| SUDTUL LUODV LO ADDIODITATE LASTICI | S- OCD /D 11/9/20 Form C-103 |
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| District I – (575) 393-6161 Energy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artegia NM 88210 OIL CONSERVATION DIVISION | 30-025-38786 |
| 811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III – (505) 334-61781220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | Vacuum Grayburg San Andres Unit |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection Well | 8. Well Number: 439 |
| Name of Operator: Chevron U.S.A. Inc. | 9. OGRID Number: 4323 |
| 3. Address of Operator: | 10. Pool name or Wildcat: |
| 6301 Deauville Blvd, Midland, TX. 79706 | Vacuum Grayburg San Andres |
| 4. Well Location | The second se |
| | eet from the <u>East</u> line County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 3989' KB | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUID PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | JOB 🗌 |
| DOWNHOLE COMMINGLE | |
| OTHER: Intent to repair leak and re-test MIT. | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| The subject well recently failed its 5-year MIT so the plan is to perform a workover to repair the well and return to | |
| injection per the following procedure: | |
| MIRU, NDWH, NU BOPE POOH with all Injection equipment | |
| 3. Repair leak. | |
| 4. Re-run injection equipment. | |
| 5. Notify NMOCD to witness pressure test of casing and chart | Condition of Approval: notify |
| 6. File subsequent report with MIT chart to NMOCD | OCD Hobbs office 24 hours |
| | prior of running MIT Test & Chart |
| | |
| Spud Date: Rig Release Date: | |
| | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge | and belief. |
| | |
| | |
| SIGNATURE | DATE09Oct2020 |
| Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron | |
| | com PHONE: (432) 687-7295 |