REC'D 10/14/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (305) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

36

³Joint or Infill

A

Dedicated Acres

320.00

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number	r		² Pool Code		³ Pool Name							
30-02	25-46610)	979	964	l wo	WC025 G07 S243225C; LOWER BONE SPRING							
⁴ Property (Code				⁵ Property Name ⁶ Well Number								
						N 36 STATE 507H							
•						perator Name ⁹ Elevation							
7377 EOG RE					G RESOURC	ES, INC.			3524'				
					¹⁰ Surface Loc	cation		-					
UL or lot no.	Section	Township	Range	Łot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
P	36	24-S 32-E - 250' SOUTH 576' EAST							LEA				
			¹¹ E	Bottom Hole	e Location If Di	fferent From Surf	ace	SL					
UL or lot no.	Section	Township	ownship Range Lot Idn Feet from the North/South line Feet from the East/West line						County				

NORTH

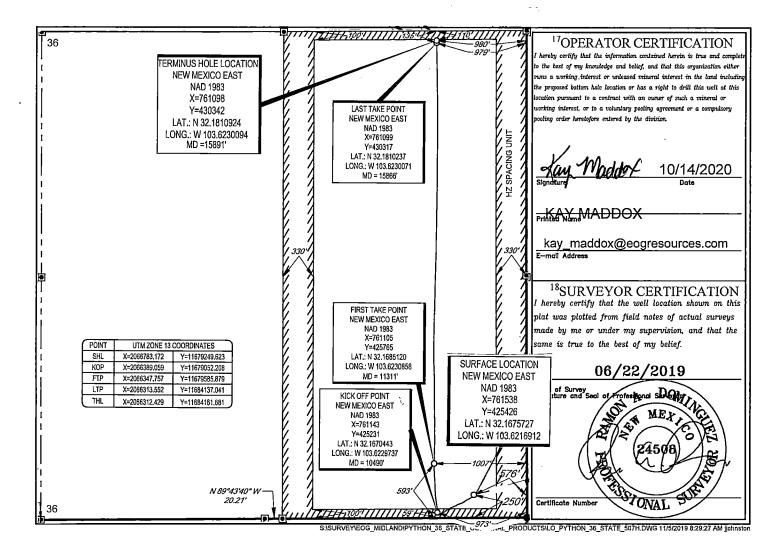
980'

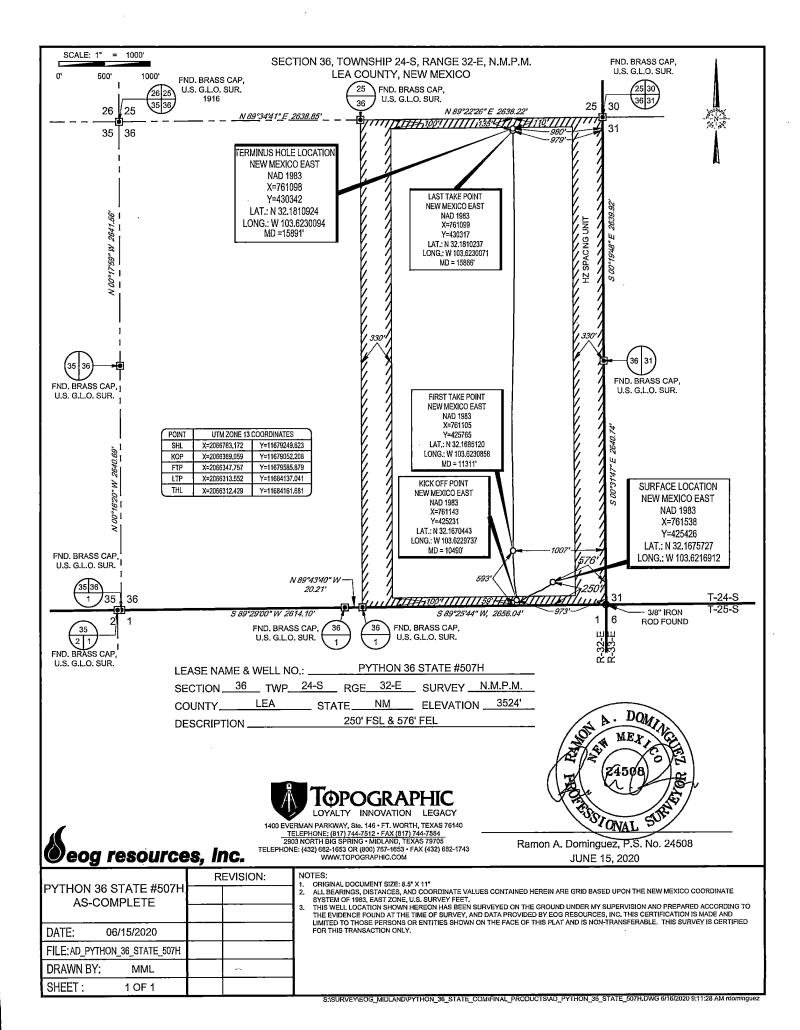
EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

110

Order No.





