REC'D 10/8/2020 - NMOCD

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

¹ API Number	² Pool Code	³ Pool Name	Va
30-025-46619	98180	WC025 G09 S253309P;UPPER WOLF	CAMP 🗡
⁴ Property Code		⁵ Property Name	⁶ Well Number
324978	DAUI	NTLESS 7 FED	#742H
⁷ OGRID №.		⁸ Operator Name	⁹ Elevation
7377	EOG R	ESOURCES, INC.	3491'

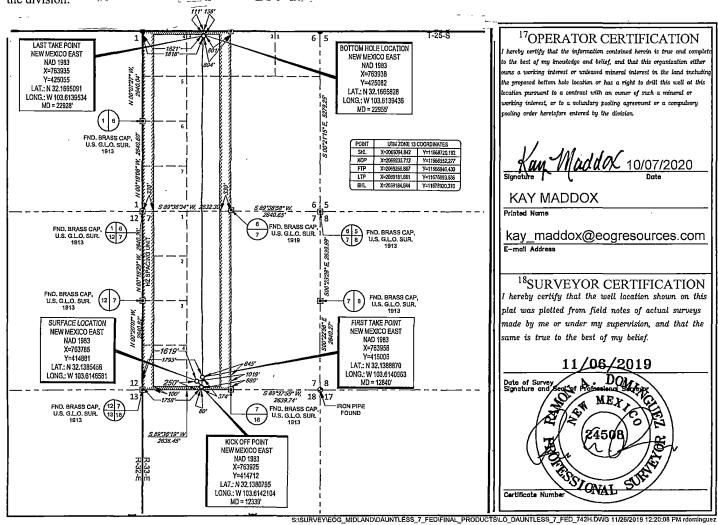
¹⁰Surface Location

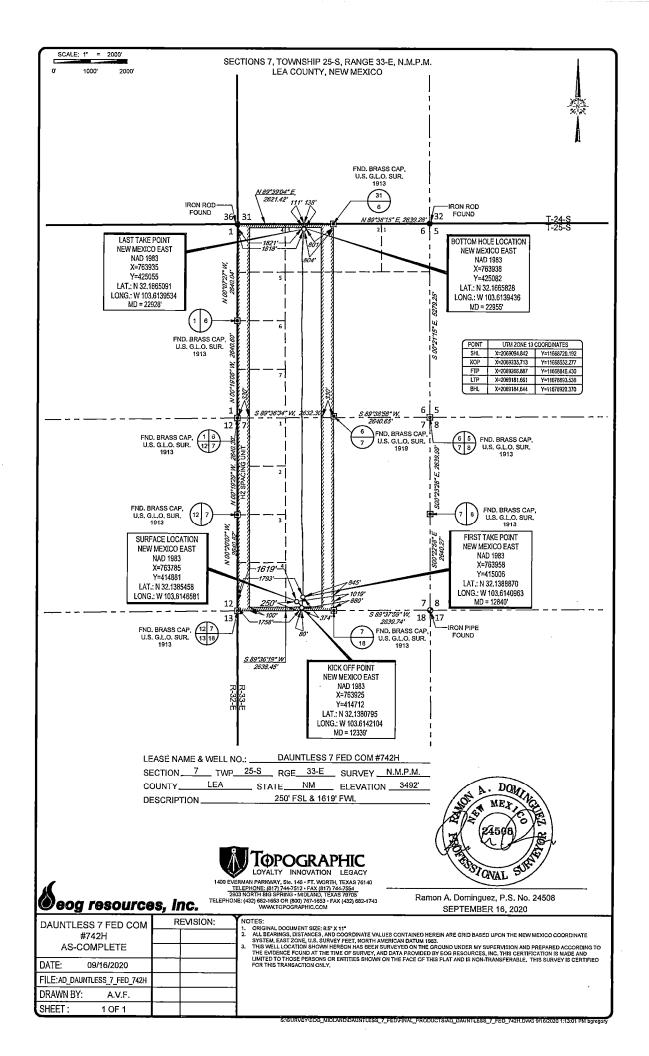
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	33-E	-	250'	SOUTH	1619'	WEST	LEA

SL

UL or lot no.	Section 6	Township 25-S	Range 33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	LEA
¹² Dedicated Acres 640.00	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Cod	e ¹⁵ Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





