Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - HOBBS 10/26/2020 RECEIVED

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM136223

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6	If Indian	Allotton or Triba Nom	^

abandoned wel	o. If findian, Anottee of	Title Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth	Well Name and No. MultipleSee Attached							
Name of Operator ENERGEN RESOURCES CO	9. API Well No. 30-025-47924 MultipleSee Attached							
3a. Address 3300 NORTH A STREET BLD MIDLAND, TX 79705		Phone No. (include are 575-748-6945	ea code)	Field and Pool or Exploratory Area WILDCAT				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State				
MultipleSee Attached				LEA COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES) TO I	NDICATE NATU	RE OF NOTICE	, REPORT, OR OTHI	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fract	uring Reclan	nation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	on Recom	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband	lon 🔲 Tempo	rarily Abandon	Successor of Operato			
	□ Convert to Injection	☐ Plug Back	■ Water	Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC respectfully requests approval for the following change of operator. This is notification of Change of Operator on the above referenced lease. COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described. Bond coverage: BLM Bond File No: NMB000215 Change of Operator Effective: 11/20/2019 Former Operator: Energen Resources Corporation								
Comm	Electronic Submission #53079 For ENERGEN RESOUR hitted to AFMSS for processing	CES CORPÓRATIO	N, sent to the Ho	bbs				
Name(Printed/Typed) MAYTE X	REYES	Title S	ENIOR REGULA	TORY ANALYST				
Signature (Electronic S	ubmission)	Date 0	9/21/2020					
	THIS SPACE FOR F	EDERAL OR ST	ATE OFFICE U	JSE				
Approved By JENNIFER SANCHEZ			ROLEUM ENGIN		Date 09/22/2020			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				nake to any department or a	gency of the United			

Additional data for EC transaction #530793 that would not fit on the form

Wells/Facilities, continued

NMNM136223 NMNM136223 PITCHBLENDE FED 24-25 204H 32. NMNM136223 NMNM136223 PITCHBLENDE FED 19-30 036H Sec 32. NMNM136223 PITCHBLENDE FED 19-30 205H Sec 32. NMNM136223 PITCHBLENDE FED 19-30 207H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 19-30 357H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 19-30 455H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 19-30 456H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 19-30 605H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 19-30 606H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 19-30 606H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 24-25 034H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 24-25 202H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 24-25 352H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 24-25 353H Sec NMNM136223 NMNM136223 PITCHBLENDE FED 24-25	.121944 N Lat, 103.413170 W Lon c 24 T25S R34E 450FNL 660FEL .121952 N Lat, 103.417267 W Lon c 19 T25S R35E 450FNL 1930FWL .121933 N Lat, 103.408905 W Lon c 19 T25S R35E 450FNL 1930FWL .121944 N Lat, 103.413010 W Lon c 19 T25S R35E 450FNL 1980FEL .121925 N Lat, 103.40488 W Lon c 19 T25S R35E 450FNL 1930FEL .121925 N Lat, 103.404488 W Lon c 19 T25S R35E 250FNL 685FWL .122494 N Lat, 103.404327 W Lon c 19 T25S R35E 250FNL 685FWL .122494 N Lat, 103.404327 W Lon c 19 T25S R35E 250FNL 685FWL .122494 N Lat, 103.412926 W Lon c 19 T25S R35E 250FNL 635FWL .122482 N Lat, 103.408661 W Lon c 19 T25S R35E 250FNL 635FWL .122494 N Lat, 103.413086 W Lon c 19 T25S R35E 250FNL 1955FWL .122492 N Lat, 103.413086 W Lon c 24 T25S R34E 450FNL 710FEL .121952 N Lat, 103.417435 W Lon c 24 T25S R34E 2192FSL 1980FWL .114704 N Lat, 103.425812 W Lon c 24 T25S R34E 1772FNL 1980FEL .118328 N Lat, 103.421539 W Lon c 24 T25S R34E 1772FNL 1980FEL .114704 N Lat, 103.425652 W Lon c 24 T25S R34E 1772FNL 1930FEL .118328 N Lat, 103.421579 W Lon c 24 T25S R34E 1772FNL 1930FEL .118328 N Lat, 103.421379 W Lon c 24 T25S R34E 1772FNL 1930FEL .118328 N Lat, 103.421379 W Lon c 24 T25S R34E 1772FNL 1930FEL .118328 N Lat, 103.421379 W Lon c 24 T25S R34E 1772FNL 1930FEL .118328 N Lat, 103.421379 W Lon c 24 T25S R34E 1772FNL 1930FEL .118328 N Lat, 103.421379 W Lon c 24 T25S R34E 2792FSL 1090FWL .114704 N Lat, 103.421379 W Lon c 24 T25S R34E 2792FSL 1090FWL .114705 N Lon c 24 T25S R34E 2792FSL 1090FWL .114705 N Lon c 24 T25S R34E 250FNL 685FEL
NMNM136223 NMNM136223 PITCHBLENDE FED 24-25 354H Sec 32.	c 24 T25S R34E 450FNL 610FEL .121952 N Lat, 103.417107 W Lon
32. NMNM136223 NMNM136223 PITCHBLENDE FED 24-25 454H Sec	.122501 N Lat, 103.417351 W Lon c 24 T25S R34E 250FNL 635FEL .122501 N Lat, 103.417191 W Lon