REC'D 10/14/2020 - NMOCD

Intent	t	As Dril	led xx	x										
API#)25-466	510												
	rator Nar					Pro	perty N	ame:	<u> </u>					Well Number
		URCES	, INC				THON			E				507H
							-				-			
Kick C	off Point	(KOP)												
UL P	Section 36	Township 24S	Range 32E	Lot	Feet 59		From N	-	Feet 973		From	i E/W ST	County LEA	
Latitu 32.1	ide 167044	3		-	Longitu 103.6		9737		l				NAD 1983	
	- -													
First 7	Take Poin	t (FTP)												
UL P	Section 36	Township 24S	Range 32E	Lot										
	Latitude Lo						0858				-		NAD 1983	
L													I	
Last T	ake Poin	t (LTP)												
UL A	Section 36	Township 24S	Range 32E	Lot	Feet 135		m N/S ORTH	Feet 979		From EAS		Count LEA	Т У	
Latitu					Longitu							NAD		
32.	181023	37			103.6	523	0071					198	3	
Is this	well the	defining v	vell for th	e Horiz	ontal Sr	oacin	g Unit?	[i]				
							<i>a</i>	L		ı				
ls this	well an i	infill well?		YES]									
lf infil	l is ves ni	lease nrov	ide API if :	availah	ole. Oner	ator	Name :	and v	vell nı	ımber	· for I	Definir	ng well fo	r Horizontal
	ng Unit.	case prov			, oper	2001								
API#)25-466	 809												
Ope	rator Nar	ne:				Pro	perty N	ame			_			Well Number
EOG	EOG RESOURCES, INC					PYTHON 36 STATE							506H	

KZ 06/29/2018



EOG Resources - Midland

Lea County, NM (NAD 83 NME) Python 36 State #507H OH

Design: OH

Midland PVA

13 February, 2020



Midland PVA

Company: Project: Site: Well: Wellbore: Design:	EOG Resources - Midland Lea County, NM (NAD 83 Python 36 State #507H OH				TVD Ref MD Refe North Re	rence: eference: Calculation Method:	Well #507H KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft Grid Minimum Curvature EDM	
Project	Lea County, N	VM (NAD 83 NME)		a y a partir des en		e de la companya de La companya de la co		an antis al the Stanland that said with an in-
Map System: Geo Datum: Map Zone:	US State Plane 1983 North American Datum New Mexico Eastern Z				System	Datum:	Mean Sea Level	
Site	Python 36 Sta	ate				STEEL	gar i vi si gara garan da angan sa sa sa sa	
Site Position: From: Position Uncerta	Map inty: 0.0 t	usft	Norti Easti Slot	-	425,475.00 g 760,394.00 g 13-3/16 °	usft Longitud		32° 10' 3.821 N 103° 37' 31.398 W 0.38°
Well	#507H	res i rejerel (kr. 1997). Britani		en e		e in the second second		
Well Position		0.0 usft 0.0 usft	Northin Easting	-	425,426,00 usft 761,538.00 usft		Latitude: Longitude:	32° 10' 3.262 N 103° 37' 18.093 W
Position Uncertain	inty	0.0 usft	Wellhea	d Elevation:	usft		Ground Level:	3,524.0 usft
Wellbore), OH							The same of the same specific and the same s
Magnetics	Model Name	Sample Date	Declination (°)) Marketender alle and the Service	Dip Angle (°)	Field Strength (nT)	,	and in the purpose of the second seco
	IGRF2015	5 1/22/2019)	6.80	59.98	47,734.22311902	was a mile of more some or as the mile of Managelle Mile Managelle Managelle Mile and the state of the state	ar rening. V li skillen er er frejenske fra tre er er e fre hydrollen er
Design Audit Notes:	ÖH	man and a substitution of the substitution of	د المراجعة الأراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة ا			m via protesta per el	e propried to the second secon	a de la companya del companya de la companya del companya de la co
Version:	1.0	Phase:	ACTUAL `	Tie On Dept	h: 0.0			
Vertical Section:		Depth From (TVD) (usft)	+N/-S (usft) 0.0	+E/-W (usft) 0.0	" Directio (°) 354.77			
Survey Program From (usft)	Date 2/13/2 To (usft) Survey	020 / (Wellbore)	Tool N	lame	Description	and the second s		

MWD + IFR1

199.0

15,891.0 Driltech MWD (OH)