REC'D 10/8/2020 - NMOCD

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Inten	t	As Dril	led XX	Х										
API #)25-466	210												
	rator Na		<u></u>			Pron	erty N	ame						Well Number
1 -		URCES	. INC				JNTLI			EDEF	RAL			742H
			,											
						<u> </u>								
I/: -l. <i>(</i>	off Daint	(VOD)												
	Off Point										,			
UL N	Section 7	Township 25S	Range 33E	Lot	Feet 80		From N		Feet 1758	3	Fron WE	n E/W ST	County LEA	
Latitu				<u> </u>	Longitu				1		1	-	NAD	
32.	138079	95			103.0	6142	104						1983	
First 7	Гake Poir	it (FTP)												
UL	Section	Township	Range	Lot	Feet		From N	/S	Feet	_	Fron	n E/W	County	
N	7	25S	33E		374		SOUT	Ή	1793	3	WE	ST	LEA	
Latitu	^{ide} 138887	7 0			Longitu 103.0		1963						NAD 1983	
<u> </u>	100007				100.	0 1-10	.000						1000	
l aat T	aka Dain	+ /I TD\												
	ake Poin					_								
C	Section 6	Township 25S	Range 33E	Lot	Feet 138		n N/S RTH	Feet 181		From WES		Count LEA	Σγ	
Latitu					Longitu		504		1		•	NAD	^	
32.	166509	} 1			103.0	6139	1534					198	3	
Is this	well the	defining v	vell for th	e Horiz	ontal S _l	pacing	Unit?	[·	YES]				
1- 41-:-	ا مع العين	infill well?		NO	1									
IS LITTS	wellan	mm wenr		INO]									
		lease prov	ide API if	availab	le, Ope	rator I	Name a	and v	vell n	umbe	r for I	Definir	ng well fo	r Horizontal
Spaci	ng Unit.													
API#		_												
022	rator Nai					Dron	erty N	amo						Well Number
		ne: DURCES	INC			-10β	CILY IN	ame	•					vven ivallibet
	J 11200	, o. (o.e.)	, 1140											
														V7 06 /20 /2019

KZ 06/29/2018





EOG Resources - Midland

Lea County, NM (NAD 83 NME) Dauntless 7 Fed #742H OH

Design: OH

Final PVA Report

06 February, 2020



Survey Program

From (usft)

131.0

Date 2/6/2020

Survey (Wellbore) 22,955.0 DrilTech MWD #1 (OH)

Final PVA Report

	TIL 10 110 110 110 17 L. 17 17 17 17 17 17 17 17 17 17 17 17 17	· AND	abethe entre entre proper control element per de metament est bes abethe en	rational research services are corresponded and a very ratio where successes in section 9 to the	eta v.a. raturtusepa eta eta eta eta eta eta eta eta eta et	um	AND ALL DESCRIPTION OF SHIP STREET, S. P. S.
Project: Lea	la på je			TVD Refere MD Referer North Refe	nce:	Well #742H KB = 22' @ 3513.0usft KB = 22' @ 3513.0usft Grid Minimum Curvature EDM	
Project	Lea County,	NM (NAD 83 NME)	e transi in the party of the fig.	and a fifteen and a first comme	and the state of t	and a substitute of the first o	
Geo Datum:	US State Plane 1983 North American Datus New Mexico Eastern	m 1983		System Da	atum:	Mean Sea Level	
Site	Dauntless 7	Fed	n jan 19 and State of the same of the same and a same of the same	e dig ger se gin e, der de en en de de en op de ligt en et de de La distribuie	ar v ma se se se servició que que e y e	en er er i die op op foto er totte er e Generalise	4
Site Position: From: Position Uncertainty:	Мар : 0.0	usft	Northing: Easting: Slot Radius:	414,874.00 usf 762,795.00 usf 13-3/16 "			32° 8' 18.763 N 103° 37' 4.285 W 0.38 °
						y	
Well	#742H	a mag ha na dhagan an langa a mar a na n	်က ရည် လက်ခြုံရုံသောသင်လက် သင် က သည် သည်။ သည် ရသည်	Construction of the second of	The state of participation of the state of t		
	#742H +N/-9 +E/-W	0.0 usft	Northing: Easting:	414,881,00 usft 763,785,00 usft	i a k zwej persion a	Latitude:	32° 8' 18.767 N 103° 36' 52.771 W
Well Position	+N/-9		_	414,881,00 usft 763,785,00 usft	i a k zwej persion a	Latitude:	32° 8' 18.767 N
Well Position	+N/-9	0.0 usft	Easting:	414,881,00 usft 763,785,00 usft	i a k zwej persion a	Latitude:	32° 8' 18.767 N 103° 36' 52.771 W
Well Position Position Uncertainty	+N/-S +E/-W OH Model Name	0.0 usft 0.0 usft Sample Date	Easting: Wellhead Elevation Declination (*)	414,881,00 usft 763,785.00 usft :: usft	Field Strength	Latitude:	32° 8' 18.767 N 103° 36' 52.771 W
Well Position Position Uncertainty Wellbore Magnetics	+N/-S +E/-W OH Model Name	0.0 usft 0.0 usft Sample Date	Easting: Wellhead Elevation Declination	414,881,00 usft 763,785.00 usft :: usft	Field Strength	Latitude:	32° 8' 18.767 N 103° 36' 52.771 W
Well Position Position Uncertainty Wellbore Magnetics Design	+N/-S +E/-W OH Model Name	0.0 usft 0.0 usft Sample Date	Easting: Wellhead Elevation Declination (*)	414,881,00 usft 763,785.00 usft :: usft	Field Strength	Latitude:	32° 8' 18.767 N 103° 36' 52.771 W
Well Position Position Uncertainty Wellbore Magnetics Design Audit Notes:	+N/-S +E/-W OH Model Name	0.0 usft 0.0 usft Sample Date	Easting: Wellhead Elevation Declination (*) 6.84	414,881,00 usft 763,785.00 usft :: usft	Field Strength	Latitude:	32° 8′ 18.767 N 103° 36′ 52.771 W

