Form 3160-5 (June 2015)

## REC'D 10/22/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118726

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	8. Well Name and No. ANTIETAM 9 FED COM 756H						
☑ Oil Well ☐ Gas Well ☐ Oth							
Name of Operator     EOG RESOURCES INCORPO	9. API Well No. 30-025-47360-00-X1						
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area RED HILLS-UP BONE SPRING SHALE				
4. Location of Well (Footage, Sec., T.	11. County or Parish, State						
Sec 9 T25S R33E NENE 1160 32.149155 N Lat, 103.572784			LEA COUNTY, NI		NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	ulic Fracturing		■ Well Integrity		
■ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon Drilling Operation		Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							

10-9-2020 8-3/4" hole

10-9-2020 Intermediate Hole @ 12,790' MD, 12,651' TVD

Casing shoe @ 12,773' MD
Ran 7-5/8", 29.7#, ICYP-110 TLW (0' - 1,304')
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,304' - 12,773')
Stage 1: Lead to 2,850 psi for 20 psis Codd Did not size approximately

Test casing to 2,850 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)
Stage 3: Top out w/ 396 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 29' by

Echometer Resume drilling 6-3/4" hole

10/22/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #533564 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 10/19/2020 (21PP0189SE)  Name (Printed/Typed) EMILY FOLLIS  Title SR REGULATORY ADMINISTRATOR						
Trame(17timea/1ypea)	EIVIIET T OLLIS	THE	SK KEGOLATOKT ADMINISTRATOK			
Signature	(Electronic Submission)	Date	10/12/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ONATHON SHEPARD ETROELUM ENGINEER	Date 10/21/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Sundry Notice #533564

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM118726 NMNM118726

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Tech Contact:

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Ph: 432.636.3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 98180 WC025 G09 S253309P RED HILLS-UP BONE SPRING SHALE

ANTIETAM 9 FED COM 756H Sec 9 T25S R33E 1160FNL 1243FEL Well/Facility:

ANTIETAM 9 FED COM 756H Sec 9 T25S R33E NENE 1160FNL 1243FEL 32.149155 N Lat, 103.572784 W Lon