Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Received NMOCD 10/30/20 Form C-103 May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Matural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-02541960
1301 W. Grand Ave., Artesia. NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	XTO 9 State
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well X	#1	
2. Name of Operator		9. OGRID Number
Texland Petroleum-Hobbs, L	LC	113315
3. Address of Operator	10. Pool name or Wildcat	
777 Main Street, Suite 3200,	Fort Worth, Texas 76020	Lovington, ABO
4. Well Location		
Unit Letter B :	150 feet from the North line and	2310 feet from the East line
Section 9	Township 17S Range 36	
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3863' GR	
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material
12 Check	Appropriate Box to Indicate Nature of Notic	Penart or Other Data
12. CHeck 2	Appropriate Box to indicate Nature of Notic	e, Report of Other Data
NOTICE OF IN	ITENTION TO: SL	JBSEQUENT REPORT OF:
TEMPORARILY ABANDON XX	CHANGE PLANS 🗌 COMMENCE [
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
071150		
OTHER:	OTHER:	and give portinent dates, including estimated date
	oleted operations. (Clearly state all pertinent details, ork). SEE RULE 1103. For Multiple Completions:	
or recompletion.	Sirk). SEE ROEE 1105. For Multiple completions.	Attach wendore diagram of proposed completion
of recompletion.		
Texland Petroleum-Ho	bbbs request to extend the TA status of this	well
The current approval e		
The current approval e	Apriles Oct. 24, 2020.	
The CIBP is set @ 82	92° w/5 sks omt	Condition of Approval: notify
0		OCD Hobbs office 24 hours
will circ note and pre	ssure test csg to 500 psi/30 min.	
Well bore schematic is		prior of running MIT Test & Chart
well bore schematic is	attached.	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my knowle closed according to NMOCD guidelines , a general permit	dge and belief. I further certify that any pit or below-
grade tank has been win be constructed of	closed according to remote b guidennes a general per inte	
SIGNATURE LARGE ST	TITLE Regulatory Ana	DATE0 10/6/2020
		D11120 101012020
Type or print name Vickie Smi	th E-mail address: vsmith@texpetro.	com Telephone No. 575-433-8395
For State Use Only		
APPROVED BY: King	1 the	211 N
APPROVED BY:	TITLE_ Compliance C	fficen A DATE 10/30/20
Conditions of Approval (if and:	1	• She

/UWI -025-41960	Operator TEXLAND PETROLEUM	Field Name Are	a County LEA	State/Province	
ginal KB Elevation (ft)	Ground Elevation (ft)	pud Date	Rig Release Date 9/22/2014 00:00	Completion Date	
3,883.50 face Legal Location	3,870.00	8/31/2014 00:00 North/South Distanc	e (ft) N/S Ref East/West	Distance (ft)	
C 9 17S-36E			150.0 N	2,310.0 E	
	Origi	nal Hole, 7/26/2017 9:46:03	3 AM		
ID (ftKB)	Ong	Vertical schematic (
		- kb; 0.0-14.4; 14.40; 2 7/8	: 1-1		
0.0		- kb; 0.0-14.4; 14.40; 5 1/2			
14.4	KB; 0.0-14.4; 14.40; 8 5/8; 1-1 LARKIN HEAD; 14.4-15.5; 1.10; 8 5/8; 1-2				
15.4		-cut jt; 14.4-38.7; 24.33; 5 1/2; 2-2			
38.7		-CUT JT; 15.5-39.4; 23.94	; 8 5/8; 1-3		
39.4		-STC CASING; 39.4-1,926	5.8; 1,887.35; 8 5/8; 1-4		
1,926.8		-FLOAT COLLAR; 1,926.8	8-1,928.0; 1.20; 8 5/8; 1-5		
1,928.1					
1,971.8		STC CASING; 1,928.0-1,971.9; 43.88; 8 5/8; 1-6			
1,972.4		-Itc casing; 38.7-8,016.1;			
		-tubing; 14.4-8,256.1; 8,24	1.70; 2 7/8; 1-2		
8,016.1		-short jt; 8,016.1-8,055.8;	39.64; 5 1/2; 2-4		
8,055.8					
8,256.2		- seating nipple; 8,256.1-8	257 2.1 10.2 7/8.1-3		
8,257.2					
8,289.0		- tubing; 8,257.2-8,289.0; 3	31.80; 2 7/8; 1-4		
		-71 stage td1000 esp; 8,2	89.0-8,301.0; 12.03; 2 7/8; 1-5		
8,301.2	71 stage td1000 esp; 8,301.0-8,313.0; 12.02; 2 7/8; 1-6				
8,313.0		71 stage td1000 esp; 8,3 Itc casing; 8,055.8-8,583.	13.0-8,325.1; 12.01; 2 7/8; 1-7 7: 527 93: 5 1/2: 2-5		
8,325.1					
8,336.9		- 71 stage to 1000 esp, 6,5	25.1-8,337.1; 12.02; 2 7/8; 1-8		
8,337.9		tr4 intake monel coating; 8,337.1-8,338.1; 1.00; 2 7/8; 1-9			
		tr4 98l seals; 8,338.1-8,348.9; 10.83; 2 7/8; 1-10			
8,348.8		- 120hp 2245v 35a motor;	8,348.9-8,379.5; 30.63; 2 7/8; 1	-11	
8,379.6		a ya yana a yana angana angana na kana a na kana na ka Na kana na kana			
8,381.9		-tr4 osiris 6 down hole ser	nsor; 8,379.5-8,383.0; 3.51; 2 7/8	8; 1-12	
8,383.2		- Perf; 8,382.0-8,448.0; 10			
8,448.2		-acid; 10/16/2014; 8,382.0); 8,448.0		
		Dorf: 9 464 0 0 504 0 40	19/2014		
8,463.9		Perf; 8,464.0-8,531.0; 10 acid; 10/9/2014; 8,464.0;			
8,530.8					
8,535.1		Dorf: 9 525 0 9 527 5: 10	16/2014		
8,537.4		— Perf; 8,535.0-8,537.5; 10	10/2014		
8,583.0					
8,583.7		float collar; 8,583.7-8,584.8; 1.10; 5 1/2; 2-6			
8,584.6		pbtd; 8,583.0-8,630.4 Itc casing; 8,584.8-8,629.0; 44.23; 5 1/2; 2-7			
8,628.9					
8,630.2		-float shoe; 8,629.0-8,630	.4; 1.37; 5 1/2; 2-8		