EOG MWD+IFR1



EOG Resources Midland PVA

EOG Resources - Midland

ОН Ю

Lea County, NM (NAD 83 NME) Python 36 State #507H

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well #507H KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft Grid

Minimum Curvature EDM

Desi	gn:
Surv	ey

Company: Project:

Site: Well:

Wellbore:

Survey	. ×,			ران آخڏائونيا ۾ اياد <i>تا ل</i> اءِ - آخرائي						in the second se	
- MD		Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)		(*)	<u> </u>	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
	0.0	0.00	00,0	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
	199.0	0.97	207.10	199.0	-1.5	-0.8	0,49	0.49	0.00	-1.7	0.0
	315.0	0.88	193.83	315,0	-3.2	-1.4	0.20	0.08	-11.44	-3,5	-0.6
	406.0	0.97	200.78	406.0	-4.6	-1.9	0.16	0.10	7.64	-5.0	-0.1
	495.0	1.23	210.00	494.9	-6.2	-2.6	0.35	0.29	10.36	-6,6	8.0
	583.0	1.14	227.32	582.9	-7.6	-3.7	0.42	-0.10	19.68	-7.9	3.0
	672.0	1.76	233.91	671.9	-9.0	-5.5	0.72	0.70	7.40	-9.7	4.0
	769,0	1.58	230,57	768.9	-10.7	-7.7	0.21	-0.19	-3.44	-12,8	3.4
	863.0	1.49	225.21	862.8	-12.4	-9.6	0.18	-0.10	-5.70	-15.5	2.0
	957,0	2.29	217.74	956.8	-14.7	-11.6	0.89	0.85	-7.95	-18.8	-0.2
1	,052.0	2.64	219.76	1,051.7	-17.9	-14.2	0.38	0.37	2,13	-22.8	0.6
1	,123.0	2.46	227.93	1,122.6	-20.2	-16.3	0.57	-0.25	11.51	-25.7	4.1
1	,245.0	2.11	219.85	1,244,5	-23.7	-19.7	0.39	-0.29	-6,62	-30.5	0.2
1	,339.0	3.17	240.59	1,338.4	-26.3	-23.1	1.50	1.13	22.06	-29.7	11.7
1	433.0	5.28	242.62	1,432.2	-29.6	-29.2	2.25	2.24	2.16	-30.0	13.0
1.	,527.0	6.07	240.68	1,525.7	-34.0	-37.4	0.86	0,84	-2.06	-30,6	12.3
1.	,622.0	5.80	240.15	1,620.2	-38.8	-45.9	0.29	-0.28	-0.56	-30.7	12.6
1.	,716.0	6.51	238.22	1,713.6	-44.0	-54.6	0.79	0.76	-2.05	-31.4	12.3
1,	,810.0	7.83	238.57	1,806.9	-50.1	-64.6	1.41	1.40	0.37	-33.2	13.4
1,	,905.0	7.39	240.77	1,901.1	-56.5	-75.4	. 0.56	-0.46	2.32	-35,4	15.4
1,	,999.0	6.95	239.72	1,994.3	-62.3	-85.6	0.49	-0.47	-1.12	-37,6	15.3
2,	,093.0	6.42	235.76	2,087.7	-68.1	-94.9	0.75	-0.56	-4.21	-39.8	13.7
2,	187.0	6.33	235,67	2,181.1	-74.0	-103.5	0.10	-0.10	-0.10	-40.5	15.0
2,	281.0	5.98	237,52	2,274.6	-79,6	-111.9	0.43	-0.37	1.97	-40.3	17.5
2,	376.0	6.33	242.97	2,369.0	-84.6	-120.7	0.72	0.37	5.74	-38.7	21.8
2,	470.0	7.12	248.50	2,462.4	-89.1	-130.8	1.09	0.84	5.88	-37.7	. 25.1
2.	564.0	7.03	249.30	2,555.7	-93.3	-141.6	0.14	-0.10	0.85	-39.1	24.7



Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Python 36 State #507H

Wellbore: Design: ЮН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #507H KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft Grid

