District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

<sup>1</sup>API Number

16

<sup>2</sup>Dedicated Acres 480.00 25-S

33-E

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

\_\_ AMENDED REPORT

**LEA** 

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

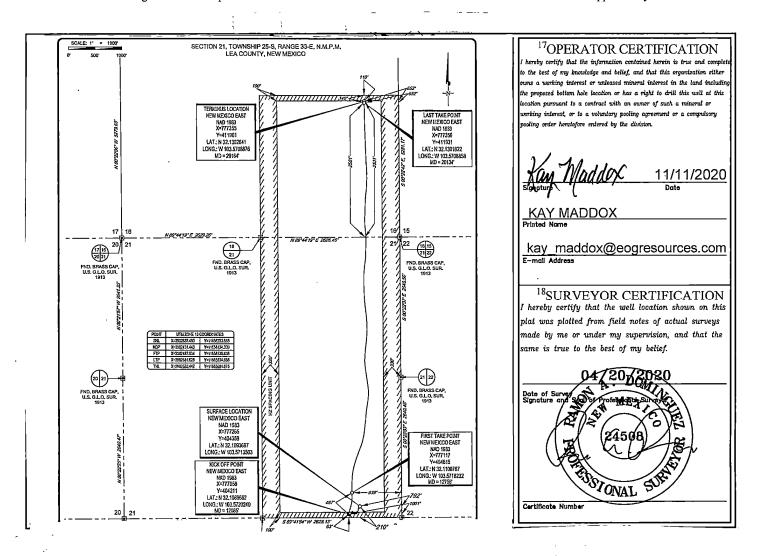
30-03	25-47180	R WOLFCAMI									
<sup>4</sup> Property (	Code				<sup>5</sup> Property Na	nme		6.	Well Number		
32823	9			GREEN	N DRAKE 2	21 FED COM			720H		
	70GRID No. 80perator Name EOG RESOURCES, INC.								<sup>9</sup> Elevation 3360'		
•					<sup>10</sup> Surface Lo	cation	-				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P 21 25-S 33-E - 210' SOUTH 792' EA								EAST	LEA		
	•	<u> </u>	<sup>11</sup> B	ottom Hole	Location If D	ifferent From Surf	ace	SL			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