MWD + IFR1

Tool Name

EOG MWD+IFR1



Company: Project:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Site: Well: Wellbore:

Dauntless 7 Fed #742H HO HO

Local Co-ordinate Reference: TVD Reference: MD Reference:

Survey Calculation Method:
Database:

Well #742H

KB = 22' @ 3513.0usft KB = 22' @ 3513.0usft

Grid

Minimum Curvature EDM

vvelibore: Design:	OH			4	\$1.5		,		Database:	non wearou:	EDM	uie	s - 5
Dealgh,	FUEL-SUSSE	A. 2 (CA) (CA) (CA) (CA)	er 2	a strane transmission of section -			90.00		and another reserve to			ina - alas-la ilas	ilin es a establicações de la constança de la c
Survey	•				******			* ,			- ,1		
MD (usft)	*	Inc (°)		Azi (grid_north_azim	TVD (usft)	N/S (usft)	E/W (usft)		DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft);	High to Plan (usft)	Right to Plan (usft)
	0.0		0.00	0.00	0,0	0.0		0.0	0.00	0.00	0.00	0.0	0.0
	131.0		1.49	26.32	131.0	1.5		8.0	1.14	1.14	0.00	-1.7	0.0
	316,0		1.49	352.39	315.9	6.1		1.5	0.47	0.00	-18.34	-5.8	-2.3
	501.0		1.06	3,20	500.9	10.2		1.3	0.27	-0.23	5.84	-10.2	-0.7
	687.0		1.23	8.56	686.8	13.9		1.7	0.11	0.09	2.88	-13.9	0.4
	878.0		1.06	0.48	877.8	17.6		2.0	0.12	-0.09	-4.23	-17.7	-1.8
	1,068.0		88.0	330,15	1,067.8	20.7		1.3	0.28	-0.09	-15.96	-17.3	-11.4
	1,104.0		0.97	340.26	1,103.8	21.2		1.0	0.52	0.25	28.08	-19.6	-8.1
	1,255.0		0.35	306.51	1,254.8	22.7		0.2	0.47	-0.41	-22,35	-13.3	-18.4
	1,446.0		0.53	284.10	1,445.8	23.2		-1.1	0.13	0.09	-11.73	-6.7	-22.3
	1,637.0		0.53	278.12	1,636.8	23.6		-2.8	0.03	0.00	-3.13	-6.1	-22.9
	1,828.0		2.20	140.14	1,827.7	20.9		-1.3	1.37	0.87	-72.24	16.9	12.4
	2,018.0		6.33	143.65	2,017.1	9.6		7.2	2.18	2.17	1,85	3.5	11.5
	2,209.0		7.56	138.20	2,206.7	-8.2		21.8	0.73	0.64	-2.85	-13.2	11.2
	2,400.0		7.21	136.18	2,396.2	-26.2		38.5	0.23	-0.18	-1.06	-18.0	11.9
	2,591.0		6.86	136.09	2,585,7	-43.1		54.7	0.18	-0.18	-0.05	-14.9	14.1
	2,781.0		6,60	137,23	2,774.4	-59.3		70.0	0.15	-0.14	0.60	-10.4	16.2
	2,972.0		6,33	133.81	2,964.2	-74.6		85.0	0.25	-0.14	-1.79	-6.5	18.2
	3,162.0		6.24	124.49	3,153.1	-87.7		101.1	0.54	-0.05	-4.91	-4.6	22.7
	3,353.0		5.89	120.98	3,343.0	-98.6		118.1	0.27	-0.18	-1.84	-1.1	30.7
	3,544.0		4.84	116.40	3,533.1	-107.3		133.7	0,59	-0.55	-2.40	2.9	40.8
	3,734.0		5,63	134.33	3,722.4	-117.3		147.5	0.95	0,42	9.44	24.6	43.4
	3,925.0		5.28	116.05	3,912.5	-127.8		162.1	0.92	-0.18	-9.57	15.4	56.7
	4,116.0		3.34	172.04	4,103.0	-137,1		170.8	2.30	-1.02	29.31	57.7	18.7
	4,307.0		3.17	149.28	4,293.7	-147.2		174.3	0.68	-0.09	-11.92	38.2	37.1
	4,497.0		3.52	132.75	4,483.4	-155.7		181.2	0.54	0.18	-8.70	15.3	44.9
	4,688.0		5.45	143.74	4,673.8	-167.0		190,9	1.10	1.01	5.75	8.7	42.3



Company: Project:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Dauntless 7 Fed #742H

Site: Well: Wellbore: ОН ОН Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method: Database:

Well #742H KB = 22' @ 3513.0usft KB = 22' @ 3513.0usft

Grid

Minimum Curvature

EDM

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MD (usft)	inc (°)	Azi (grid_north_azim	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,879.0	0.35	194,89	4,864.5	-174.8	196.1	2.74	-2.67	26.78	32.1	26.
5,070.0	1.67	349.40	5,055.5	-172.7	195.5	1.04	0.69	80.90	-19.7	-37.
5,261.0	1.58	328.22	5,246.4	-167.7	193.6	0.32	-0.05	-11.09	-10.0	-43
5,451.0	1.67	315.04	5,436.4	-163.5	190.2	0.20	0.05	-6.94	-5.2	-45
5,642.0	2.11	294.73	5,627.3	-160.1	185.1	0.42	0.23	-10.63	4.7	-45
5,833.0	2.29	293.50	5,818.1	-157.1	178.4	0.10	0.09	-0.64	-1.7	٠ -45
6,023.0	1.93	276.37	6,008.0	-155.2	171.7	0.38	-0.19	-9.02	4.8	-44
6,214.0	1.06	218.80	6,198.9	-156,2	167.4	0.85	' -0.46	-30.14	36.7	-22
6,404.0	1.32	202.71	6,388.9	-159.6	165.5	0.22	0.14	-8.47	37.7	-12
6,595.0	1.14	189,09	6,579.8	-163.5	164.3	0.18	-0.09	-7.13	35.4	-3
6,785.0	1.85	187.95	6,769.8	-168,4	163.6	0.37	0.37	-0.60	30.5	-2
6,976.0	0.79	83.18	6,960.7	-171,3	164.5	1.15	-0.55	-54.85	-5.7	27
7,167.0	0.62	159.82	7,151.7	-172.1	166.1	0.46	-0.09	40.13	23.8	13
7,357.0	1.14	149.10	7,341.7	-174.7	167.5	0.29	0.27	-5.64	18.0	17
7,548.0	1.06	96.10	7,532.7	-176.5	170.2	0.52	-0.04	-27.75	-5.8	23
7,739.0	2.29	72.72	7,723.6	-175.6	175.6	0.72	0.64	-12.24	-19.9	18
7,929.0	3.17	96.98	7,913.4	-175.1	184.4	0.75	0.46	12.77	-19.4	26
8,120.0	0.79	83.18	8,104.3	-175.6	191.0	1.26	-1.25	-7.23	-31.6	19
8,311.0	0.70	273.55	8,295.3	-175.4	191.1	0.78	-0.05	-88,81	27,6	-2 5
8,501.0	0.79	270,30	8,485.2	-175.3	188.7	0,05	0.05	-1.71	26.5	-23
8,692.0	0.70	240.33	8,676.2	-175.8	186.3	0.21	-0.05	-15.69	32.6	-8
8,883.0	0.44	249.73	8,867.2	-176.7	184.6	0.14	-0.14	4.92	29.0	-13
9,074.0	0.44	345.54	9,058.2	-176.2	183.8	0.34	0.00	50.16	-16.6	-26
9,264.0	0.70	285.42	9,248.2	-175.2	182.5	0.32	0.14	-31.64	13.4	-28
9,455.0	0.97	295.00	9,439.2	-174.2	179.9	0.16	0.14	5.02	5.7	-30
9,646.0	1.85	263,01	9,630.1	-173.9	175.3	0.60	0.46	-16.75	16.3	-23
9,836.0	1.76	276.72	9,820.0	-173.9	169.4	0.23	-0.05	7.22	4.4	-25



Company: Project: Site:

Well: Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Dauntless 7 Fed

#742H ОН Design:

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #742H KB = 22' @ 3513.0usft KB = 22' @ 3513.0usft