Minimum Curvature EDM

Survey	· January and			والمسترات والمسترات والمسترات	Section of the sectio	e a Sela (Sela a la		en en en en en fantsker en En en en en en fantsker en	a propried to the second se	Andrews of the second
MD (usft)	(°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,658.0	6.60	249.47	2,649.0	-97.2	-152.0	0.46	-0.46	0.18	-40.4	23.8
2,753.0	6.51	248.15	2,743.4	-101.1	-162.1	0.18	-0.09	-1.39	-41.9	22.0
2,847.0	5.80	243.85	2,836.8	-105.2	-171.3	0.90	-0.76	-4.57	-43.7	18.4
2,941.0	5.63	243.14	2,930.4	-109.4	-179.7	0.20	-0.18	-0.76	-43.4	17.9
3,035.0	6.33	242.79	3,023.9	-113.8	-188.4	0.75	0.74	-0.37	-43.5	17.7
3,130.0	7.65	244.99	3,118.2	-118.9	-198.8	1.42	. 1.39	2.32	-44.4	19.4
3,224.0	7.30	244.20	3,211.4	-124.1	-209.9	0.39	-0.37	-0.84	-47.1	18.6
3,319.0	6,95	243.58	3,305.6	-129.3	-220.4	0.38	-0.37	-0.65	-49.2	18.0
3,413.0	6,33	243.14	3,399.0	-134.2	-230.2	0.66	-0.66	-0.47	-50.4	17.7
3,507.0	5.80	242.26	3,492.5	-138.7	-239.0	0.57	-0.56	-0.94	-50.8	17.1
3,601.0	5.54	242.97	3,586.0	-143.0	-247.2	0.29	-0.28	0.76	-50.0	17.9
3,695.0	5.19	242.88	3,679.6	-147.0	-255,1	0:37	-0,37	-0/10	-49.0	17.9
3,789.0	3.87	238.22	3,773.3	-150.6	-261.5	1.46	-1.40	-4.96	-47.9	. 14.5
3,883.0	4.57	242,62	3,867.0	-154.0	-267.6	0.82	0.74	4.68	-43.7	18.5
3,977.0	7.12	245.25	3,960.5	-158.2	-276.2	2.73	2.71	2.80	-42.6	20.4
4,071.0	6.24	244.90	4,053.9	-162.8	-286.1	0.94	-0.94	-0.37	-43.8	19.9
4,165.0	5.28	240.68	4,147.4	-167.1	-294.5	1.12	-1.02	-4.49	-44.8	16.8
4,260.0	4.22	233,30	4,242.1	-171.3	-301.1	1.29	-1.12	-7.77	-44.6	12.1
4,354.0	4.13	226.80	4,335.9	-175.7	-306.4	0.51	-0.10	-6.91	-43.1	9.5
4,448.0	6.68	234.09	4,429.4	-181.2	-313.2	2.80	2.71	7.76	-40.7	16.9
4,542.0	6.95	234.09	4,522.8	-187.8	-322.3	0.29	0.29	0.00	-42.1	18.5
4,636.0	6,68	228.20	4,616.1	-194.7	-331.0	0.80	-0.29	-6,27	-45.5	16.2
4,730.0	6.24	220.20	4,709.5	-202,3	-338.3	1.06	-0.47	-8.51	-48.8	12.9
4,816.0	5.54	217.30	4,795.0	-209.1	-343.9	0.88	-0.81	-3.37	-50.1	14.1
4,903.0	4.66	219.24	4,881.7	-215.2	-348.7	1.03	-1.01	2.23	-49.1	19.7
5,091.0	4.75	266.79	5,069.1	-221.6	-361.3	2.02	0.05	25.29	-13.6	47.4
5,185.0	3.78	285.15	5,162.9	-221.0	-368.1	1.77	-1.03	19.53	2.6	44.0



Midland PVA

Company: Project:

Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Site: Well: Wellbore:

Python 36 State #507H ОН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #507H KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft Grid