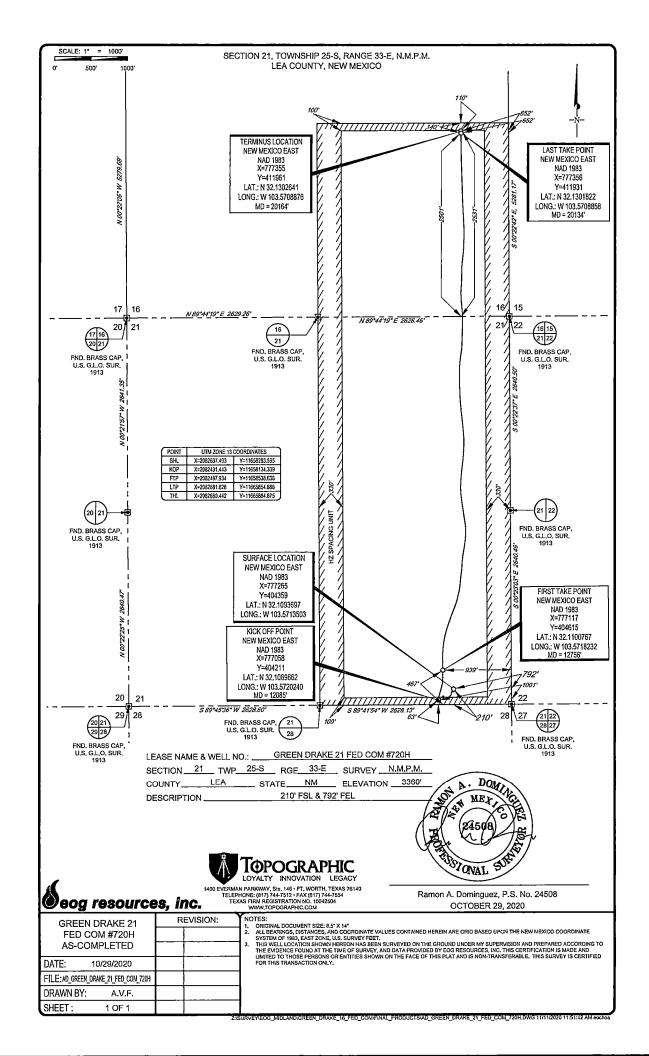
SOUTH

452

**EAST** 

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Intent		As Dril	led XX	x	,									
API#	005 474	.00	]											
Ope	)25-471 rator Nar G RESC		, INC			l	perty N EEN I			21 FE	DEF	RAL C	COM	Well Number 720H
<b>L</b>														· .
Kick C	off Point	(KOP)												
UL P	Section 21	Township 25S	Range 33E	Lot	Feet 63		From N		Feet 100		From	n E/W ST	County LEA	
Latitu 32.1	ide 108966	52			Longitu 103.		0240		J				NAD 1983	
	ake Poin		Γ	ι	- ·		I	. 10	T		T =	F () 4.1	<del></del>	
UL P	Section 21	Township 25S	Range 33E	Lot	Feet 467		From N SOU	•	Feet 939		EAS	n E/W ST	County LEA	
132.1	<sup>ide</sup> 110076	<b>67</b>			Longitu 103.		8232						NAD 1983	
											_		•	
	ake Poin		l· p	l	F	F	N/C	T1		F	- /\A/	C		
UL Î	Section 16	Township 25S	Range 33E	Lot	Feet 2501		m N/S OUTH	Feet 652		From EAS	•	Count LEA	.y 	
Latitu 32.	<sup>ide</sup> 130182	22			Longitu		8858					NAD 198	3	
					1,,,,,		<del>,</del>		<u> </u>					
													,	
Is this	well the	defining v	vell for th	e Hori:	zontal S <sub>i</sub>	pacin	g Unit?	· [	NO					
		. 611 HO		ſ <u></u>	٦									
ls this	well an i	infill well?		YES										
	l is yes pl ng Unit.	ease prov	ide API if	availak	ole, Ope	rator	Name	and v	vell n	umbei	r for I	Definir	ng well fo	r Horizontal
API#	)25-471	79											÷	
Ope	rator Nar		, INC			l	perty N			21 FE	DEF	RAL C	СОМ	Well Number #709H



# **EOG Resources - Midland**

Lea County, NM (NAD 83 NME) Green Drake 21 Fed Com #720H OH

Design: OH

# **Midland PVA**

14 July, 2020



## EOG Resources Midland PVA

Company: Project: Site: Well: Wellbore: Design:	EOG Resources - M Lea County, NM (NA Green Drake 21 Fed #720H OH	D 83 NME)			TVD Refere MD Referen North Refer	ice:	Well #720H  KB = 32' @ 3392.0usf  KB = 32' @ 3392.0usf  Grid  Minimum Curvature  EDM	
Project	Lander and the same of the sam	inty, NM (NAD 83 NME)	est in a session of the session of		To have and a special and	energy francisco	COM	ا ما الله الله الله الله الله الله الله
Map System: Geo Datum: Map Zone:	US State Plane 1 North American D New Mexico East	1983 Datum 1983	and Sand Sand Sand Sand Sand		System Da	tum:	Mean Sea Level	หลัง เล่นสำเรามา เปลที่สารที่ที่เล่น เกิดเกลาเก็บไม่
Site	Green D	rake 21 Fed Com	a de la la deglada de la				representation of the second o	
Site Position: From: Position Uncerta	Map ainty:	0.0 usft	Northing: Easting: Slot Radius	:	404,412.00 usft 775,848.00 usft 13-3/16 "	Longitu		32.1095429°N 103.5759265°W 0.40°
Well	#720H			a arte Marie Sancara.	en en general de la la compressión de l La compressión de la	Cyr. Select of April Springsweet was	ود المسابقية الموروف المداكر المداكب ومردف سيمداني - 2 	an amerikan an anganganakan penerikan angan
Well Position  Position Uncerta	+N/-9 +E/-W ainty	0,0 usft 0,0 usft 0,0 usft	Northing: Easting: Wellhead Elevi	ation:	404,359.00 usft 777,265.00 usft usft		Latitude: Longitude: Ground Level:	32.1093697°N 103.5713515°W 3,360.0 usft
Wellbore	OH	المال المقابلة المالية	angan angan binggi keribir angan angan angan angan	ووجد معيا الرسيدية الدرسية المدرسة	ليستنج فيو فيجادين لا وهد البرنافيز الار البراند ا	and the man was the first the second of		Constitution and the tenth adjusted and the state of
yvelibore								
Magnetics	Model Nam	e Sample Date	Declination (°)		Angle I	ield Strength (nT)		
escutorate and its more	IGR	2020 5/29/2020	6.66		59.83	47,535.36969690	er distance entertartertectualisticalistication est	
Design	OH							
Audit Notes:								
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0			
Vertical Section			+N/-S (usft)	+E/-W (usft)	Direction (°)	1 h		
		0.0	0.0	0.0	0.62			
Survey Program From (usft)	То	/14/2020 urvey (Wellbore)	Tool Name	in the second se	escription		art garain, a sa ann fheir a' b a a sgarain a sheaga, an a sg a sheaga	

