Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				WELL API NO. 30-025-25812
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM			6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
PROPOSALS.)				8. Well Number 15
1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator				9. OGRID Number
CHEVRON USA Inc.			4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706			Vacuum, Grayburg San Andres	
4. Well Location:				
Unit Letter_F_: 2630_feet from the <u>NORTH</u> line and 2560_feet from the <u>WEST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3984' GL		, 1012, 111, 011, 010, 010	/
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
	CHANGE PLANS		COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ 🗌
OTHER:			☐ ☐ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
, F, 504				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 10.16.20				

TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com__ PHONE: __832-854-5291__ For State Use Only

APPROVED BY: Xerry Forther TITLE Compliance Officer A DATE 10/30/20