Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised November 3, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API N 30-025-0539	NO.	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			E 🔀 FEE 🛄 & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STATE P		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 5		
2. Name of Operator			9. OGRID Number		
CHEVRON MIDCONTINENT LP 3. Address of Operator			241333 10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706			LOVINGTON, PADDOCK		
4. Well Location:					
Unit Letter_M_:_330_feet from the <u>SOUTH</u> line and 330_feet from the <u>WEST</u> line					
Section 32 Township 16-S Range 37-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3,804' GL	, KKD, KI, GK, ElC.,)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A [PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB [ALTERING CASING	
OTHER:		I Location is re	ation is ready for OCD inspection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. 					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
 to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE <u>Katherine Papageorge</u> TITLE_Decommissioning Project Manager_DATE_10.16.20_					

 TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: __Katherine.Papageorge@chevron.com__ PHONE: ___832-854-5291__

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