MWD + IFR1

163.0

20,164.0 Driltech MWD (OH)

EOG MWD+IFR1

MATS:18:T OSOS/PINT

COMPASS 5000.15 Build 91

		Well #720H (8 = 32' @ 3392.0usff (8 = 32' @ 3392.0usff	l' i i∗	ocal Co-ordinate R VD Reference: D Reference:	ú i			WE)	sources - Midland hy, NM (NAD 83 N ake 21 Fed Com	roject: Lea Cour
		bird Minimum Curvalure MD3	Method: ,	orth Reference: arabase:	is .			,		esign: #720H
nelq of 1			PIIDA La la	697	Q M			(ritumize)		MD MD
(112u 0.0	n) (1jsn) 0.0	(1) 00.00 (1) (0.00	) (172u001) 00.0	°) (112u00 00,0	0.0 (its	u) (tizu 0.0	) (tieu) 0.0	00.0	00.0	(fizu) 0.0
0.0	4.5-	00.0	1.02	1.02	1.2	0.2-	0.631	78.841	79.1	0.631
1.0	0.7-	07.0	86.0	86.0	<b>3.6</b>	0.8-	300'6	≯9'6≯l	2.20	301.0
<b>≱.</b> 0	6.61-	88.0	62.0-	62.0	7.9	3.11-	8.884	151.22	79.1	0.884
Z.1	7.31-	69.£	82.0-	05.0	6.7	T.E1-	8,878	154,65	14.1	0.678
1.1	2.81-	99'0-	81.0	81.0	6.8	6.31-	7.678	154.12	1.58	0.479
£.4-	0.02-	59.91-	9Þ.O-	09.0	1.01	8.71-	7.897	138.30	41.1	0,697
8.7- 0.1	9.02-	34.01-	72.0-	56.0	6.11	0.91-	7.688	78.821	88.0	0,488
Z.p.	1.62-	86.6	60.0-	71.0	12.3	6,61-	7.626	36,751	67.0 63.0	0.099
<u>r</u> .ə-	0.42-	90.8-	<b>₽1.</b> 0-	61.0	4.61	0.12-	7.180,1	67.1£1	29.0	1,082.0
-12،	<b>4.22-</b>	74.81-	3Þ.O-	94.0	13.9	£.1S-	7.181,1	18.811	92.0	0,281,1
-20.5	8.81-	76.32-	80.0-	51.0	2.41	3.1S-	7,882,1	93,69	81.0	0.782,1
).1S-	8.81-	99.1-	72.0	72.0	7.41	3.1S- 3.1C	7.12E,1	86.16	44.0 ac o	1,352.0
-20.6	1.71-	47.0 00.521	60.0- 83.0	60.0	9.31	8.1S- 9.1S-	7.248,1 7.568,1	65.56 97.7£C	9Z.0	1,543.0
56.7	<i>L.</i> 1	162.00	99.0	70.r	9.81	6.12-	7.7E8,1	67.75 <b>2</b>	6 <u>7.</u> 0	1,638.0
797	0.1-	37.E-	30.0	3.12	4.21	1.45-	8.687,r	91.462	87.£	0.4E7,1
24.8	7.0-	2.96	. 00.0	er.o	£.7	8.7 <b>2</b> -	4.828,1	237.00	87.£	1,829.0
525,9	0.1	11.8	00.0	0½.0 75.0	6.1 5.6	8.05-	1,923.2	242,80	87.£	1,924.0
8.0S 1.81	6.1 6.0	11.E 47.0	81.0- 60.0-	75.0 11.0	7.6- 1.9-	3.66- 8.36-	2,019.0 2,113.8	245.79 246.49	3.61 3.52	2,020.0 2,115.0
8.81 LC1	8.0	74.1	60.0-	61.0	6.41-	1.85-	2,209.6	247.90	3.43	2,211.0
1.21 7.8	6.8 6.3	20.21 74.81	68,0- 47.0-	26.0	4.91-	9.9£- 9.9£-	2,304.5	26.932	18.2	0.306,2
3.7-	0,4	79.91	09.0-	10.1 77.0	p.ES- 1.8S-	6.86-	4,898.4 6,093,2	76.472 30.618	11.2 76.0	0.104,2 0.593,2
7'\$-	12.9	70.28-	<b>5</b> 9'0-	68.0	-29.0	0.86-	2,685.3	254.05	98.0	0.788,2
0.91	6.1			1.01	6.82-				67.0	
.r.	7.01	31.511-	94.0	1011	0.02-	9.85-	£.087, <u>\$</u>	98,941	79.1	0.287,2