Grid Minimum Curvature

EDM

Survey		1				والمحاسبة		يو مرافق الهم المواجعة . المرافق الهم المواجعة المواجعة	ويا دفو و	tyrer i
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,279.0	3.08	302.47	5,256.7	-218.8	-373.3	1.32	-0.74	18.43	15.2	33.7
5,373.0	2.99	307.39	5,350.6	-216.0	-377.3	0.29	-0.10	5.23	17.4	23.7
5,467.0	2.90	303,35	5,444.5	-213,2	-381.3	0.24	-0.10	-4.30	15.9	16.2
5,561.0	2.81	331,56	5,538.3	-209.8	-384.4	1.48	-0.10	30.01	17.6	-1.9
5,656.0	3.17	349.14	5,633.2	-205.2	-386.0	1,03	0.38	18.51	8.9	-15.4
5,750.0	3,43	348.79	5,727.1	-199.9	-387.0	0.28	0.28	-0.37	1.9	-21.6
5,844.0	3.43	349.40	5,820.9	-194.4	-388.1	0.04	0.00	0.65	-4.9	-24.8
5,939.0	3.43	345.98	5,915.7	-188.8	-389.3	0.22	0.00	-3.60	-9.2	-25.7
6,033.0	3.25	344.13	6,009.6	-183.5	-390.7	0.22	-0.19	-1.97	-13.8	-26.1
6,127.0	1.32	337.36	6,103.5	-180.0	-391.8	2.07	-2.05	-7.20	-14.4	-27.9
6,222.0	0.44	352.74	6,198.5	-178.6	-392.3	0.95	-0.93	16.19	-22.7	-22.8
6,316.0	0.70	345.27	6,292.5	-177.7	-392.5	0.29	0.28	-7.95	-20.5	-25.6
6,410.0	0.62	342.81	6,386.5	-176.7	-392.8	0.09	-0.09	-2.62	-20.4	-26.4
6,504.0	0.79	337.19	6,480.5	-175.6	-393.2	0.20	0.18	-5.98	-18.9	-28.4
6,599.0	0.97	356.52	6,575.4	-174.2	-393.5	. 0,36	0.19	20.35	-28.7	-20.3
6,693.0	0.79	345.18	6,669.4	-172.7	-393.7	0.27	-0.19	-12.06	-25.5	-25.7
6,787.0	0.88	348.35	6,763.4	-171.4	-394.0	0.11	0.10	3.37	-28.3	-24.2
6,882.0	0.88	349,14	6,858.4	-170.0	-394.3	0.01	0.00	0.83	-30.1	-23.8
6,976.0	0.97	332.09	6,952.4	-168.6	-394.8	0.31	0.10	-18.14	-23.3	-31.8
7,070.0	0.97	322.95	7,046.4	-167.2	-395.7	0.16	0.00	-9.72	-19.5	-35.2
7,164.0	0.97	329.80	7,140.4	-165.9	-396,5	0.12	0.00	7.29	-25.1	-32.5
7,258.0	0.18	194.72	7,234.4	-165.4	-397.0	1.18	-0.84	-143.70	41.2	4.7
7,353.0	1.58	152.26	7,329.4	-166.7	-396.4	1.53	1.47	-44.69	25.8	31.2
7,399.3	1.71	146.47	7,375.6	-167.8	-395.7	0.45	0.27	-12.51	21.2	33.6
Brushy Top (Pyt		7H)	a para a par A para a par	دي و دومد مي اد م د فرود اد اد ما		, y specie consultation of the	ر د د د درستایی ده در دور در در میشود شد			erregion proje
7,447.0	1.85	141.37	7,423.3	-169,0	-394.8	0.45	0.30	-10.68	16.6	35.3
7,541.0	2.02	140.40	7,517.3	-171.5	-392.8	0.18	. 0.18	-1.03	12.9	35.5



Midland PVA

Company: Project: Site: Well:

Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Python 36 State #507H OH

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well #507H KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft nd = Grid

Minimum Curvature EDM

Design:
Survey

Survey			and the same	ولأنبط والأأماء			a display di sa p	and the state of t		· * * * * * * * * * * * * * * * * * * *
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD ***. (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (%100usft)	Turn (*/100usft)		ht to Plan (usft)
7,636.0	1.76	149.98	7,612.2	-174.0	-391,0	0.43	-0.27	10.08	15.5	33.1
7,730.0	1.85	147.17	7,706.2	-176.5	-389.5	0.13	0.10	-2.99	10.9	33.8
7,824.0	1.67	154.11	7,800.1	-179.0	-388.1	0.30	-0.19	7.38	12.0	32.4
7,918.0	1.76	153.14	7,894.1	-181.6	-386.8	0.10	0.10	-1.03	8.6	32.6
8,013.0	1.58	154.90	7,989.0	-184.1	-385.6	0.20	-0.19	1.85	6.9 /	32.4
8,107.0	1.58	156.92	8,083.0	-186.4	-384.6	0.06	0.00	2.15	5.4	32.1
8,201.0	1.67	155.16	8,177.0	-188.9	-383.5	0.11	0.10	-1.87	1.8	32.2
8,296.0	1.93	163.78	8,271.9	-191.6	-382.4	0.39	0.27	9.07	3.6	31.8
8,389.0	1.93	161.84	8,364.9	-194.6	-381.5 '	0.07	0.00	-2.09	-0.6	31.9
8,484.0	2.11	162.81	8,459.8	-197.8	-380.5	0.19	0.19	1.02	-3.4	31.9
8,578.0	2.29	163.95	8,553.7	-201.3	-379.5	0.20	0.19	1.21	-6.4	32.0
8,672.0	2.02	165.71	8,647.7	-204.7	-378.5	0.30	-0.29	1.87	-8.9	32.2
8,766.0	1.93	171.95	8,741,6	-207.9	-377.9	0.25	-0.10	6.64	-8.6	33.2
8,861.0	1.76	171.69	8,836.6	-210.9	-377.5	0,18	-0.18	-0.27	-11.8	33.2
8,955.0	1.76	173.09	8,930.5	-213,8	-377.1	0.05	0.00	1.49	-13.9	33.5
9,049.0	1.93	179.16	9,024.5	-216.8	-376.9	0.28	0.18	6.46	-13.3	34.9
9,143.0	1.32	192.96	9,118.4	-219.4	-377.1	0.77	-0.65	14.68	-7.2	37.4
9,238.0	0.53	229.43	9,213.4	-220.8	-377.7/	1.00	-0.83	38.39	15.1	35.0
9,332.0	1.14	308.18	9,307,4	-220.5	-378.8	1.23	0.65	83.78	36.3	-7.6
9,426.0	1.85	319,96	9,401.4	-218.7	-380.5	0.82	0.76	12.53	31.6	-14.7
9,521.0	1.93	322.16	9,496.3	-216.3	-382.4	0.11	0.08	2,32	27.8	-15.8
9,615.0	1.14	308.09	9,590.3	-214.5	-384.2	0.93	-0.84	-14.97	28.4	-8.9
9,709.0	0.35	268.81	9,684.3	-213.9	-385.2	0.95	-0.84	-41.79	26.6	10.5
9,803.0	1.67	335.87	9,778.3	-212.7	-386,0	1.67	1.40	71.34	18.5	-20.2
9,897.0	1.58	346.68	9,872.2	-210,1	-386.9	0.34	-0.10	11.50	11.8	-23.0
10,027.0	1.76	341.84	10,002.2	-206,5	-387.9	0.18	0.14	-3.72	9.9	-22.1
10,121.0	1.67	329.19	10,096.1	-204.0	-389.1	0.41	-0.10	-13.46	11.7	-19.7

