State of New Mexico Rec'd 8/31/2020 - NMOCD

Form C-104 Revised August 1, 2011

Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

811 S. First St., Artesia, NM 88210
District III
District IV

District IV

District IV

District IV

District IV

X AMENDED REPORT

1220 S. St. Franci	I.		705			IVI 0/303						
¹ Operator n		REOUE	EST FO		Santa Fe, N OWABLE		НО	RIZATIO	N TO	ΓRANS	PORT	
						roduction, LLC 2 OGR			RID Number			
1001 17th Street, Suite						1800			372165			
Denver, CO 80202								³ Reason for Filing Code/ Effective Date RT- 8/18/20			ctive Date	
⁴ API Number ⁵ Pool Name										⁶ Pool Code		
					one Spring	, South			9	97293		
7 Property Code 8 Property Name 25119 Donkey Kong 1 Fe						Com			, v	⁹ Well Number 603H		
	rface Lo	cation	Don	itoy ito	nig i i ca t	JOIII					00311	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line			West line	County	
J	1	22S	34E		1939	South		1416 E		East Lea		
UL or lot no.		le Locatio	n Range	Lot Idn	Feet from the	Nouth/Coutl	. lina	East from th	L East/	SL West line	County	
B B	36	22S	34E	Lot Iun	104	North	ı iiiie	2185	1	ast	Lea	
12 Lse Code		ring Method	14 Gas Co	nnection	¹⁵ C-129 Per		16 (2 100 C-129 Effectiv			129 Expiration Date	
F		Code	Da		C-12) TCI	init rumber		-12) Enecuiv	Date	C-1	12) Expiration Date	
III. Oil a	and Gas	Transpor	ters		I							
18 Transpor					¹⁹ Transpo	orter Name					²⁰ O/G/W	
OGRID					and A	Address						
32997	1		Orvy [Jelawa	re Oil Gath	thering NM, LLC					0	
	iic Oii Gati	thering NW, LLC										
271060						Lucid						
371960 3100 McKinne						Street, Suite 800					G	
	Dallas,	TX 75201										
*** *** *												
IV. Well Completion Data												
1 -				1	²³ TD	²⁴ pd.ti		25 Dorfor	ations		²⁶ DHC MC	
1/13/20		22 Ready	Date		²³ TD	²⁴ PBTI 19137)	²⁵ Perfor			²⁶ DHC, MC	
1/13/20 27 He		22 Ready	Date '20	19,173M	D, 11,330 TVD	19137	opth Se	11,777 -1		³⁰ Sac	²⁶ DHC, MC	
²⁷ He	ole Size	22 Ready	Date '20		D, 11,330 TVD	19137	pth Se	11,777 -1			ks Cement	
²⁷ He		22 Ready	Date 20 ²⁸ Casing	19,173M	D, 11,330 TVD	19137	pth Se	11,777 -1			,	
²⁷ Ho	ole Size	22 Ready	Date /20 ²⁸ Casing	19,173M 3 & Tubir	D, 11,330 TVD	19137 ²⁹ De	pth Se	11,777 -1		16	ks Cement 30sx	
²⁷ Ho	ole Size	22 Ready	Date /20 ²⁸ Casing	19,173M g & Tubir	D, 11,330 TVD	19137	pth Se	11,777 -1		16	ks Cement	
²⁷ Ho 17	ole Size	22 Ready	Date 20 ²⁸ Casing	19,173M 3 & Tubir	D, 11,330 TVD	19137 ²⁹ De	25 37	11,777 -1		16 10	ks Cement 30sx	
²⁷ Ho 17	ole Size -1/2 -1/4	22 Ready	Date 20 ²⁸ Casing	19.173M 3. Tubir 3-3/8 9-5/8 5-1/2	D, 11,330 TVD ng Size	19137 ²⁹ De 192 518	pth So 25 37 58	11,777 -1		16 10	30sx 50 sx	
17 12 8-3/4	ole Size -1/2 -1/4 -8-1/2	²² Ready 8/18/	Date 20 ²⁸ Casing	19,173M g & Tubir 3-3/8 9-5/8	D, 11,330 TVD ng Size	19137 ²⁹ De 192 518	pth So 25 37 58	11,777 -1		16 10	30sx 50 sx	
27 Ho 17 12: 8-3/4 V. Well	ole Size -1/2 -1/4 -8-1/2 Test Date	²² Ready 8/18/	Date (20) 28 Casing 1	19.173Mg & Tubir 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,330 TVD ng Size	19137 29 De 192 518 191	25 37 58	11,777 -1 et	9,128	16 109 295	30sx 50 sx	
17 12 8-3/4	ole Size -1/2 -1/4 -8-1/2 Test Date	²² Ready 8/18/	Date (20) 28 Casing 1	19.173Mg & Tubir 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,330 TVD ng Size	19137 ²⁹ De 192 518	25 37 58	11,777 -1 et		16 109 295	30sx 50 sx	
27 Ho 17 12: 8-3/4 V. Well		22 Ready 8/18/ 8/18/ 2 Gas Delive	Date (20) 28 Casing 1 2-7	19.173M 3. Tubir 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,330 TVD ng Size	19137 29 De 192 518 191 10,9	25 37 58 946 Lengt	11,777 -1 et	9,128	16 109 295	30sx 50 sx 50 sx 36 Csg. Pressure	
27 Ho 17 12: 8-3/4 V. Well		²² Ready 8/18/	Date (20) 28 Casing 1 2-7	19.173M 3. Tubir 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,330 TVD ng Size	19137 29 De 192 518 191	25 37 58 946 Lengt	11,777 -1 et	9,128	16 109 295	30sx 50 sx	
27 Ho 17 12: 8-3/4, V. Well 31 Date New 37 Choke S	-1/2 -1/4 -8-1/2 Test Dar Oil 3	22 Ready 8/18/ 8/18/ ta 2 Gas Delive	Date (20) 28 Casing 1 2-ry Date	19.173M 3.3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,330 TVD ng Size Fest Date	19137 29 De 192 518 191 10,9	25 37 58 946 Lengt	h 35	9,128 Fbg. Pre	16 109 298 ssure	30sx 50 sx 50 sx 36 Csg. Pressure	
27 Ho 17 12: 8-3/4 V. Well	ole Size -1/2 -1/4 -8-1/2 Test Dar Oil 3 ize tify that th	ta 22 Ready 8/18/ 8/18/ ta 2 Gas Delive 38 Oil	Date 20 28 Casing 1 2-7 ery Date	19.173M 3. Tubir 3-3/8 9-5/8 5-1/2 7/8 tbg	D, 11,330 TVD ng Size Fest Date Water Division have	19137 29 De 192 518 191 10,9	25 37 58 946 Lengt	11,777 -1 et	9,128 Fbg. Pre	16 109 298 ssure	30sx 50 sx 50 sx 36 Csg. Pressure	
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