Page 3

MATS:18:7 0202\p1\/7

6.31	6.66-	29.11	61.0-	75.0	4,461-	4'9Zt-	8.244,3	78.8£	64.1	6,453.0
6.6	7.EE-	02.001-	78.1 91.0	67.1 55.0	8,861-	8.72f- 3.72f	6.348,8 9.04.3	17.82	79.1	0.786,8
30.9	12,4	£8.83-	55.0-	99'0	3.9E1-	8.821-	9.132,8 0.215.3	120.90	81.0	5,262.0
<i>Γ.</i> <sup>‡</sup>	9.05	91.1 69.93	90.0-	01.0	7.861-	1.821-	6,881,8	67.871 00.001	07.0	0.781,8
2.1	1.82	37.91	60'0	<b>5</b> 2.0	8.961-	6'971-	6'090'9	39.371	6 <u>7.</u> 0	0.170,8
0.4	1.62	44.28	99'0-	11.1	0.751-	7.321-	6.366,4	₽Z.631	07.0	0.876,4
19.2	13.5	88.8-	er.o-	82.0	2.861-	-125.0	6.698,4	08'66	£2.1	0.088,4
11.6	20.6	65.59-	94.0	9£.1	5.041-	4.421-	6.47T,A	42.801	14.1	0.287,4
Þ.81-	<b>2.</b> 71	72.0e-	94.1-	19.2	8.141-	-123.3	6.678, <b>4</b>	33.071	76.0	0.098,4
6.21-	1.02-	20.64-	22.22	72.6	8.951-	-122.0	0.488,4	12.732	76.2	0.463,4
₽.8	7.12-	90.41	9 <del>1</del> ,0-	1.24	9.451-	-123.3	1,684,4	80.882	84.4	0.664,4
6.3	6.71-	38.71	74.1-	72.2	4.721-	1.821-	9.49E,4	284.72	4.92	0,404,0
6.3	2.61-	12.76	8 <b>3.</b> 1-	2.22	1.811-	-126.9	4,298.9	86.782	££.3	.0'808'5
8.T	4.7-	01.41	61.0	0e.f	9.301-	1.821-	4,204.6	255.46	€8.7	4,213.0
<b>1</b> .6	T.1-	78.S-	39.0	<b>37.0</b>	9.46-	4.021-	3.601,4	241.92	Z9.T	0.711,4
g.11	9.3	98.2-	85.0-	26.0	8.68-	0.311-	6.210,4	244.65	£0.7	0.520,4
13.5	12.8	36.71	99.0	2.29	6.2T <del>-</del>	1.011-	0.126,6	76.742	9£.7	0.729,8
p.61	141	67.£	00.0	97'0	6,28-	1,401-	3,825.8	\$1.05Z	<i>11</i> .9	0.168,6
2.1.2	2.81	S3.8-	7S.0-	05.0	5. <del>1</del> 5-	₹.96-	₽.187,E	\$2.54	<b>TT.</b> 9	0.857,6
9.02	1.82	2.20	1.28	06.1	0,84-	1.68-	1.788,8	88.6ZZ	£0.7	0.148,6
22.4	29.3	er.ar	<del>1</del> 9.0	1.67	6.7£-	0.28-	7.148,5	77.722	08.8	3,545.0
7.62	5.52	32.75	2.04	3.34	1.56-	2.87-	1.744,8	212.39	61.3	0.034,8
3.7£	9.3	74.1	-1.20	1.20	6.62 <del>-</del>	6.88-	9,352.4	17.871	3.25	3,355.0
33.5	6'9	£7.01-	69.0	00.1	4.06-	5.28-	3,256.6	06.371	Q <b>4</b> ,4Q	0.685,6
7.72	T.41	91,4	<del>1</del> 9.0	69.0	4.08-	7.88-	8.181,8	64.381	87.£	3,164.0
25.2	1.41	50.81-	72.0 <del>-</del>	1.07	0.06-	0.02-	0.780,8	46.181	3.17	0.680,8
8.81	20.9	97.62	28.1	2.22	0.62-	9,44-	2.176,2	28.891	54.6	0.679,2
nsI역 of trigi위 (fizu)	nigh to Plan (fieu)	7u17 (t)2u0011°)	Bling (11su0011°)	DLeg (*\000usft)	(naţţ) EW	S/N (11su)	QVT (Heu)	(ritumiss) isA (°)	əril (°)	GM (fleu)
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Tara Later paragraphy.	,	Gnd Minimum Curvature MG3	iportieM noi	North Reference Survey Calculat Database:	gan a a analysis a gan gan ganggangan	and the same same same		Co. T.		Well: #7: Wellbore: OH Design: OH
3.0		KB = 35. @ 3335'0 KB = 35. @ 3335'0 Mell #150H	4 1	Local Co-ordina TVD Reference: MD Reference:				83 NWE)	G Resources - Midla County, MM (NAD 8 Ben Drake 21 Fed Co	Project: Le:
<u> </u>	عبما ومحاودة محاشوه	مستنب سامته شامنانه ت								الأد سيستنسات

