Form 3160-5 (June 2015)

Rec'd 10/22/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT

6. If Indian, Allottee or Tribe Name

NMNM77064

SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No.							
☑ Oil Well ☐ Gas Well ☐ Oth	CATTY SHACK 6-7 FED COM 210H							
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-47306-00-X1							
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area					
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	Ph: 405-228-8595		MESA VERDE					
4. Location of Well (Footage, Sec., T.	11. County or Parish, State							
Sec 31 T23S R32E 10FSL 86	LEA COUNTY, NM							
32.253700 N Lat, 103.720200	22/(000/////							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclan		ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recomp		olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection	•		Disposal				
12 Describe Proposed or Completed One		<u> </u>		1	zimata duration tharact			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days								

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

DRILLING OPS

INT. CASING SUMMARY

determined that the site is ready for final inspection.

8/26/2020-8/31/2020 TD 12-1/4" HOLE @ 8609'. INT RIH W/110 JTS 9-5/8" 40.00# J-55 BTC CSG SET @ 4379.29'. RIH W/91 JTS 9-5/8" 40.00# P-110EC BTC CSG SET @ 8593.9'. LEAD W/ 650 SX C, YLD 4.66 CU FT/SK. TAIL W/ 325 SX C, YLD 1.39 CU FT/SK. DISP W/ 648 BBLS FW. 9/5/2020 CMT SQZ W/ 1335 SX C, YLD 1.93 CU FT/SK. 9/7/2020 CMT SQZ W/ 740 SX C, YLD 1.93 CU FT/SK. RUN CBL 9/10/2020 W/ TOC @ FT/SC TO 1500 PSI FOR 30 MINIS OF 6900?. PT CSG TO 1500 PSI FOR 30 MINS, OK.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/2/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #530021 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/16/2020 (20PP3688SE)							
Name(Printed/Typed)	CHELSEY GREEN	Title	REGULATORY PROFESSIONAL				
Signature	(Electronic Submission)	Date	09/15/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 10/21/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

Revisions to Operator-Submitted EC Data for Sundry Notice #530021

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM77064 NMNM77064

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN DEVON ENERGY PRODUCTION COMPAN**

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-228-8595 Ph: 4055526571

Admin Contact:

CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM

Ph: 405-228-8595 Ph: 405-228-8595

Tech Contact:

CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM

Ph: 405-228-8595 Ph: 405-228-8595

Location:

State: County: NM LEA NM LEA

MESA VERDE MESA VERDE Field/Pool:

CATTY SHACK 6-7 FED COM 210H Sec 31 T23S R32E 10FSL 860FWL CATTY SHACK 6-7 FED COM 210H Sec 31 T23S R32E 10FSL 860FWL Well/Facility:

32.253700 N Lat, 103.720200 W Lon