32. Additional remarks, continued

APD's
Pitchblende Federal 24-25 034H
Pitchblende Federal 24-25 202H
Pitchblende Federal 24-25 203H
Pitchblende Federal 24-25 204H
Pitchblende Federal 24-25 352H
Pitchblende Federal 24-25 353H
Pitchblende Federal 24-25 354H
Pitchblende Federal 24-25 454H
Pitchblende Federal 24-25 604H Pitchblende Federal 24-25 604H Pitchblende Federal 19-30 035H Pitchblende Federal 19-30 036H Pitchblende Federal 19-30 205H

Pitchblende Federal 19-30 205H Pitchblende Federal 19-30 357H Pitchblende Federal 19-30 455H Pitchblende Federal 19-30 456H Pitchblende Federal 19-30 605H Pitchblende Federal 19-30 606H

Revisions to Operator-Submitted EC Data for Sundry Notice #530793

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: **SUCCESS**

NOI

SUCCESS NOI

Lease: NMNM136223 NMNM136223

Agreement:

Operator:

COG OPERATING LLC 2208 WEST MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940

Admin Contact: MAYTE X REYES

SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

Tech Contact:

MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

Location:

State: NM County: LEA

Field/Pool: WILDCAT

Well/Facility: PITCHBLENDE FEDERAL 24-25 MULTIPLE

Sec 24 T25S R34E FNL FWL

ENERGEN RESOURCES CORPORATION 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705

Ph: 432.687.1155

MAYTE X REYES

SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

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NM LEA

WILDCAT

PITCHBLENDE FED 19-30 035H Sec 19 T25S R35E 450FNL 610FWL 32.121944 N Lat, 103.413170 W Lon PITCHBLENDE FED 24-25 204H Sec 24 T25S R34E 450FNL 660FEL 32.121952 N Lat, 103.417267 W Lon PITCHBLENDE FED 19-30 036H Sec 19 T25S R35E 450FNL 1930FWL 32.121933 N Lat, 103.408905 W Lon PITCHBLENDE FED 19-30 205H Sec 19 T25S R35E 450FNL 660FWL PITCHBLENDE FED 19-30 205H
Sec 19 T25S R35E 450FNL 660FWL
32.121944 N Lat, 103.413010 W Lon
PITCHBLENDE FED 19-30 207H
Sec 19 T25S R35E 450FNL 1980FEL
32.121925 N Lat, 103.404488 W Lon
PITCHBLENDE FED 19-30 357H
Sec 19 T25S R35E 450FNL 1930FEL
32.121922 N Lat, 103.404327 W Lon
PITCHBLENDE FED 19-30 455H
Sec 19 T25S R35E 250FNL 685FWL
32.122494 N Lat, 103.412926 W Lon
PITCHBLENDE FED 19-30 456H
Sec 19 T25S R35E 250FNL 2005FWL
32.122482 N Lat, 103.408661 W Lon
PITCHBLENDE FED 19-30 605H
Sec 19 T25S R35E 250FNL 635FWL
32.122494 N Lat, 103.413086 W Lon
PITCHBLENDE FED 19-30 606H
Sec 19 T25S R35E 250FNL 1955FWL
32.122482 N Lat, 103.408821 W Lon
PITCHBLENDE FED 19-30 606H
Sec 19 T25S R35E 250FNL 1955FWL
32.122482 N Lat, 103.408821 W Lon
PITCHBLENDE FED 24-25 034H
Sec 24 T25S R34E 450FNL 710FEL
32.121962 N Lat 103.417435 W Lon Sec 24 T25S R34E 450FNL 710FEL 32.121952 N Lat, 103.417435 W Lon PITCHBLENDE FED 24-25 202H Sec 24 T25S R34E 2192FSL 1980FWL 32.114704 N Lat, 103.425812 W Lon PITCHBLENDE FED 24-25 203H Sec 24 T25S R34E 1772FNL 1980FEL 32.118328 N Lat, 103.421539 W Lon PITCHBLENDE FED 24-25 352H Sec 24 T25S R34E 2192FSL 2030FWL 32.114704 N Lat, 103.425652 W Lon PITCHBLENDE FED 24-25 353H Sec 24 T25S R34E 1772FNL 1930FEL 32.118328 N Lat, 103.421379 W Lon PITCHBLENDE FED 24-25 354H Sec 24 T25S R34E 450FNL 610FEL 32.121952 N Lat, 103.417107 W Lon PITCHBLENDE FED 24-25 604H

Sec 24 T25S R34E 250FNL 685FEL 32.122501 N Lat, 103.417351 W Lon PITCHBLENDE FED 24-25 454H Sec 24 T25S R34E 250FNL 635FEL 32.122501 N Lat, 103.417191 W Lon

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM