-			Rec'd 11/	11/2020 - N	MOCD		
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
				5. Lease Serial No. NMNM120913			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name					ement, Name and/	or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. STOVE PIPE FEDERAL COM 601H		
2. Name of Operator COG OPERATING LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-46556-00-X1		
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-748-6940 MIDLAND, TX 79701-4287 Ph: 575-748-6940					10. Field and Pool or Exploratory Area RATTLESNAKE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, State		
Sec 31 T24S R35E SESW 270FSL 2160FWL 32.167461 N Lat, 103.408112 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
☑ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	Water Shu	t-Off
_	Alter Casing	🗖 Hyo	draulic Fracturing	Reclam	ation	🗖 Well Integ	rity
Subsequent Report	Oort Casing Repair New Cons		w Construction	□ Recomplete		□ Other	
Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon 🛛 Tempo		arily Abandon		
	Convert to Injection	🗖 Plu	g Back	🛛 Water I	Disposal		
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Required information for disposal water: Name of formation producing water on lease: Wolfbone Amount of water producing in barrels per day: 5000 bwpd 							
 3) How water is stored on lease: 2-750 BBL Fiberglass tank 4) How water is moved to disposal: Piped/Trucked to nearest SWD System. 5) Disposal Facility #1 a) Facility Operator Name: Solaris Water Midstream, LLC Water leaves COG well pad and is piped to a Solaris SWD via trunk line. 							
In the event a temporary change of method or location of disposal is necessary, produced water will Accepted - KMS NMOCD							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #536920 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 11/10/2020 (21DMH0017SE)							
Name(Printed/Typed) AMANDA AVERY			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 11/10/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				DEBORAH HAM TitleLAND LAW EXAMINER Date 11/10/2020			10/2020
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #536920 that would not fit on the form

32. Additional remarks, continued

be trucked to an authorized disposal well in the geographic vicinity.

Revisions to Operator-Submitted EC Data for Sundry Notice #536920

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISPOSE NOI	DISPOSE NOI
Lease:	NMNM120913	NMNM120913
Agreement:		
Operator:	COG OPERATING LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com
	Ph: 575-748-6940	Ph: 575-748-6940
Tech Contact:	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com
	Ph: 575-748-6940	Ph: 575-748-6940
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WOLFBONE	RATTLESNAKE
Well/Facility:	STOVE PIPE FEDERAL COM 601H Sec 31 T24S R35E Mer NMP SESW 270FSL 2160FWL 32.167462 N Lat, 103.408114 W Lon	STOVE PIPE FEDERAL COM 601H Sec 31 T24S R35E SESW 270FSL 2160FWL 32.167461 N Lat, 103.408112 W Lon