| Submit One Copy To Appropriate District Office | State of New Me | | Form C-103 Revised November 3, 2011 | | |
|---|---|---|---|--|--|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natu | iral Resources | WELL API NO. | | |
| <u>District II</u> 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | DIVISION | 30-025-30752 | | |
| District III | 1220 South St. Fran | ncis Dr. | 5. Indicate Type of Lease | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87 | 7505 | STATE FEE 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | |
| | ES AND REPORTS ON WELLS | 5 | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | LOVINGTON SAN ANDRES UNIT | | | |
| PROPOSALS.) | | JK 500H | 8. Well Number | | |
| 1. Type of Well: Oil Well Oil 2. Name of Operator | as Well Other INJECTION | | 60 9. OGRID Number | | |
| 2. Name of Operator CHEVRON MIDCONTINENT, LP | | | 241333 | | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | |
| 6301 Deauville Blvd., Midland, TX 7 | /9706 | | LOVINGTON SAN ANDRES G/B | | |
| 4. Well Location: | | | | | |
| | from the <u>SOUTH</u> line and 2527 fe | | line | | |
| | <u>16-S</u> Range <u>37-E</u> NMPM | County <u>LEA</u> |) | | |
| | 11. Elevation <i>(Show whether DR,</i> 3,816' GL | , <i>KKB</i> , <i>K1</i> , <i>GR</i> , <i>elc</i> . | | | |
| 12. Check Appropriate Box to I | ndicate Nature of Notice, R | eport or Other D | Pata | | |
| NOTICE OF INT | | | SEQUENT REPORT OF: | | |
| | PLUG AND ABANDON | REMEDIAL WOR | | | |
| | CHANGE PLANS | COMMENCE DR | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMEN | Т ЈОВ 🗌 | | |
| OTHER: | | ☑ Location is reader | ion is ready for OCD inspection after P&A | | |
| All pits have been remediated in c | | he terms of the Ope | rator's pit permit and closure plan. | | |
| \boxtimes Rat hole and cellar have been fille | | | | | |
| \square A steel marker at least 4" in diam | eter and at least 4 above ground | level has been set ir | concrete. It shows the | | |
| | | | JARTER/QUARTER LOCATION OR | | |
| | , TOWNSHIP, AND RANGE. | | <u>ON HAS BEEN WELDED OR</u> | | |
| <u>FERMANENILY STAMP</u> | ED ON THE MARKER'S SUR | <u>FACE.</u> | | | |
| \boxtimes The location has been leveled as r | nearly as possible to original grou | nd contour and has | been cleared of all junk, trash, flow lines and | | |
| other production equipment. | 1 | (| | | |
| \square Anchors, dead men, tie downs and \square If this is a one-well lease or last re | | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | | |
| from lease and well location. | | | | | |
| All metal bolts and other materials to be removed.) | have been removed. Portable ba | ises have been remo | ved. (Poured onsite concrete bases do not have | | |
| \boxtimes All other environmental concerns | have been addressed as per OCE |) rules. | | | |
| Pipelines and flow lines have been | n abandoned in accordance with 1 | 19.15.35.10 NMAC | . All fluids have been removed from non- | | |
| retrieved flow lines and pipelines. | | | | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. | | | | | |
| focution, encept for unity b diburound | | cal service poles an | d filles have been removed from lease and wen | | |
| ioeuron, encept for uning 5 distributio | | cal service poles an | a mes have been removed from lease and wen | | |
| | on infrastructure. | - | | | |
| When all work has been completed, re | on infrastructure. turn this form to the appropriate I | District office to sch | edule an inspection. | | |
| When all work has been completed, re | on infrastructure. turn this form to the appropriate I | District office to sch | | | |

| TYPE OR PRINT NAMEKatheri | ine Papageorge_E-MAI | L: _Katherine.Papageorge@chevron.com | nPHONE:832-854-5291 |
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| For State Use Only | • | | |
| APPROVED BY: Xing | Fortner | _TITLECompliance Officer A | DATE10/30/20 |

| APPROVED BY: | n | U |
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