Grid

Minimum Curvature EDM

Survey										• 🖘
MD (usft)	Inc (°) (gr	Azi id_north_azim	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,028.0	2.46	267.14	10,011.9	-173.8	162.4	0.41	0.36	-4.99	1.6	-25.2
10,219.0	2.99	268.02	10,202.7	-174.2	153,3	0.28	0.28	0.46	-7.8	-25.1
10,409.0	2.46	196.21	10,392.5	-178.3	147.2	1.70	-0.28	-37.79	15.8	-20.0
10,600.0	2.20	202.89	10,583.4	-185.6	144.6	0.20	-0.14	3.50	5.6	-21.2
10,791.0	1.41	173.53	10,774.3	-191.3	143.5	0.62	-0.41	-15.37	9.7	-17.5
10,982.0	1.23	293.94	10,965.2	-192.8	141.9	1.20	-0.09	63.04	-20.9	2.5
11,172.0	0.70	288.06	11,155.2	-191.6	138.9	0.28	-0.28	-3.09	-24.3	0.1
11,363.0	1.23	302.82	11,346.2	-190.1	136.1	0.30	0.28	7.73	-26.6	6.6
11,554.0	1.67	3,29	11,537.1	-186.2	134.5	0.79	0.23	31.66	-11.2	28.2
11,684.0	2.02	8.83	11,667.1	-182.1	135.0	0.30	0.27	4.26	-12.6	29.3
11,767.0	2.46	9.53	11,750.0	-178.9	135.5	0.53	0.53	0.84	-15.4	29.5
11,863.0	1,93	37.39	11,845.9	-175.6	136.8	1.22	-0.55	29.02	-3.3	34.3
11,958.0	0.88	31.94	11,940.9	-173.7	138.2	1.11	-1.11	-5.74	-8.9	33.6
12,053.0	0.62	357.75	12,035.9	-172.5	138.5	0.53	-0.27	-35.99	-27.4	22.4
12,149.0	0,79	349,93	12,131.9	-171.4	138.4	0.20	0.18	-8.15	-31.3	18.4
12,244.0	1.06	41.43	12,226.9	-170.1	138.8	0.88	0.28	54.21	-6.4	36,5
12,345.0	0.88	22.54	12,327.9	-168.7	139.8	0.36	-0.18	-18.70	-19.5	32.2
12,375.0	6.48	12.70	12,357.8	-166.8	140.2	18.71	18.66	-32.76	-26.5	28.4
KOP (DL 7 Fed #				a had been a	randona de la compansión d La compansión de la compa	ang sam Sama	and the second	and the second s	The second second of the secon	trage and the con- traction to get the track of
12,440.0	18.64	11.69	12,421.1	-153.0	143.1	18.71	18.71	-1.56	-37.2	27.1
12,450.0	20.64	10.75	12,430.5	-149.7	143,8	20,20	19,95	-9.43	-39,6	26,3
		30.5',N/S:-149.7', E/M				***				
12,536.0	37.90	6,59	12,505.3	-108.2	149.7	20.20	20.08	-4.83	-63.3	19.9
12,631.0	52.76	9.14	12,571.9	-41.5	159.1	15,76	15.64	2,68	-93.7	16.0
12,678.0	51.70	6.94	12,600.7	-4.8	164.3	4.33	-2.26	-4.68	-107.2	7.2
12,714.1	51.50	4.43	12,623.1	23.4	167.1	5.48	-0.57	-6.95	-113.0	0.3
FTP (DL 7 Fed #	742H)		a to take		AND MAKE AND					and a second



Company: Project: Site:

Well: Wellbore:

Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Dauntless 7 Fed #742H OH

ОН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Well #742H KB = 22' @ 3513.0usft KB = 22' @ 3513.0usft

Grid Minimum Curvature

Database:

EDM

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MD (usft)	Inc (°)	Azi (grid_north_azim	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plai (usft)
12,726.0	51.44	3.60	12,630.5	32.7	167.8	5.48	-0.47	-6.98	-114.0	·
12,773.0	52.23	4.22	12,659.6	69.5	170.3	1.98	1.68	1.32	-114.6	
12,821.0	55.40	2.28	12,687.9	108.2	172.5	7.37	6.60	-4.04	-110.4	
12,868.0	60.94	1.76	12,712.7	148.1	173.9	11.82	11.79	-1.11	-103.9	
12,916.0	62.43	2.28	12,735.4	190.3	175.4	3.25	3.10	1.08	-94.3	
12,963.0	61.73	2.02	12,757.4	231.8	176.9	1.57	-1.49	-0.55	-79.6	
13,012.0	63.93	358.33	12,779.8	275.4	177.0	8.06	4.49	-7.53	-59.6	
13,059.0	68.50	0.96	12,798.8	318.4	176.8	10.99	9.72	5.60	-40.8	
13,107.0	70.79	0.79	12,815.5	363,4	177.5	4.78	4.77	-0,35	-24.2	
13,139.0	74.92	0.09	12,824.9	394.0	177.7	13.07	12.91	-2.19	-15.0	
13,203.0	86.17	359.38	12,835.4	457.0	177.4	17.61	17.58	-1.11	-4.9	
13,298.0	86.79	359.47	12,841.2	551.8	176.5	0.66	0.65	0.09	8.0	
13,394.0	88.37	359.73	12,845.3	647.7	175.8	1,67	1,65	0.27	4.6	
13,489.0	89.69	0,35	12,846.9	742.7	175.9	1.54	1.39	0.65	6.0	
13,584.0	92.24	357.71	12,845.3	837.7	174.3	3.86	2.68	-2.78	4.2	
13,680.0	88.99	357.98	12,844.3	933.6	170.6	3.40	-3.39	0.28	3,1	
13,775.0	91.10	359.56	12,844.2	1,028.5	168.6	2.77	2.22	1.66	2.8	
13,870.0	87.14	357.36	12,845.6	1,123.5	166.1	4.77	-4.17	-2.32	4.1	
13,966.0	87.41	356.66	12,850.2	1,219.2	161.1·	0.78	0.28	-0,73	8.5	
14,061.0	89.16	358,94	12,853.1	1,314.1	157.4	3.02	1.84	2.40	11.1	
14,156.0	92.24	1.23	12,851.9	1,409.1	157.5	4.04	3.24	2.41	9.8	
14,251.0	91.01	0.70	12,849.2	1,504.0	159.1	1.41	-1.29	-0.56	6.9	
14,347.0	88.55	358.59	12,849.6	1,600.0	158.6	3.38	-2.56	-2.20	7.1	
14,442.0	89.16	, 358.94	12,851.5	1,695.0	156,5	0.74	0.64	0.37	8.8	
14,537.0	90.04	358.33	12,852.1	1,789.9	154.2	1.13	0.93	-0.64	9.3	
14,619.6	91.03	358.93	12,851.4	1,872.5	152.3	1.40	1.20	0.73	8.4	



