

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Rec'd 8/31/2020 - NMOCD  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165	
		<sup>3</sup> Reason for Filing Code/ Effective Date RT- 8/16/20	
<sup>4</sup> API Number 30 - 0 25-45682	<sup>5</sup> Pool Name Ojo Chiso, Bone Spring, South		<sup>6</sup> Pool Code 97293
<sup>7</sup> Property Code 325119	<sup>8</sup> Property Name Donkey Kong 1 Fed Com		<sup>9</sup> Well Number 602H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	1	22S	34E		1938	South	1384	East	Lea

**<sup>11</sup> Bottom Hole Location**

SL area of common interest

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	22S	34E		96	North	1269	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**


<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
329971	Oryx Delaware Oil Gathering NM, LLC	O
371960	Lucid 3100 McKinno Street, Suite 800 Dallas, TX 75201	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
1/11/20	8/16/20	18,995MD, 11,282TVD	18,966	11,648 -18,957	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1905	1630sx		
12-1/4	9-5/8	5191	1050 sx		
8-3/4 , 8-1/2	5-1/2	18985	2925 sx		
	2-7/8 tbq	10,839			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: 

OIL CONSERVATION DIVISION

Approved by: Patricia Martinez

Printed name: Kanicia Schlichting

Title: LM II

Title: Sr. Regulatory Analyst

Approval Date: 10/19/2020

E-mail Address: kanicia.castillo@cdevinc.com

Date: 8/25/20 Phone: 720-499-1537