eog resources

EOG Resources

Midland PVA

Company: Project: EOG Resources - Midland Lea County, NM (NAD 83 NME)

Python 36 State #507H OH Site: Well: Wellbore: Design:

11,338.0

11,435.0

76.50

85,47

0.83

2.56

11,029.4

11,044.6

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Well #507H 'KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft

/Grid Minimum Curvature EDM

ign: OH		anamananan arin dara na ara-kara	ale a lucioni	-	·	Database:	en dimensione et et et l	EDM		anisis, puginana
vey		and the second s		and the second s		elektroperent erektroler i s Silikurun erektroler i s Linda erektroler		Service of the servic	en e	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usff)	Build (*/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,216.0	1.76	322.16	10,191.1	-201.6	-390.7	0.24	0.09	-7.40	11.2	-1
10,310.0	1.67	317.85	10,285.1	-199.5	-392.5	0.17	-0.10	-4.59	9.7	-1
10,405.0	1.49	313.90	10,380,0	-197.6	-394.3	0.22	-0.19	-4.16	8.3	· -1
10,490.0	2.64	358.73	10,465.0	-194.9	-395.1	2.24	1.35	52.74	-8,8	-1
		I/S:-194.9', E/W:-395.1',	and the second contract of the second contrac	ر در اور در در اسور سیمار میشاد مشا	CARTILL gyajis	المربع المدادة الفاطع عاصما	والمراق المنتشقات			MILLEY)
10,499.0	2.81	1.00	10,474.0	-194.4	-395.1	2.24	1.89	25.22	-9.9	-1
10,594.0	18.64	355.64	10,567.0	-176,8	-396.3	16.68	16.66	-5,64	-21.2	-1
10,641.0	26.47	355.29	10,610.4	-158.9	-397.7	16.66	16.66	-0.74	-31.5	-1
10,651.9	27.14	355.12	10,620.1	-154.0	-398.1	6,21	6.17	-1.60	-34.1	-
	ID:10651.9', TVD:1	10620.1',N/S:-154.0', E/V	/:-398.1', INC:27.14	ha iskaia. I						The state of the s
10,688.0	29.37	354.59	10,651.9	-137.0	-399.6	6.21	6.17	-1.46	-42.3	-
10,735.0	30.43	350,63	10,692.6	-113.7	-402.7	4.77	2.26	-8.43	-49.8	-
10,782.0	32.62	348.96	10,732.7	-89.6	-407.0	5.02	4.66	-3.55	-55.4	-
10,876.0	41.06	353,18	10,807.9	-33.9	-415.6	9.37	8.98	4.49	-63.7	
10,923.0	46.43	356.79	10,841.8	-1.6	-418.4	12.60	11.43	7.68	-66.6	
10,955.7	51.32	357.73	10,863.3	23.0	-419.5	15.11	14.95	2.87	-68.9	
FTP (Python 36		The same of the second second	ragionales de la servición de la completación de la completación de la completación de la completación de la c	n ngaragan na sasa na sa masaka sa sasansa	and the second	and and a spirit in the	و مورود موجود ۱۳۰۰ کرد در اور ایجاز ۱۳۰۰ در این از این	د المالي و و و المالي المالية المالية أو المالية الأولون المالية الم	ranco a regional con estado. Se de la compansión en la constante de la cons	
10,970.0	53.46	358.10	10,872,1	34.3	-419.9	15.11	14.97	2.59	-70.1	
11,017.0	67.42	358.37	10,898.7	73.0	-421.1	8.44	8.43	0.57	-73.7	
11,064.0	60.59	356.61	10,922.9	113.3	-422.9	7.47	6.74	-3.74	-76.0	
11,111.0	62.61	356.70	10,945.3	154.5	-425.3	4.30	4.30	0.19	-75.8	
11,159.0	63.40	357.05	10,967.1	197.2	-427.6	1.77	1.65	0.73	-72,3	
11,206.0	65.07	355.82	10,987.5	239.5	-430.3	4.26	3,55	-2.62	-65.4	
11,253.0	70.61	357.93	11,005.2	282.9	-432,6	12.50	11.79	4.49	-57.1	
11,300.0	73.69	359,07	11,019.6	327.6	-433.8	6.95	6.55	2.43	-48.1	