EOG Resources - Midland

Company: Project: Site: Well:

Lea County, NM (NAD 83 NME)
Dauntless 7 Fed
#742H

Wellbore: Design:

Ю ОН

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #742H KB = 22' @ 3513.0usft KB = 22' @ 3513.0usft

Grid

:Minimum Curvature

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MD (usft)	Inc (°)	Azi (grid_north_azim	TVD (usft)	N/S (usft)	·· E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,633.0	91.19	359.03	12,851.1	1,885.9	152.0	1.40	1.20	0.73	8.1	-
14,728.0	89.43	355.87	12,850.6	1,980.8	147.8	3.81	-1.85	-3.33	7.2	
14,823.0	90.84	355,60	12,850.4	2,075.5	140.7	1.51	1.48	-0,28	6.7	1
14,919.0	90.84	356.75	12,849.0	2,171.3	134.3	1.20	0.00	1.20	4.9	1
15,014.0	88.29	357.71	12,849.7	2,266.2	129.7	2.87	-2.68	1.01	5.3	2
15,109.0	88,37	0.00	12,852.4	2,361.1	127.8	2.41	0.08	2.41	7.7	2
15,205.0	89.78	2.19	12,854.0	2,457.1	129.7	2.71	1.47	2.28	8.9	1
15,300.0	89.16	0.70	12,854.9	2,552.0	132.1	1.70	-0.65	-1.57	9.5	1
15,396.0	89.43	359,65	12,856.1	2,648.0	132.4	1.13	0.28	-1.09	10.3	1
15,491.0	88.99	358.68	12,857.4	2,743.0	131.0	1.12	-0.46	-1.02	11.3	1
15,586.0	89.52	359.03	12,858.6	2,838.0	129.1	0.67	0.56	0.37	12.2	1
15,681.0	89.69	1.76	12,859.3	2,933.0	129.7	2.88	0.18	2.87	12.5	1
15,777.0	89.34	1.58	12,860.1	3,028.9	132.5	0.41	-0.36	-0.19	13.0	1
15,872.0	90.31	1.84	12,860.4	3,123.9	135.4	1.06	1.02	0.27	12.9	1
15,967.0	87.05	0.00	12,862.5	3,218.8	136.9	3.94	-3.43	-1.94	14.8	
16,063,0	88.99	359.73	12,865.9	3,314.8	136.7	2.04	2.02	-0.28	17.7	
16,158.0	89.69	359.38	12,867.0	3,409.8	135.9	0.82	0.74	-0.37	18.5	
16,253,0	90.84	359,29	12,866.5	3,504.7	134.8	1.21	1.21	-0.09	17.7	
16,349.0	91.36	359.82	12,864.7	3,600.7	134.1	0.77	0.54	0.55	15.5	
16,444.0	93.12	0.52	12,861.0	3,695.6	134.4	1.99	1.85	0.74	11.5	
16,540.0	92.51	0.70	12,856.2	3,791.5	135.4	0.66	-0.64	0.19	6.4	
16,635.0	90.31	359.91	12,853.9	3,886.5	135.9	2.46	-2.32	-0.83	3.8	
16,730.0	88.37	359.21	12,855.0	3,981.5	135.2	2.17	-2.04	-0.74	4.5	
16,826.0	88.99	359.73	12,857.2	4,077.4	134.3	0.84	0.65	0.54	6.4	
16,921.0	89.69	0.26	12,858.3	4,172.4	134.3	0.92	0.74	0.56	7.1	
17,017.0	87.58	359.29	12,860.6	4,268.4	133,9	2,42	-2.20	-1.01	9.1	
17,112.0	88,55	359,03	12,863.8	4,363.3	132.5	1.06	1.02	-0.27	12.0	

