Submit One Copy To Appropriate District	State of New Mex	ico	Form C-103	
Office District I	Energy, Minerals and Natura	l Resources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II			I NO. 97	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		L 5 Indicate	Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	io Brazos Rd., Aztec, NM 87410		TE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Of LG-2731	il & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			Jame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			STATE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: XOil Well Gas Well Other			ımber 1	
2. Name of Operator MARATHON OIL PERMIAN, LLC		372098	9. OGRID Number 372098	
3. Address of Operator			ame or Wildcat	
5555 SAN FELIPE ST, HOUSTON, TX 77056				
4. Well Location  Unit Letter   1980    feet from the S   line and990   feet from the E   line				
Section 15 Township 18S Range 34E NMPM County LEA				
	. Elevation (Show whether DR, R	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK	☐ ALTERING CASING ☐	
<del>-</del>		COMMENCE DRILLING OPNS	_	
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT JOB		
OTHER:		Location is ready for OCI		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
<ul> <li>★ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>				
ODED A TOD NAME I EASE NAME WELL NUMBED ADLINUMDED OUADTED/OUADTED LOCATION OF				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
▼ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
★ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
➤ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	infrastructure.			
When all work has been completed, retu	rn this form to the appropriate Dis	strict office to schedule an insp	pection.	
11/11	11 1	•		
SIGNATURE /////	TITLE Regu	latory Professional	DATE 10/27/2020	
TYPE OR PRINT NAME Adrian Covarr		acovarrubias@marathonoil.com	PHONE: 713-296-3368	
For State Use Only			THORE 200 0000	
APPROVED BY: Xuy 3	MAL TITLE	1' 0.07	DATE	
APPROVED BY: / WVW )	IIILE Con	npliance Officer A	DATE <u>11/3/20</u> BC	
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