Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-025-31785
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CENTRAL VACUUM UNIT 8. Well Number
1. Type of Well: Soil Well Gas Well Other INJECTION			222
2. Name of Operator			9. OGRID Number
CHEVRON USA Inc.		4323	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		10. Pool name or Wildcat Vacuum, Grayburg San Andres	
4. Well Location:		vacuum, Graybarg San Finares	
Unit Letter K: 2522 feet from the <u>SOUTH</u> line and 2283 feet from the <u>WEST</u> line			
Section 25 Township 17-S Range 34-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4001' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
<u>.</u>			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF: K
	CHANGE PLANS	COMMENCE DRI	
<u> </u>	MULTIPLE COMPL	CASING/CEMEN	
	_	_	
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Afficions, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 10.16.20			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291			
For State Use Only			
APPROVED BY:	FINAL TITLE	S1:	DATE 10/20/20
THE TED DI.	IIILE (Comphance Officer A	DATE10/30/20