Form 3160-5 (June 2015)

REC'D 10/21/2020- NMQCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM118726

SUNDELIN	DIICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN T	7. If Unit or CA/Agree	ement, Name and/or No.						
1. Type of Well	8. Well Name and No. ANTIETAM 9 FED COM 501H							
☑ Oil Well ☐ Gas Well ☐ Oth								
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-47370-00-X1							
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area TRISTE DRAW-BONE SPRING					
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 9 T25S R33E NWNW 718 32.150387 N Lat, 103.581985	LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity			
■ Subsequent Report	□ Casing Repair	□ New Construction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.								

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8-21-2020 20" Conductor @ 115' 8-23-2020 14-3/4" hole

8-23-2020 Surface Hole @ 1,315' MD, 1,315' TVD

Casing shoe @ 1,300' MD Ran 10-3/4" 50.5# J-55 STC

Cement w/ 725 sx Class C(1.78 yld, 13.5 ppg), followed by 135 sx Class C (1.35 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min -Good Circ 353 sx cement to surface Resume drilling 9-7/8" hole

10/22/2020 - PM NMOCD

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #531491 verifie	d by the	BI M Well Information System				
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/05/2020 (21PP0030SE)							
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR				
Signature	(Electronic Submission)	Date	09/24/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 10/21/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #531491

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM118726 NMNM118726

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Tech Contact:

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Ph: 432-636-3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 96392 DRAPER MILL; BONE SP TRISTE DRAW-BONE SPRING

ANTIETAM 9 FED COM 501H Sec 9 T25S R33E 718FNL 1663FWL Well/Facility:

ANTIETAM 9 FED COM 501H Sec 9 T25S R33E NWNW 718FNL 1163FWL

32.150387 N Lat, 103.581985 W Lon