							RE	C'D 10)/7/2020	- NN	/IOC[)			
Form 3160-4 (August 2007)	3160-4 UNITED STATES FORM APPROVED										004-0137				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease										ase Serial N	se Serial No. INM127446				
1a. Type of	f Well 🗖	Oil Well	🗖 Gas	Well	🗖 Dr	y 🗖 C	ther								r Tribe Name
	f Completion		ew Well	U Wo				🗖 Plug	Back 🔲 I	Diff. Re	esvr.		· ·		
		Othe	er									7. Ui	nit or CA Ag	greem	ent Name and No.
2. Name of Operator Contact: KANICIA SCHLICHTING CENTENNIAL RESOURCE PROD., LE@Mail: kanicia.schlichting@cdevinc.com											 Lease Name and Well No. DONKEY KONG 1 FED COM 602H 				
3. Address	1001 17T DENVER		T SUITE 1	800				Phone No 720-926	o. (include area 5-3310	code)		9. Al	PI Well No.		30-025-45682
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T23S R34E Mer NMP												10. Field and Pool, or Exploratory OJO CHISO, BONE SPRING SO			
At surface Lot J 1938FSL 1384FEL 32.331709 N Lat, 103.419698 W Lon Sec 1 T23S R34E Mer NMP										ľ	11. Sec., T., R., M., or Block and Survey				
At top prod interval reported below SENE 2158FNL 1264FEL 32.334974 N Lat, 103.419311 W Lon or Area Sec 1 T23S R											13. State				
At total	depth Lot	A 96FNL	1269FEL 3	32.3551		,	19286 \					L	EA		NM
14. Date Spudded 15. Date T.D. Reached 01/11/2020 03/10/2020								 16. Date Completed □ D & A				17. Elevations (DF, KB, RT, GL)* 3366 GL			
18. Total D	Depth:	MD TVD	1899 1128		19. P	lug Back T	.D.:	MD TVD	18966		20. Dep	th Bric	lge Plug Se	t:	MD TVD
21. Type E GAMM	lectric & Oth A RAY	er Mechar	nical Logs R	un (Sub	mit cop	by of each)				Was D	vell cored ST run? ional Sur		🗙 No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
3. Casing a	nd Liner Rec	ord (Repo	rt all strings		-		~	~			~				
Hole Size	ole Size Size/Grade V		Wt. (#/ft.)	· ·	TopBottom(MD)(MD)		Stage Cementer Depth		No. of Sks Type of Cer		Slurry Vol. (BBL)		Cement Top*		Amount Pulled
17.500		375 J-55	54.5			1905				1630					
12.250 9.625 J			40.0			5191				1050					
8.500	5.5	00 P110	20.0			18985				2925					
24. Tubing	Record														
<u> </u>					Size	e I Dent	h Set (N	4D) I D			Size	De	pth Set (MI	D)	Packer Depth (MD)
Size	Depth Set (M		acker Depth	(MD)	5120		`		acker Depth (N	/ID)	2120		p		• · · ·
Size 2.875	1	1D) Pa 0839	acker Depth	(MD)	5120			ation Reco		/ID)	5120				
Size 2.875 25. Produci			acker Depth	(MD)	Bott	26	Perfora		ord		Size		Jo. Holes		Perf. Status
Size 2.875 25. Produci Fe	1 ng Intervals	0839	Тор	(MD) 11648	Bott	26	Perfora	ation Reco Perforated	ord			N			
Size 2.875 25. Produci Fo A) 3)	1 ng Intervals ormation	0839	Тор		Bott	26 om	Perfora	ation Reco Perforated	ord Interval				lo. Holes		
Size 2.875 2.875 2.875 5. Produci F(A) 3) C)	1 ng Intervals ormation	0839	Тор		Bott	26 om	Perfora	ation Reco Perforated	ord Interval				lo. Holes		
Size 2.875 5. Produci Fo A) 3) C) D)	1 ng Intervals prmation BONE SP	RING	Тор	11648	Bott	26 om	Perfora	ation Reco Perforated	ord Interval			N	lo. Holes		
Size 2.875 25. Produci (5. Produci (5. Produci (7. Acid, Fi	1 ng Intervals ormation BONE SP racture, Treat	0839 RING ment, Cen	Тор	11648	Bott	26 om	Perfora	ation Recc Perforated 1	ord Interval 1648 TO 189	57	Size	N	lo. Holes		
Size 2.875 25. Produci Fo A) 3) C) C) C) C7. Acid, Fi	1 ng Intervals ormation BONE SP racture, Treat Depth Interva	RING ment, Cen	Top nent Squeeze	11648 e, Etc.	Bott: 1	26 om 18957	Perfora	ation Recc Perforated 1 Ai	ord Interval	57	Size	N	lo. Holes		
Size 2.875 25. Produci Fo A) 3) C) D) 27. Acid, Fi	1 ng Intervals ormation BONE SP racture, Treat Depth Interva	RING ment, Cen	Top nent Squeeze	11648 e, Etc.	Bott: 1	26 om 18957	Perfora	ation Recc Perforated 1 Ai	ord Interval 1648 TO 189 nount and Typ	57	Size		lo. Holes		
Size 2.875 25. Produci Fo A) 3) C) D) 27. Acid, Fi	1 ng Intervals ormation BONE SP racture, Treat Depth Interva	RING ment, Cen	Top nent Squeeze	11648 e, Etc.	Bott: 1	26 om 18957	Perfora	ation Recc Perforated 1 Ai	ord Interval 1648 TO 189 nount and Typ	57	Size		lo. Holes		
Size 2.875 25. Produci Fo A) B) C) D) 27. Acid, Fi	1 ng Intervals ormation BONE SP racture, Treat Depth Interva 1164	0839 RING ment, Cen al 8 TO 189	Top nent Squeeze	11648 e, Etc.	Bott: 1	26 om 18957	Perfora	ation Recc Perforated 1 Ai	ord Interval 1648 TO 189 nount and Typ	57	Size		lo. Holes		
Size 2.875 25. Produci Fo A) 3) C) 27. Acid, Fr 28. Product	1 ng Intervals ormation BONE SP racture, Treat Depth Interva	0839 RING ment, Cen al 8 TO 189	Top nent Squeeza 257 13,151,4 Test	e, Etc. 432 GAL	Bott 1 .S SLIC	26 om 18957 K WATER,	Perfora P 18,043, Water	ation Reco Perforated 1 	nount and Typ MESH SAND	57	Size		lo. Holes		
Size 2.875 2.875 2.5. Produci Fe A) 3) C) C) C) C7. Acid, Fi 28. Product te First oduced	1 ng Intervals ormation BONE SP racture, Treat Depth Interva 1164 ion - Interval	A Hours Tested	Top nent Squeeze	0il BBL	Bott 1 S SLIC	26 om 18957 KWATER,	Perfora P 18,043, Water 3BL	A1 Perforated 1 A1 930# 100 Oil Gr Corr. J	avity avity avity	57 6 of Ma	Size		No. Holes 1716	OPE	N
Size 2.875 2.875 25. Produci Fe A) 3) C) C7. Acid, Fi 28. Product te First oduced 18/18/2020 oke	1 ng Intervals ormation BONE SP racture, Treat Depth Interva 1164 ion - Interval Test Date 08/25/2020 Tbg. Press.	A Hours Tested 24 Csg.	Top nent Squeeze 257 13,151, 257 13,151, Production 24 Hr.	0il BBL 1964	Bott 1 S SLIC	26 om 18957 	Perfora P 18,043, 18,043, 318,043, 3497. Water	ation Recc Perforated 1 An 930# 100 Oil Gr Corr. 4 0 Gas:0	avity 42.0	57 57 e of Ma	Size		No. Holes 1716		N
Size 2.875 2.875 25. Produci Fe A) 3) C) C) C) C7. Acid, Fi 28. Product tre First oduced 08/18/2020 noke	1 ng Intervals ormation BONE SP racture, Treat Depth Interva 1164 ion - Interval Test Date 08/25/2020 Tbg. Press.	A Hours Tested 24	Top nent Squeeze 957 13,151,- Production	0il BBL 1964	Bott 1 .S SLIC	26 om 18957 	Perfora P 18,043, 18,043, Water 3BL 3497.	ation Reco Perforated 1 930# 100 0 0 Gas:O Ratio	avity 42.0	6 of Ma	Size		No. Holes 1716	OPE	N
Size 2.875 25. Produci A) B) C) D) 27. Acid, Fi 28. Product ate First roduced 08/18/2020 hoke ize	1 ng Intervals ormation BONE SP racture, Treat Depth Interva 1164 ion - Interval Test Date 08/25/2020 Tbg. Press. Flwg. 675	A Hours Tested 24 Csg. Press. 100.0	Top nent Squeeze 257 13,151, 257 13,151, Production 24 Hr.	0il BBL 1964	Bott 1 .S SLIC	26 om 18957 	Perfora P 18,043, 18,043, 3497. Water 3BL	ation Reco Perforated 1 930# 100 0 0 Gas:O Ratio	avity 42.0 avity 1648 TO 189	6 of Ma	size		No. Holes 1716	OPE	N