-433.8

-431.0

8.64

9.41

7.39

9.25

4.63

1.78

-39.9

-24.0

18.0

14.1

364.4

460.0



Midland PVA

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Company: Project: Python 36 State #507H OH Site: Well:

Wellbore: Design:

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well #507H

KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft Grid

Minimum Curvature

EDM

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Survey	1							1.1391		2
. MĎ	Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)	(°)	(°) .	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
11,529.0	88.55	359.48	11,049.5	553.8	-429.3	4.63	3.28	-3,28	-18.2	11.7
11,623.0	88.99	359.39	11,051.5	647.8	-430.2	0.48	0.47	-0.10	-15.3 .	11.9
11,717.0	89,08	359.39	11,053.1	741.8	-431.2	0.10	0.10	0.00	-12.9	12.2
11,812.0	89.43	359.39	11,054.3	836,8	-432.2	0.37	0.37	0.00	-10.7	12.5
11,906.0	89,52	359.13	11,055.2	930.8	-433.5	0.29	0.10	-0.28	-9.0	13.0
12,001.0	89.96	359.04	11,055.6	1,025.8	-435.0	0.47	0.46	-0.09	-7.6	13.9
12,095.0	89.87	359.13	11,055.7	1,119.7	-436.5	0.14	-0.10	0.10	-6.6	14.7
12,189.0	90.13	358.78	11,055.7	1,213.7	-438.2	0.46	0.28	-0.37	-5.7	15.7
12,283.0	90.13	358.69	11,055.5	1,307.7	-440.3	0.10	0.00	-0.10	-5.0	17.0
12,378.0	90.13	358.25	11,055.3	1,402.7	-442.8	0.46	0.00	-0.46	-4.3	18.9
12,472.0	90.75	357.99	11,054.6	1,496.6	-445.9	0.72	0.66	-0.28	-4.2	21.3
12,566.0	90.57	0.27	11,053.5	1,590,6	-447.3	2.43	-0.19	2,43	-4.4	22.0
12,661.0	91.28	0.45	11,052.0	1,685.6	-446.7	0.77	0.75	0.19	-5.0	20.7
12,755.0	91.54	0.18	11,049.7	1,779.6	-446.2	0.40	0.28	-0.29	-6.4	19.5
12,849.0	89.52	1.59	11,048.8	1,873.5	-444.8	2.62	-2.15	1.50	-6.4	17.3
12,943.0	89.87	1.41	11,049.3	1,967.5	-442.3	0.42	0.37	-0,19	-5,0	14.2
13,037.0	90.13	1.41	11,049.3	2,061.5	-440.0	0.28	0.28	0.00	-4.1	11.2
13,132.0	90,75	1.15	11,048.6	2,156.4	-437.9	0.71	0.65	-0.27	-3.9	8.3
13,226.0	91.10	1.24	11,047.0	2,250.4	-435.9	0.38	0.37	0.10	-4.6	5.7
13,320.0	91.63	1.15	11,044.8	2,344.4	-433.9	0.57	0,56	-0.10	-5.9	3.0
13,414.0	89,87	1.06	11,043.6	2,438.3	-432.1	1.87	-1.87	-0.10	-6.2	0.5
13,508.0	89.52	1.06	11,044.1	2,532.3	-430.4	0.37	-0.37	0.00	-4.8	-1.9
13,602.0	88.64	0.62	11,045.6	2,626.3	-429.0	1.05	-0.94	-0.47	-2.4	-4.0
13,697.0	89.16	0.71	11,047.4	2,721.3	-427.9	0.56	0.55	0.09	0.3	-5.8
13,791.0	89.52	0.62	11,048.5	2,815.3	-426.8	0.39	0.38	-0.10	2.3	-7.6
13,885.0	89.87	0.71	11,049.0	2,909.2	-425.7	0.38	0.37	0.10	3.7	-9.4
13,979.0	90.57	0.36	11,048.6	3,003.2	-424.8	0.83	0.74	-0.37	4.2	-11.0

