

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CML Exploration, LLC3a. Address
P.O. Box 890 Snyder, TX 795503b. Phone No. (include area code)
(325) 573-074. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 800' FEL
SEC 24, T17S, R32E**5. Lease Serial No.
LC-59152(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cooper 24 Federal #19. API Well No.
30-025-3784110. Field and Pool, or Exploratory Area
Leamex; Morrow-West11. County or Parish, State
Lea County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RECLAMATION PROCEDURE
ATTACHED****RECEIVED**

SEE ATTACHED

SEP 08 2020

SNYDER**RECLAMATION
DUE 1-15-21****Accepted for Record Only**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Nolan von Roeder**Title **Engineer**

Signature

Nolan von Roeder

Date

7/27/20**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD	
SEP 2 2020	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Plugging Report
CML Exploration, LLC
Cooper24 Federal #1
30-025-37841

BGL Location: Lat: 32.822723 Lon: -103.713944

7/6/2020 Moved in equipment. Set large matting board and the steel pit. Started blowing down the well. Rigged up and nipples down the wellhead. Killed the well with 50 bbls brine. Installed 10K X 5K spool and the BOP. Started out of the hole tallying the tubing. Stood back 143 stands and SION.

7/7/2020 Finish standing back tubing. 213 stands. We laid the top joint down with the wellhead yesterday. 427 total joints were in the well. Made gauge ring run to 13400' with no issues. Set CIBP in 5 1/2" casing at 13388' as per BLM correction. RIH with tubing and tagged CIBP. SION

7/8/2020 Circulated hole with brine. Caught circulation with 240 bbls. Lost circulation at 275 bbls. Increased pump rate and caught circulation again with 20 bbls. Fluid to the pit was scattered with gas. Pumped another 30 bbls. Fluid was still scattered. Stopped pumping and the casing went on a vacuum. Caught circulation again and spot 25 sx Class H cement on top of CIBP. POOH and WOC 4 hrs. Tagged cement at 13170'. Caught circulation and pressure tested casing to 550 #. Casing good. Laid down 74 joints and SION

7/9/2020 Spot 25 sx Class H at 11011. Spot 25 sx Class H at 9562'. Spot 25 sx Class H at 8085'. Spot 35 sx Class H with CaCl at 7082' with CaCl. WOC and tagged at 6729'. Spot 25 sx Class C at 5820'. Spot 25 sx Class C at 4876'. POOH and SION

7/10/2020 Tagged cement at 4647'. Stood back 65 stands and laid down remaining pipe. Removed the BOP. Had to cut the bolts off of the top spool to expose the 5 1/2" casing. Welded on 5 1/2" pull stub. Shut in and shut down.

7/13/2020 Pulled 220,000# on casing and could not get out of the slips. Shot I perf hole at 3810'. Perforation broke down and obtained good circulation with intermediate head. Cut casing at 3820'. Laid down top cut off, 90 full joints of casing, and the bottom cut off. Reinstalled wellhead and the BOP. SION

7/14/2020 RIH with tubing to 4215' and spot 70 sx cement with CaCl. WOC and tagged at 3761'. POOH to 2580' and spot 45 sx cement. POOH to 1101' and spot 35 sx cement. POOH to 503' and spot 50 sx cement. POOH and SION. Will tag in the morning. Surface shoe plug.

7/15/2020 Tagged cement at 368'. POOH to 62' and circulated cement to surface. Took 25 sx to get good cement to the steel pit. Rig down. Dig out and cut off wellhead. Good cement was to surface in both the 9 5/8" and 13 3/8" casing strings. Installed below ground marker. Cleaned the steel pit and moved out equipment.

Judy Wilkinson

From: Brugger, Michael J <Michael.Brugger@onrr.gov>
Sent: Wednesday, September 2, 2020 2:11 PM
To: Judy Wilkinson
Subject: RE: [EXTERNAL] Quick question

Judy,

This well was ABD effective 7/2020. ONRR system matches this data.

Well Status History (GLB:75)

bruggerr: hobbbs@afmss_prod

API No: 300253784100S1

Well Name: COOPER 24 FEDERAL

Operator: CML EXPLORATION LLC

Well No: 1

Status: ABD

State: NM

County: LEA

Temp/Lat: 17S

Rng/Lng: 32E 24

Qtr: SENE

Effective Date: 07/15/2020

Recorded Date: 09/02/2020

Status: ABD

Translation: ABANDONED PRODUCING GAS WELL

Changed By: dmckinne

1

2

2

2

2

API Number: 300253784100S1

Effective Date	Recorded Date	Status	Translation	Changed By
09/19/2006	10/31/2006	ABD	ABANDONED	dmckinne
05/09/2006	05/08/2006	PGW	PRODUCING GAS WELL	AFMSS
04/20/2006	04/24/2006	DRG	DRILLING WELL	AFMSS
02/10/2006	02/24/2006	APD	APPROVED APD	AFMSS
		APD	APPLICATION FOR PERMIT TO DRILL	AFMSS

Michael Brugger
Office of Natural Resources Revenue
Reference & Reporting Management
Office Phone: 303-231-3697
Email: Michael.Brugger@ONRR.gov
Business Hours: 6:00 – 2:30 (Mountain Time)

From: Judy Wilkinson <WilkinsonJ@cmlexp.com>
Sent: Wednesday, September 2, 2020 1:00 PM