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7.2	8.6	S4:0-	Z8.0-	\$ 6.0	125.9	2.847,8	12,876.9	38.886	88.78	0.764,61
9. t	1.7	39.0-	60.0-	99.0	127.5	6.039,8	3.678,21	62,638	76,88	0.104,01
Þ°l	ı.e	60.0-	72.0	62.0	128.2	6.633,8	12,870.9	16.638	88.46	0.306,91
8.1	0.5	99.0	7E.1	84.1	128.2	6.094,8	12,868.1	00.0	02.88	19,211.0
8.1	g.0-	61.0	1 6.1-	96°L	7,821	4,486,8	12,864.0	74.68£	88.88	0.311,61
2.1	3.5-	61.0-	99°L	99, f	7.921	6,269.5	12,860.3	62.63£	27.88	19,020.0
6. 0	£.8-	1.02	56.1-	2.20	7.0£1	8.571,8	12,856.9	74.63£	\$1.78	0.426,81
9.0-	6.8-	01.2-	62.2-	11.8	132.4	9.870,8	12,853.7	358,50	66.88	0.628,81
0.1-	1.8-	12.1-	ee.1-	48.1	133.2	7.289,8	12,853.8	29.0	61,19	0.887,81
£.1	£.4-	82.0	1.02	90.1	4.181	7.788,8	12,856.9	79.1	15.29	18,638.0
6.4	£.0-	82.0-	7£.1-	04.1	128.9	8.297,3	12,860.2	04.1	59.19	18,543.0
E.T	0.4	22.22	9 4.0	72.27	126.3	6.868,8	12,863.9	79.1	98.26	0.744,81
12.3	0.6	20.1	99.1	36.1	121.8	1.209,8	12,868.3	87.6	92.42	18,352.0
18.2	12,4	3.11	80.0-	3.12	116.3	6.703,3	0.178,21	18.2	₽8.06	18,257.0
6.02	3.4.5	74. f	1.20	06.1	1.411	4.114,8	3.278,21	38.938	90.92	0.181,81
19.9	15.8	28.0-	94.0	76.0	115.6	₽.31£,3	0.878,S1	358.42	87.68	0.880,81
4.81	7.31	22.2	84.1	79,2	8.711	5,220.4	12,872.3	12.935	₽ £.68	0.076,71
8.21	14.0	00.0	31.5	31.5	120.6	6,125.5	12,870.0	367.10	87.93	0.378,71
g.f1	8.8	4 9.0-	₹ 9. £-	3.72	125.4	5,030.8	12,864.1	367.10	46.48	0.087,71
2. 7	6.5	6£. 1-	84.1-	2.03	129.8	1.359,4	12,858.6	17.788	89.46	0.488,71
6.3	3.2	£6.0-	81.0-	₽ 6.0	135.5	2.048,4	12,857.2	80.638	78.68	0.688,71
6.4	8.6	Z8.0-	60.6-	3.14	133.4	2,347,4	12,857.2	16.635	40.06	0.494,71
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5.3	1.8	28.0-	£0.£ -	3.14	133.2	0.889,4	12,858.1	86.0	77.19	8.364,71
6.3	8.8	00.0	12.1	12.1	8.251	2.649,4	12,859.7	07.0	95.95	0.898,71
3.7	1.11	11.1	1.94	2.23	131.7	£.438,4	12,863.6	07.0	08.16	17,303.0
2.8	12.9	99.0	74.1	09.1	4.151	6.684,4	1.868,11	39'69'	96.68	0.802,71
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1	. Ә.	Minimum Curvatur		Survey Calcula	**			- 4,		Wellbore: OH
		bino.		North Reference						Well: #742H
		KB = 55, © 3213 (KB = 55, © 3213 (TVD Reference; sonereleR			5	(71821.00		Project: Les Count Site: Dauntless
		Well #742H		Local Co-ordin		* .			urces - Mid! V, NM (NAD	
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Company: Project:

EOG Resources - Midland

Design:

Lea County, NM (NAD 83 NME)

Well: Wellbore: Dauntless 7 Fed #742H

HO: ЮН Local Co-ordinate Reference: TVD Reference:

MD Reference: North Reference:

Survey Calculation Method: Database:

Well #742H KB = 22' @ 3513.0usft

KB = 22' @ 3513.0usft

Grid

Minimum Curvature

EDM

Survey MD Azi TVD N/S DLeg Build High to Plan Right to Plan Turn-(usft) (grid_north_azim (usft) (usft) (usft) (°/100usft) (°/100usft) (°/100usft) (usft) (usft) 19,592.0 90.57 359,82 12,878.4 6,841.1 124.8 3.15 1.01 10.7 3.3 3.31 19.687.0 91 19 359 47 12.877.0 6.936.1 124.3 0.75 0.65 -0,37 8.6 3.4 19,783.0 359.29 12,875.3 7,032.1 90.84 123.2 0.41 -0.36 -0.19 6.2 4.0 19,878.0 91.28 358.50 12,873.5 7,127.1 121.4 0.95 0.46 -0.83 3.8 5.4 19,973.0 91.54 357.19 12,871.2 7,222.0 117.8 1,41 0.27 -1.38 8.0 8.5 20,069.0 91.80 357.01 12,868.4 7,317.8 113.0 0.33 0.27 -0.19 -2.6 12.9 20,164.0 88.72 357.71 12,867.9 7,412.7 108.6 3.32 -3.24 0.74 -3.7 16.8 20,259.0 89 34 0.26 12.869.5 7,507.7 2.76 2.68 106.9 0.65 -2.8 18.0 12,869.8 7,603.7 20,355.0 1.40 1.56 90.31 108.3 1.01 1.19 -3.1 16.2 20,360.8 90.33 1.40 12,869.8 7,609.5 108.4 0.37 0.37 0.00 -3.2 16.0 TGT 3 (DL 7 Fed #742H) 12,869.0 90.66 0,37 -4.7 20,450.0 1.40 7,698.6 110.6 0.37 0.00 13.4 20,545.0 91.54 1.84 12,867.2 7,793.6 113.3 1.04 0.46 -7.3 0.93 10.3 20,641.0 87.85 0.79 12,867.7 7,889.5 115.5 4.00 -3.84 -1.09 -7.5 7.6 20,736.0 88.99 1.40 12,870.3 7,984.5 117.3 1.36 1.20 0.64 -5.6 5.3 20,831.0 12,873.1 8,079.4 87.67 1.23 119.5 1.40 -1.39 -0.18 -3.6 2.7 20,927.0 86,35 0.52 12,878.1 8,175.3 121.0 1.56 -1.37 -0.74 0.6 8.0 21,045.0 89.16 1.67 12.882.7 8.293.1 123.2 2.57 2.38 0.97 4.3 -2.0 21,141.0 87.05 1.23 12,885.9 8,389.0 125.6 6.7 2.25 -2.20 -0.46 -4.9 21,236.0 89.69 359.65 12,888.6 8,484.0 126.4 3.24 2.78 -1.66 8.7 -6.1 21,331.0 90.40 0.35 12,888.5 8,579.0 126.4 1.05 0.75 0.74 7.9 -6.6 21,426.0 90.75 0.70 12,887.6 8.674.0 127.2 0.52 0.37 0.37 6.2 -7.9 21,522.0 87.67 359.73 12,888.9 8,770.0 127.6 3.36 -3.21 -1.01 6,7 -8.7 12,895.0 21,617.0 84.94 359.56 8,864.7 127.0 2.88 -2.87 -0.18 12.1 -8.6 21.625.7 85.19 359.54 12,895.8 8,873.5 127.0 2.86 2.84 -0.28 12.8 -8.6 TGT 4 (DL 7 Fed #742H) 87.67 359.29 12,901.2 8,960.5 2,86 126.1 2.84 -0.28 17.7 -8.1