AV9 bnslbiM EOG Resources

Midland PVA

Company; Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Green Drake 21 Fed Com

#720H

Wellbore: - i OH ЮН Design:

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well #720H

KB = 32' @ 3392.0usft KB = 32' @ 3392.0usft

Grid

Minimum Curvature

te a street and a street		en er søger er e		<del>مين مديي مصيح</del>				The second second of	4	بأستهم معور عاصيونك
Survey		e e e e e e e e e e e e e e e e e e e			inga panganan Sagarangan	, an ampliar year in the Section of	and the second of a		gage at a Terma mendeus de la mag nota la managan de la manag	and the second
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,548.0	1.41	34.94	5,537.8	-123.4	-133,0	0.10	-0.08	-2.03	-36.8	14.7
5,643.0	1.06	26.94	5,632.8	-121.7	-131.9	0.41	-0.37	-8.42	-40.5	9.3
5,739.0	0.97	34.67	5,728.8	-120.2	-131.1	0.17	-0.09	8.05	-40.6	14.8
5,834.0	1.06	25.62	5,823.7	-118.8	-130.2	0.19	0.09	-9.53	-44.1	8.1
5,929.0	1.14	6.99	5,918.7	-117.0	-129.8	0.38	0.08	-19.61	-46.1	-6.7
6,025.0	1.14	358.02	6,014.7	-115.1	-129.7	0.19	0.00	-9.34	-46.4	-13.9
6,120.0	1.14	349.85	6,109.7	-113.2	-129.9	0.17	0.00	-8.60	-45.9	-20.5
6,216.0	1.23	349.94	6,205.7	-111.3	-130.2	0.09	0.09	0.09	-47.9	-20.5
6,311.0	1.23	337.11	6,300.6	-109.3	-130.8	0.29	0.00	-13.51	-44.1	-30.8
6,407.0	1.14	337.90	6,396.6	~107.5	-131.6	0.10	-0.09	0.82	-46.6	-30.2
6,502.0	1.14	342.64	6,491.6	-105.7	-132.2	0.10	0.00	4,99	-50.8	-26.2
6,597.0	1.41	342.29	6,586.6	-103.7	-132.8	0.28	0.28	-0.37	-52,7	-26.5
6,692.0	1.41	344.05	6,681.5	-101.5	-133.5	0.05	0.00	1.85	-55.8	-24.8
6,788.0	1.14	340.36	6,777.5	-99.4	-134.1	0.29	-0.28	-3.84	-56.3	-28.4
6,883.0	1.23	329.28	6,872.5	-97.7	, -135.0	0.26	0.09	-11.66	-51.7	-38.9
6,979.0	1.06	333.85	6,968.5	-96.0	-135.9	0.20	-0.18	4.76	-56.6	-34.6
7,074.0	1.06	320.67	7,063.5	-94.5	-136.8	0.26	0.00	-13.87	-48.9	-46.8
7,169.0	0.79	322.16	7,158.5	-93.3	-137.8	0.29	-0.28	1.57	-51.7	-45.4
7,265.0	0.62	308.89	7,254.4	-92.5	-138.6	0.24	-0.18	-13.82	-41.0	-56.2
7,360.0	0.62	291.32	7,349.4	-92.0	-139.5	0.20	0.00	-18.49	-23.1	-66.1
7,456.0	0.79	302.13	7,445.4	-91.4	-140.5	0.22	0.18	11.26	-36.3	-60.5
7,522.4	0.69	275.64	7,511.8	-91.2	-141.3	0.53	-0.15	-39.91	-6.3	-70.6
	D 21 FC #710H)									
7,551.0	0.70	263.10	7,540.4	-91.2	-141.7	0.53	0.03	-43.80	8.8	-70.3
7,646.0	0.70	238.40	7,635.4	-91.5	-142.7	0.32	0.00	-26.00	36.3	-60.4
7,741.0	0.44	295.71	7,730.4	-91.7	-143.6	0.62	-0.27	60,33	-31.9	-62.7
7,837.0	0.44	303.27	7,826.4	-91.3	-144.2	0.06	0.00	7,87	-40.6	-57.9



## **EOG Resources** Midland PVA

Company:

EOG Resources - Midland

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference:

Survey Calculation Method: Database:

Well #720H 'KB = 32' @ 3392.0usft KB = 32' @ 3392.0usft Grid

Minimum Curvature {EDM

Company:	EOG Resources - Midland	1 484
Project:	Lea County, NM (NAD 83 NME)	
Site:	Green Drake 21 Fed Com	
Well:	#720H	
Wellbore:	ЮН	
Design:	OH	the free carried and the second of the
	المقطعات فالمناج بالمناوي ويومي المناف منطقه المائية المنطقة المنطقة المنطقة المناوية المناوية المناوية	market and an all the company was a subserve of the contract o
	t i fan nam de me me mer me me me me material en reque mer recen	e f. et digit, augsgrundligfig is il voldensterpres et den se jegterten i fer dit bei de

Surve	y	A The state of the second second	en er er er er fråg egyngler solde e er er e	ni liberar ku sa shigi sa shigi sa shikilifi Shi sa	ر بخار جو بيونوه خديدة به داد. د معرز داغة افراد چادد ا	anggaran sa katawa kang anggaran na ka	and a second of the second of	in the self-fining file of the second se	ا ما کاند دوروساطه اید اید کا کارگرا مارساطالم ایساطالم ا		deta najarantaj Lin la jilin al
ا اکاری	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)		ight to Plan (usft)
	7,932.0	0.35	271.54	7,921.4	-91.1	-144.8	0.24	-0.09	-33.40	-4.7	-70.8
1	8,027.0	0.44	208.43	8,016.4	-91.4	-145.3	0.44	0.09	-66.43	60,5	-36.5
	8,122.0	0.62	218.63	8,111.4	-92.1	-145.8	0.21	0.19	10.74	52.2	-46.6
	8,218.0	0.70	193.40	8,207.4	-93.1	-146.2	0.31	0.08	-26.28	66.0	-20.1
	8,313.0	1.06	200.61	8,302.4	-94.5	-146.7	0.40	0.38	7.59	61.5	-28.1
	8,408.0	0.97	199.91	8,397.4	-96.1	-147.2	0.10	-0.09	-0.74	60,2	-27.4
	8,503.0	1.06	207.12	8,492.4	-97.6	-147.9	0.16	0.09	7.59	54.6	-34.6
	8,598.0	1.23	203.86	8,587.3	-99,3	-148.7	0.19	0.18	-3.43	54.6	-31.5
	8,693,0	1.41	200.52	8,682.3	-101.4	-149.6	0.21	0.19	-3.52	54.1	-28.3
	8,789.0	1.58	197.27	8,778.3	-103.7	-150.4	0.20	0.18	-3.39	53.2	-25.3
	8,884.0	1.67	198.68	8,873.2	-106.3	-151.2	0.10	0.09	1.48	49.8	-26.6
	8,979.0	1.58	206.41	8,968.2	-108.8	-152.2	0.25	-0.09	8.14	43.1	-32.8
	9,075.0	1.41	189.10	9,064.2	-111.1	-153.0	0.50	-0.18	-18.03	48.5	-18.9
	9,170.0	1.06	182.59	9,159.2	-113,2	-153.2	0.40	-0.37	-6.85	48.3	-13.4
	9,265.0	1.06	222.85	9,254.1	-114.7	-153.9	0.77	0.00	42.38	26.6	-40.9
	9,361.0	1.32	235,33	9,350.1	-116.0	-155.4	0.38	0.27	13.00	15.2	-45.5
	9,456.0	2.46	231,90	9,445.1	-117.8	-157.9	1.21	1.20	-3.61	14.7	-44.5
	9,551.0	2.55	242.54	9,540.0	-120.1	-161.4	0.50	0.09	11.20	2.2	-46.1
	9,646.0	3.17	271,98	9,634.9	-121.0	~165.9	1,65	0.65	30.99	-25.2	-40.2
	9,741.0	2.64	258.44	9,729.7	-121.3	-170.6	0.91	-0.56	-14.25	-19.9	-45.6
	9,837.0	2.55	205.71	9,825.7	-123,7	-173.7	2.40	-0.09	-54.93	20.8	-45.2
	9,932.0	2.73	197.54	9,920.6	-127.7	-175.3	0.44	0.19	-8.60	22.6	-42.1
	10,028.0	2.64	176.97	10,016.4	-132.1	-175,9	1.00	-0.09	-21.43	31.6	-32,3
	10,123.0	2.73	139.62	10,111.4	-136.0	-174.3	1.81	0.09	-39.32	40.7	-7.8
	10,218.0	2.11	211.60	10,206.3	-139.2	-173.8	3.04	-0.65	75.77	2.7	-39.0
	10,314.0	2.11	252.03	10,302.2	-141.3	-176.4	1.52	0.00	42.11	-26.3	-30.3
	10,504.0	1.58	276.02	10,492.1	-142.1	-182.3	0.49	-0.28	12.63	-42.2	-15,6

