

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Received NMOCD 10/30/20

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-02541960
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name XTO 9 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Lovington, ABO

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> X Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	
4. Well Location Unit Letter <u>B</u> : <u>150</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>9</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3863' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> XX PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> P AND A <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request to extend the TA status of this well.  
The current approval expires Oct. 24, 2020.

The CIBP is set @ 8282' w/5 sks cmt  
Will circ hole and pressure test csg to 500 psi/30 min.

Well bore schematic is attached.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/6/2020

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395  
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/30/20  
Conditions of Approval (if any):

## Wellbore Schematic



API/UWI 30-025-41960	Operator TEXLAND PETROLEUM	Field Name LOVINGTON, ABO	Area	County LEA	State/Province NM
Original KB Elevation (ft) 3,883.50	Ground Elevation (ft) 3,870.00	Spud Date 8/31/2014 00:00	Rig Release Date 9/22/2014 00:00	Completion Date	
Surface Legal Location SEC 9 17S-36E	North/South Distance (ft) 150.0		N/S Ref N	East/West Distance (ft) 2,310.0	E/W Ref E

Original Hole, 7/26/2017 9:46:03 AM

