<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

State of New Mexico REC'D 10/7/2020 - NMOCD

Form C-104 Revised August 1, 2011

Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410							ion Division Submit one copy to appropriate Dist					propriate District Office	
District IV 1220 S. St. France	20 South St Santa Fe, N		AMENDE					AMENDED REPORT					
1220 S. St. Flan	I.						AND AUT	HO	RIZAT	TION	тот	RANS	SPORT
¹ Operator n			s Ce	entenr	nial Re	source Pr	oduction, LLC 2 OGRII			D Number			
}	et, Suite 1	1800	372165 ³ Reason for Filing Code/ Effective Date										
	0202			Keasu		<u>- 8/1</u>	8/20						
4 API Number 5 Pool Name 30 - 0 25-45682 Oio Chiso Bone Spring											ool Code	V 1	
⁷ Property Code ⁸ Property Name						ne Spring	g, South				97293 9 Well Number		
325119 Donkey Ko						ng 1 Fed (Com						602H
II. 10 Su		Location Town		ange	Lot Idu	East from the	North/South	Line	Feet fro	m the	Fast/	West line	e County
J	1	22	-	34E	Lot Iun	1938	South	Line	138		East		Lea
11 Bottom Hole Location										Į.			SL area of common interes
UL or lot no.	1	n Town	^ I		Lot Idn		North/South	line		- 1		West line	l . *
Α	36		1 7	34E		96	North	16.0	126		Ea		Lea
12 Lse Code F				Gas Con Date 8/18		¹⁵ C-129 Per	mit Number	٠, (C-129 Eff	ective L	Date	" С-	-129 Expiration Date
III. Oil a	720		<u> </u>										
18 Transpor		¹⁹ Transpo	rter Name						²⁰ O/G/W				
OGRID)					and A	ddress						
329971	1		0	rvx D	elawa	re Oil Gatl	nering NM,	LLC				L	0
371960							Lucid						G
					3100		Street, Suit TX 75201	ie 80	00				
						Dallas,	17 73201						
IV. Well Completion													
21 Snud De	l Com			te		²³ TD	²⁴ PRTD		25 P	erforati	ions		²⁶ DHC MC
²¹ Spud Da	ate	²² Re	Data eady Dat /18/20	.		²³ TD	²⁴ PBTD 18,966			erforati 8 -18,9			²⁶ DHC, MC
²¹ Spud Da 1/11/20	ate	²² Ro 8	ady Dat /18/20)		D, 11,282TVD			11,64			³⁰ Sa	²⁶ DHC, MC
²¹ Spud Da 1/11/20 ²⁷ Ho	ate ole Size	²² Ro 8	ady Dat /18/20) Casing	18,995M & Tubin	D, 11,282TVD	18,966 ²⁹ Dep	oth Se	11,64				cks Cement
²¹ Spud Da 1/11/20 ²⁷ Ho	ate	²² Ro 8	ady Dat /18/20) Casing	18,995M	D, 11,282TVD	18,966	oth Se	11,64				
21 Spud Da 1/11/20 27 Ho	ate ole Size	²² Ro 8	ady Dat /18/20	Casing	18,995M & Tubin	D, 11,282TVD	18,966 ²⁹ Dep	oth Se	11,64			16	cks Cement
21 Spud Da 1/11/20 27 Ho 17	ole Size	²² Re 8	ady Dat /18/20	Casing of 13	18,995M & Tubin 3-3/8 9-5/8	D, 11,282TVD	18,966 ²⁹ Dep	oth Se 5	11,64			16 10	cks Cement 630sx 050 sx
21 Spud Da 1/11/20 27 Ho	ole Size	²² Re 8	ady Dat /18/20	Casing of 13	18,995M & Tubin 3-3/8	D, 11,282TVD	18,966 ²⁹ Dep	oth Se 5	11,64			16 10	cks Cement 530sx
21 Spud Da 1/11/20 27 Ho 17 12 8-3/4	ole Size -1/2 -1/4 , 8-1/	²² Re 8	ady Dat /18/20	Casing .	18,995M & Tubin 3-3/8 9-5/8	D, 11,282TVD gg Size	18,966 ²⁹ Dep	5 5 11 85	11,64			16 10	cks Cement 630sx 050 sx
21 Spud Da 1/11/20 27 Ho 17 12 8-3/4 V. Well	ole Size -1/2 -1/4 , 8-1/	²² Ro 8	28 (Casing	18,995M & Tubin 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,282TVD g Size	18,966 ²⁹ Dep 190 519 189 10,83	5 01 85	11,64	8 -18,9	957	16 10 29	cks Cement 630sx 050 sx 025 sx
21 Spud Da 1/11/20 27 H 17 12 8-3/4 V. Well 31 Date New	ole Size '-1/2 -1/4 , 8-1/ Test I	²² Ro 8	eady Date /18/20 28 Delivery	Casing	18,995M & Tubin 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,282TVD Ig Size	18,966 29 Dep 190 519 189 10,83	5 5 11 85 39	11,64	8 -18,5	957 g. Pres	16 10 29	cks Cement 630sx 050 sx
21 Spud Da 1/11/20 27 H 17 12 8-3/4 V. Well 31 Date New 8/18/20	ole Size '-1/2 -1/4 , 8-1/ Test I	²² Ro 8	eady Date /18/20 28 Delivery	Casing	18,995M & Tubin 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,282TVD Ig Size G Gest Date (25/20	18,966 29 Dep 190 519 189 10,83	5 5 11 85 Length	11,64	8 -18,5	957	16 10 29	ocks Cement 630sx 050 sx 025 sx 36 Csg. Pressure
21 Spud Da 1/11/20 27 H 17 12 8-3/4 V. Well 31 Date New	ole Size '-1/2 -1/4 , 8-1/ Test I	²² Re 8	28 / 20 38 Oil	Casing	18,995M & Tubin 3-3/8 9-5/8 5-1/2 7/8 tbo	D, 11,282TVD Ig Size Gest Date (25/20 Water	18,966 29 Dep 190 519 189 10,83 34 Test I 24H 40 G	55 11 85 39 cength	11,64	8 -18,5	957 g. Pres	16 10 29	cks Cement 630sx 050 sx 025 sx 36 Csg. Pressure
21 Spud Da 1/11/20 27 Ho 17 12 8-3/4 V. Well 31 Date New 8/18/20 37 Choke S	ole Size '-1/2 -1/4 , 8-1/ Test I	²² Re 8	28 / 20 38 Oil 964	Casing .	18,995M & Tubin 3-3/8 3-5/8 5-1/2 7/8 tbg	D, 11,282TVD Ig Size G Gest Date (25/20) Water 3497	18,966 29 Dep 190 519 189 10,83	55 11 85 39 cength	11,64	35 Tb;	957 g. Pres 75	16 10 29 sure	36 Csg. Pressure 41 Test Method Gas Lift
21 Spud Da 1/11/20 27 Ho 17 12 8-3/4 V. Well 31 Date New 8/18/20 37 Choke S	ole Size '-1/2 -1/4 , 8-1/ Test I Oil Size tify that d with an	22 Ro 8 8 2/2 22 24 25 26 27 28 27 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Pelivery 8/20 38 Oil 964 of the Oil informa	Casing Casing	18,995M & Tubin 3-3/8 3-5/8 5-1/2 7/8 tbg 33 Telephone 1	D, 11,282TVD Ig Size Gest Date (25/20 Water 3497 Division have	18,966 29 Dep 190 519 189 10,83 34 Test I 24H 40 G	55 11 85 39 cength	11,64	35 Tb;	957 g. Pres 75	16 10 29	36 Csg. Pressure 41 Test Method Gas Lift
21 Spud Da 1/11/20 27 H 17 12 8-3/4 V. Well 31 Date New 8/18/20 37 Choke S 42 I hereby cer been complied complete to th	ole Size '-1/2 -1/4 , 8-1/ Test I Oil Size tify that d with an	22 Ro 8 8 2/2 22 24 25 26 27 28 27 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Pelivery 8/20 38 Oil 964 of the Oil informa	Casing Casing	18,995M & Tubin 3-3/8 3-5/8 5-1/2 7/8 tbg 33 Telephone 1	Gest Date (25/20 Water 3497 Division have is true and	18,966 29 Dep 190 519 189 10,83 34 Test I 246 40 G 266	5 11 85 39 Length	h OIL CO	35 Tb;	g. Pres 75	16 10 29 sure	36 Csg. Pressure 41 Test Method Gas Lift
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