# **O**eog resources

#### **EOG Resources**

Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Green Drake 21 Fed Com #720H Wellbore: Design:

ОН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

: Well #720H

KB = 32' @ 3392,0usft KB = 32' @ 3392.0usft

Grid

Minimum Curvature

Design: OH	J. Surfreshouton in the 48th	Chronical Control of the Control of			· · · · · · · · · · · · · · · · · · ·	Database:	and the second second second	EDM	adurantuk kunun andun kansa	totalast etitalasta i
Survey		**************************************		· · · · · · · · · · · · · · · · · · ·	<del>a tarah adalah</del> Marana	regulations are discounted as a	raine en deun sjadiskensili	a a salah aya sa	San de Terment in Stylen La la	and the second second
MD	inc	Azi (azimuth)	TVD	N/S	EW	DLeg (°/100usft)	Build (°/100usft)	Turn (*/100usft)	High to Plan (usft)	Right to Plan (usft)
(usft) 10,600.0	· (°)	(°) 3 238,32	(usft) 10,588.1	(usft) -142.8	(usft) -185.0	1,23	0.36	-39.27	-26.5	-38.9
10,695.0	2.02		10,683.0	-144.6	-187.7	0.12	0.09	-2.04	-28.4	-39.
10,095.0	2.02		10,779.0	-144.8	-190.6	0,45	0.28	-9.52	-25.3	-44.
10,781.0	2,23	221,24	10,779.0	-140.0	-190,0	0,43	0.20			
10,886.0	2.11	227.77	10,873.9	-149.3	-193.2	0.19	-0.19	0.56	-29.4	-43.
10,981.0	2.55	5 231.11	10,968.8	-151.8	-196.2	0.48	0.46	3.52	-35.7	-42.
11,076.0	1.41	205,45	11,063.8	-154.2	-198.3	1.49	-1,20	-27.01	-17.1	-54.3
11,172.0	1.4	170.11	11,159.7	-156.4	-198.6	0.89	0.00	-36.81	15,2	-54.
11,267.0	1.85	5 222.58	11,254.7	-158.7	-199.5	1.57	0.46	55.23	-36.4	-44.
11,363.0	1.85	5 251,50	11,350.6	-160.3	-202.0	0.96	0.00	30.12	-56.4	-20.
11,458.0	0.26	3 281.36	11,445,6	-160.8	-203.7	1.72	-1.67	31.43	-60.7	10.
11,553.0	0.97	354.07	11,540.6	-159.9	-204.0	0.98	0.75	76.54	-8,5	61.
11,649.0	1.67	7 349,50	, 11,636.6	-157.7	-204.3	0.74	0.73	-4.76	-15.5	60.
11,764.0	1.23	352.75	11,751.6	-154.9	-204.8	0.39	-0.38	2.83	-15.0	61.
11,859.0	1.49	342.73	11,846.5	-152.7	-205.3	0.37	0.27	-10.55	-27.7	57.
11,955.0	1.23	333.33	11,942.5	-150.6	-206.1	0.36	-0.27	-9.79	-39.0	52.
11,987.0	0.97	7 325.68	11,974.5	-150.0	-206.4	0.93	-0.81	-23.91	-46.2	46
12,079.0	1.67	327.26	12,066.5	-148.3	-207.6	0.76	0.76	1.72	-47.0	47.
12,085.0	2.42	340.99	12,072.5	-148.1	-207.6	14.91	12.57	228.86	-34.5	57.
KOP, MD:1208	5.0', TVD:12072.	5',N/S;-148.1', E/W:-207	.6', INC:2.42	م د محمد ما د گذاری داری می محمد	er comment of the second of th		ایت در استواد در است. این معادلات کویواند	and the second second	en en la maria de la engaña de El desta de la espera de encourse de	
12,174.0	15.48	3.39	12,160.2	-134.4	-207.6	14.91	14.67	25.17	-16,5	66.
12,246.6	22.36	10.60	12,228.9	-111.1	-204.4	9.99	9.47	9.93	-14.3	65.
FTP Crossing,	MD:12246.6', TV	D:12228.9',N/S:-111.1',	E/W:-204.4', INC:22.3	6		12				en den i
12,270.0	24.62	12.09	12,250.3	-101.9	-202.6	9.99	9.66	6.36	-14.3	64.
12,365.0	34.65	16.57	12,332.8	-56.6	-190.7	10.81	10.56	4.72	-15.1	53.
12,460.0	47.84	17.36	12,404.1	3.2	-172.4	13.89	13.88	0.83	-20.3	35.
12,524.5	52.28	3 12.59	12,445.5	50.9	-159.7	8.92	6.89	-7.39	-23.1	20.
FTP(GD 21 FC	#710H)	The state of the second st		اسی محید درید العدد در او ۱ او			, ,	يوا مولوميونونو داد و ا		