Company: Project:

Design:

Lea County, NM (NAD 83 NME)

Site: Well:

OH Wellbore:

Dauntless 7 Fed #742H

ЮН

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #742H

KB = 22' @ 3513.0usft KB = 22' @ 3513.0usft

Grid Minimum Curvature

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MD (usft)	inc (°) (Azi grid_north_azim	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan R (usft)	ight to Plan (usft)
21,808.0	91.80	357.19	12,901.7	9,055.5	123.1	4.88	4.35	-2.21	17.6	
21,903.0	90.48	355.43	12,899.8	9,150.2	117.0	2.32	-1.39	-1.85	15.1	
21,998.0	98.31	359.82	12,892.5	9,244.8	113.1	9.44	8.24	4.62	7.2	
22,094.0	92.42	359.29	12,883.5	9,340.3	112.3	6.16	-6.14	-0.55	-2.3	
22,189.0	88.72	358.94	12,882.6	9,435.3	110.9	3.91	-3,89	-0,37	-3.8	
22,284.0	93.30	2.63	12,880.9	9,530.2	112.2	6.19	4.82	3.88	-6.1	
22,380.0	93.56	3.25	12,875.2	9,625.9	117.1	0.70	0.27	0.65	-12.4	
22,475.0	94.35	3.43	12,868.6	9,720.5	122.6	0.85	0.83	0.19	-19.5	
22,571.0	92.86	1.05	12,862.6	9,816.3	126.4	2.92	-1.55	-2.48	-26.1	-
22,666.0	89.25	4.22	12,860.8	9,911.1	130.7	5.06	-3.80	3.34	-28,5	
22,761.0	86.70	3.78	12,864.2	10,005.8	137.3	2.72	-2.68	-0.46	-25.7	-
22,857.0	88.55	3.34	12,868.1	10,101.5	143.3	1.98	1.93	-0.46	-22,3	
22,893.0	92,33	6,06	12,867.9	10,137.4	146.2	12.93	10.50	7.56	-22.7	
Final MWD Surve	y (MD=22893.0')		The second se				and the second s	· · · · · · · · · · · · · · · · · · ·	and the second of the second o	
22,952.6	92.33	6.06	12,865.4	10,196.7	152.5	0.00	0.00	0.00	-25.5	-
PBHL (DL 7 Fed #		The state of the s	40.005.2	40.400.0	152,8			0.00	-25.6	
22,955.0	92.33	6,06	12,865.3	10,199.0	152,8	0.00	0.00	0.00	-25.6	-

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Design Anno	tations		erendigusje ern r	and an or in the case of	The second section of
· -	Measured	Vertical			
1 .	Weasureu	vertical	Local Co	orainates	
	Depth -	Depth	+N/-S	+E/-W	
55.5	(usft)	(usft)	(usft)	(usft)	Comment
	12,450.0	12,430.5	-149.7	143.8	B HL Crossing, MD:12450.0', TVD:12430.5',N/S:-149.7', E/W:143.8', INC:20.64
	22,893.0	12,867.9	10,137.4	146.2	Prinal MWD Survey (MD=22893.0')
	22,955.0	12,865.3	10,199.0	152.8	B Final Projection to Bit (MD=22955.0')

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Checked By:			Approved By:	Date:	
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2/6/2020 10:47:06AM

Page 10

COMPASS 5000,15 Build 91

I certify this survey to be true and correct to the best of my belief and knowledge.

