Form 3160-5 (June 2015)

HOBBS- OCD RECIEVED 11/9/20

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM139370

SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well		8. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Oth		PURRITO 18-19 FED COM 212H						
2. Name of Operator	9. API Well No.							
DEVON ENERGY PRODUCT		30-025-46788-0	10-X1					
3a. Address 333 WEST SHERIDAN AVEN	3b. Phone No. (include area code) Ph: 405-552-6560		10. Field and Pool or Exploratory Area SAND DUNES					
OKLAHOMA CITY, OK 73102	FII. 403-332-0300		SAND DONES					
4. Location of Well (Footage, Sec., T		11. County or Parish, State						
Sec 18 T23S R32E NENW 52		LEA COUNTY, NM						
32.310280 N Lat, 103.717072		,						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Productio		on (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	– . –		tion	☐ Well Integrity			
Subsequent Report ■	☐ Casing Repair	□ New Construction □ Recon			☑ Other			
☐ Final Abandonment Notice	_ 0 1	☐ Plug and Abandon			Drilling Operations			
_ Final Abandonment Notice	☐ Change Plans	– 0	☐ Temporarily Abandon					
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.								
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160.4 must be filed once								
following completion of the involved	operations. If the operation re	culte in a multiple completion or reco	mpletion in a ne	w interval a Form 316	0-4 must be filed once			

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DRILLING OPERATIONS

2/10/2020-3/18/2020 Spud 2/10/2020 20:30 TD 17-1/2" hole @ 1067'. RIH w/25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1053.1'. Lead w/1125 sxs, C class yld 1.33 cu ft/sx. Disp w/156 bbls water. Circ 418 sxs cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

3/13/2020-3/23/2020 TD 12-1/4" hole @ 8957', RIH w/106 jts 9-5/8" 40# J-55 BTC csg set 4479.4'. RIH w/97 jts 9-5/8" 40# P110EC BTC csg set 8942.6'. Lead w/1370 sxs poz mix class, yld 2.68 cu ft/sk. Tail w/285 sxs, C class, yld 1.33 cu ft/sk. Disp w/430. 3/19/2020; Squeeze cmt, 1725 sxs class C, 1.4 yld. Run wireline temp log. PT BOPE 250/5000 PSI, held each test for 10 mins, OK. PT csg to 2000 PSI for 30 min, OK.

11/9/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #509751 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/06/2020 (20PP1956SE)						
Name(Printed/Typed) JENNIFER HARMS	Title	REGULATORY COMPLIANCE ANALYST				
Signature (Electronic Submission)	Date	04/06/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED		JONATHON SHEPARD PETROELUM ENGINEER	Date 10/28/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		e Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #509751 that would not fit on the form

32. Additional remarks, continued

3/24/2020-3/31/2020 TD 8-3/4" hole & 8-1/2" @ 20392'. RIH w/509 jts 5-1/2" 20# P-110 csg, set @ 20377'. Lead w/100 sx, class C, yld 4.48 cu ft/sk. Tail in w/2035 sx, class poz mix, yld 1.53 cu ft/sx. Disp w/452 BBLS. Full cmt returns Casing pressure test will be done during completions. Float Collar/PBTD 3/30/2020: 20372.2 MD/ 10390.7 TVD. RR 3/31/2020 @5:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #509751

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM139370 Lease: NMNM139370

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN DEVON ENERGY PRODUCTION COMPAN**

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 4055526571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

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E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Tech Contact: JENNIFER HARMS

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM LEA NM LEA

SAND DUNES; BONE SPRING, SAND DUNES Field/Pool:

Well/Facility: PURRITO 18-19 FED COM 212H

PURRITO 18-19 FED COM 212H Sec 18 T23S R32E NENW 525FNL 1820FWL 32.310280 N Lat, 103.717072 W Lon Sec 18 T23S R32E NENW 525FNL 1820FWL