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Page 8

COMPASS 5000.15 Build 91



Midland PVA

Company: Project: Site: Well: Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Python 36 State #507H

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well #507H *
KB = 25 @ 3549.0usft
KB = 25 @ 3549.0usft Grid Minimum Curvature

Design:
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. 5
Survey
cuitey

MD (usft)	Inc (°).	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,024.5	89.89	0.53	11,048.4	3,048.8	-424.5	1.53	-1.48	0.37	4.4	•
TGT#1(Python	36 State #507H)	and had been been been as a second of the con-	and the second of the second	Antonio anticolor anticolor del constitución del constitu	Antonia manda	an alahah mengan salah	and the second s	a hara a marin distribution	a ange angeneral panerangan Indiana na angenerangan nganagan	The State of the same
14,074.0	89.16	0.71	11,048.9	3,098.2	-424.0	1.53	-1.48	0.37	5.0	
14,168.0	89.34	0.45	11,050.1	3,192.2	-423.0	0.34	0.19	-0.28	6.5	
14,263.0	89.87	0.27	11,050.7	3,287.2	-422.4	0.59	0.56	-0.19	7.4	
14,357.0	90.40	0.10	11,050.5	3,381.2	-422.1	0.59	0.56	-0.18	7.5	
14,451.0	90.66	0.36	11,049.6	3,475.2	-421.7	0.39	0.28	0.28	6.8	
14,545.0	91.10	0.19	11,048.2	3,569.2	-421.3	0.50	0.47	-0.18	5.7	
14,640.0	88.99	0.19	11,048.1	3,664.2	-421.0	2.22	-2.22	0.00	5.8	
14,734.0	89.34	0.19	11,049.5	3,758.2	-420.7	0.37	0.37	0.00	7.4	
14,829.0	89.60	359.92	11,050.4	3,853.2	-420.6	0.39	0.27	-0.28	8.6	
14,922.0	89.96	359.57	11,050.7	3,946.2	-421.0	0.54	0.39	-0.38	9.2	
15,017.0	90.04	359.57	11,050.7	4,041.2	-421.7	0.08	0.08	0.00	9.4	
15,111.0	90.22	359.39	11,050.5	4,135.2	-422.5	0.27	0.19	-0.19	9.5	
15,205.0	90.75	359.31	11,049.7	4,229.2	-423.6	0.57	0.56	-0.09	8.9	
15,300.0	89.16	359.13	11,049.8	4,324.1	-424.9	1.68	-1.67	-0.19	9.2	
15,394.0	89.43	358.95	11,051.0	4,418.1	-426.5	0.35	0.29	-0.19	10.6	
15,488.0	89.96	358.87	11,051.5	4,512.1	-428.3	0.57	0.56	-0.09	11.4	
15,582.0	90,66	358.69	11,050.9	4,606.1	-430.3	0.77	0.74	-0.19	11.1	
15,708.0	91.36	357.99	11,048.7	4,732.0	-433.9	0.79	0.56	-0.56	9.2	
	ey (MD=15708.0')		44.044.4	ري مين مين دري . داري مين دري مين دري .	4400	A. Salada	د بر مند پرد حرار در در سائنسان			
15,891.0	91.36	357.99	11,044.4	4,914.8	-440.3	0.00	0.00	0.00	5.4	



Midland PVA

Company: EOG Resources - Midland Well #507H Local Co-ordinate Reference: Project: Lea County, NM (NAD 83 NME) KB = 25 @ 3549.0usft KB = 25 @ 3549.0usft TVD Reference: Python 36 State MD Reference: Well: #507H 'Grid North Reference: Wellbore: Survey Calculation Method: Minimum Curvature Design: ОН Database: Design Annotations Measured Vertical Depth Depth +N/-S +E/-W 10,490.0 10,465.0 -194.9 KOP, MD:10490.0', TVD:10465.0',N/S:-194.9', E/W:-395.1', INC:2.64 10,651.9 10,620.1 -154.0 FTP Crossing, MD:10651.9', TVD:10620.1', N/S:-154.0', E/W:-398.1', INC:27.14 15,708.0 15,891.0 11,048.7 4,732.0 -433.9 Last MWD Survey (MD=15708.0')

Checked By:	Approved By:	Date:

Projection to Bit (MD=15891.0')

I certify this survey to be true and correct to the best of my belief and knowledge.

4,914.8

11,044.4

