<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Rec'd 8/31/2020 - NMOCD Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV	ztec, NM 87410)		1 Conservati 20 South St.	on Divisior Francis Dr					oropriate District Office
1220 S. St. Francis Dr.,	Santa Fe, N		•			X	AMENDED REPORT			
I				OWABLE		'HO	RIZATION	NTO T	ΓRANS	PORT
¹ Operator name a		roduction, LLC 2 OGRID N								
}	et, Suite 1	1800 Reason for			372165 r Filing Code/ Effective Date					
	30202					- 8/16/20				
⁴ API Number		ol Name			•			6 P	ool Code	· Va
30 - 0 25-4568 7 Property Code		Ojo Ch operty Nan		<u>one Spring,</u>	g, South			9 V	97293 9 Well Number	
325119				ng 1 Fed C	d Com			'	ven ramb	602H
II. 10 Surface	Location	T	* . * *	E (8 4	by a.6. a	· · ·	T 16 4	T = 4	(XX / 12	T
Ul or lot no. Secti	on Township 22S	Range 34E	Lot Idn	Feet from the 1938	South	Line	1384	East/	West line	County Lea
	Hole Locat			1930	Coun				common i	l .
UL or lot no. Secti	on Townshi		Lot Idn	Feet from the	North/South	line	Feet from the	_	West line	County
A 36	3 22S	34E		96	North		1269	1	ast	Lea
¹² Lse Code F	oducing Method Code						C-129 Effective	Date	¹⁷ C-1	129 Expiration Date
III. Oil and C	as Transpo	rters								
18 Transporter 19 Trans					oorter Name Address					²⁰ O/G/W
329971		Onvy [Jolowo	ro Oil Coth	the wine NIM LLC					О
		Olyx	Jelawa	ile Oil Gali	thering NM, LLC					
371960			0400	NA - IZi C	Lucid					G
	3100 McKinn					o Street, Suite 800 , TX 75201				
				,						
IV. Well Con										
²¹ Spud Date	22			22	24		25			26
4/44/00	22 Read	y Date		²³ TD	²⁴ PBTD 18 066		²⁵ Perfora			²⁶ DHC, MC
1/11/20 27 Hole Siz	8/10	y Date 5/20	18,995M	ID, 11,282TVD	18,966		11,648 -18		30 Sac	
1/11/20 27 Hole Siz	8/10	y Date 5/20		ID, 11,282TVD	18,966	pth Se	11,648 -18			ks Cement
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²⁷ Hole Siz	8/10	y Date 5/20 ²⁸ Casing	18,995M & Tubir	ID, 11,282TVD	18,966	pth Se	11,648 -18		16	ks Cement
²⁷ Hole Siz	8/10 e	y Date 6/20 ²⁸ Casing	18,995M & Tubir 3-3/8	ID, 11,282TVD	18,966 ²⁹ De 190	91	11,648 -18		16: 10:	ks Cement 30sx
²⁷ Hole Siz 17-1/2 12-1/4	8/10 e	y Date 6/20 ²⁸ Casing	18,995M 3-3/8 3-5/8 5-1/2	ID, 11,282TVD	18,966 29 De 190 519	91 95 985	11,648 -18		16: 10:	ks Cement 30sx 50 sx
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