Size 2.875 25. Produci 25. Produci C) D) 27. Acid, Fr 28. Product Date First roduced 08/18/2020 Choke Size	1 ng Intervals ormation BONE SP racture, Treat Depth Interva 1164 ion - Interval Test Date 08/25/2020 Tbg. Press. Flwg. 675 SI	A Hours Tested 24 Csg. Press. 100.0	Top nent Squeeze 257 13,151, 257 13,151, Production 24 Hr.	0il BBL 1964	Botti 1 SSLIC	26 om 18957 8957 	Perfora P 18,043, 18,043, 3497. Water 3BL	ation Reco Perforated 1 930# 100 0 0 Gas:O Ratio	avity 42.0 il 1357 avity	6 of Ma	Size aterial atus DW	Producti	No. Holes 1716	OPE	N
Size 2.875 25. Produci A) B) C) D) 27. Acid, Fi 28. Product Date First roduced 08/18/2020 Choke ize 28a. Product	1 ng Intervals ormation BONE SP racture, Treat Depth Interva 1164 ion - Interval Test Date 08/25/2020 Tbg. Press. Flwg. 675 SI tion - Interva Test	A Hours Tested 24 Csg. Press. 100.0 al B Hours	Top nent Squeeze 957 13,151, 957 13,151, 13,151, 13,151, 13,151, 13,151, 13,151, 13,151, 13,151, 13,151, 14,151,151,151,151,151,151,151,151,151,1	0il BBL 1964 0il BBL 1964 0il BBL 1964	Botti 1 .S SLIC	26 om 18957 	Perfora P 18,043, 18,043, 3497. Water 3BL 3497. Water 3BL 3497.	ation Reco Perforated 1 930# 100 0 Oil Gr Corr. 4 0 Gas:O Ratio	avity 42.0 il 1357	Gas Gravity Well Sta Gas	Size aterial atus DW	Producti	No. Holes 1716	OPE	N

ELECTRONIC SUBMISSION #529750 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Produ	uction - Interva	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status				
28c. Produ	uction - Interva	al D	1				•	I					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status				
29. Dispos SOLD	sition of Gas <i>(S</i>)	old, used f	or fuel, vent	ed, etc.)		•	•	•					
Show tests, i	ary of Porous all important z ncluding depth coveries.	ones of po	rosity and co	ontents there			all drill-stem l shut-in pressur	es	31. For	mation (Log) Markers			
	Formation Top Botto			Bottom		Descriptio	ons, Contents, et	te.		Name Meas			
FIRST BO SECOND SECOND THIRD BC	CANYON CANYON RING LIME INE SPRING BONE SPRIN BONE SPRING	NG CARB NG SAND CARBON	10301 NATE672						CHI BRI BOI FIR SEC SEC	LL CANYON ERRY CANYON USHY CANYON NE SPRING LIME ST BONE SPRING SANE COND BONE SPRING C/ COND BONE SPRING S/ IRD BONE SPRING CAR	ARBONA9957 AND 10301		
32. Additi Pleas	onal remarks (e see attache	include ph ed C102, (agging proce	edure): ey and logs									
	enclosed attac		(1.6.11+			Donort	t 3. DST Report 4. Directional Survey						
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						 Geologic Core Ana 	-		7 Other:				
34. I hereb	by certify that	the foregoi	•	onic Submi	- ission #5297	750 Verifie	rrect as determined by the BLM VE PROD., LLC,	Well Infor	mation Sys	records (see attached instruster.	ctions):		
Name (please print) KANICIA SCHLICHTING								Title SR. REGULATORY ANALYST					

Signature (Electronic Submission)

Date 09/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.