Midland PVA

Company: Project: Site: Well: EOG Resources - Midland Lea County, NM (NAD 83 NME) Green Drake 21 Fed Com #720H

Local Co-ordinate Reference:
TVD Reference:
MD Reference: North Reference:

Well #720H KB = 32' @ 3392.0usft KB = 32' @ 3392.0usft

Wellbore: O Design: O		منافعات المعادر العداد المعاددة المادية	<u> </u>			Survey Calcula Database:		Minimum Curvatu EDM	ire	valuatear ettamat abd.
Survey MD (usft)	inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (*/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan	Right to Plan
12,556.0	54.52	10.47	12,464.3	75.7	-154,7	8.92	7.10	-6.73	-22.4	14.9
12,651.0	63.93	359.05	12,512.9	156.8	-148.3	14.29	9.91	-12.02	-15,5	6.3
12,747.0	73.78	1.07	12,547.5	246,2	-148.2	10.45	10.26	2.10	-3.8	6.2
12,842.0	87.14	358.17	12,563.2	339.7	-148.8	14.38	14.06	-3.05	6.5	7.1
12,937.0	97.25	0,01	12,559.6	434.5	-150.4	10.82	10.64	1.94	2.2	12.3
13,033.0	93.56	3.26	12,550.6	530.0	-147.6	5.11	-3.84	3.39	-7.7	18.1
13,128.0	90.22	8.71	12,547.4	624.3	-137.7	6.73	-3.52	5.74	-11.7	21.3
13.223.0	85.82	12.32	12,550,7	717.6	-120.4	5,99	-4.63	3.80	-9.2	21.6
13,318.0	86.44	17.33	12,557.1	809.2	-96.2	5.30	0.65	5.27	-3.6	19.5
13,414.0	92.59	19.70	12,557.9	900.2	-65.7	6.87	6.41	2.47	-3.7	15.9
13,509.0	87.76	20.40	12,557.6	989.4	-33.1	5.14	-5.08	0.74	-4.7	14.5
13,604.0	83.27	21.02	12,565.1	1,078.0	0.3	4.77	-4.73	0.65	1.9	13.3
13,700.0	85.21	17.94	12,574.7	1,168.0	32.2	3.78	2.02	-3.21	10.7	10.7
13,754.5	87.58	15.93	12,578.1	1,220.0	48.0	5.70	4.35	-3.70	13,6	9.5
TGT#1(GD 2	1 FC #710H)		a sala di			د مستور چوند چوند. در چون مختصون ملاکد . در در چون مختصون ملاکد .	i de la companya de l	and the second		e and and and and
13,795.0	89.34	14.43	12,579.2	1,259.1	58.6	5,70	4,35	-3.69	14.3	8.8
13,890.0	88.81	11.00	12,580.8	1,351.8	79.5	3.65	-0.56	-3.61	15.0	7.9
13,986.0	87.58	2.03	12,583.8	1,447.0	90.4	9.43	-1.28	-9.34	17.1	12.6
14,081.0	89.08	9.59	12,586.6	1,541.4	100.0	8.11	1.58	7.96	19.0	13.6
14,176.0	89.43	4.58	12,587.8	1,635.7	111.7	5.29	0.37	-5.27	19.3	7,8
14,272.0	87.85	0.10	12,590.1	1,731.5	115.6	4.95	-1.65	-4.67	20.6	5.1
14,367.0	88.90	12.23	12,592.8	1,825.8	125.8	12.81	1.11	12.77	22.4	-5.6
14,463.0	87.93	9.07	12,595.4	1,920.0	143.6	3.44	-1.01	-3.29	24.1	-24.0
14,558.0	86,61	7.13	12,600.0	2,014.0	156,9	2.47	-1.39	-2.04	27.6	-38.1
14,653.0	89.34	2.12	12,603.3	2,108.6	164.6	6.00	2.87	-5.27	30.1	-46.3
14,748.0	89.34	355.44	12,604.4	2,203.5	162.6	7.03	0.00	-7.03	30.3	-44.8
14,823.0	89,16	350.26	12,605.4	2,277.9	153.2	6.91	-0.24	-6.91	30,8	-35.8



Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland

Lea County, NM (NAD 83 NME)

17,397.0

90.57

2.04

12,667.3

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference:

Well #720H KB = 32' @ 3392,0usft KB = 32' @ 3392.0usft

1.96

4.29

3.82

-15.5

66.9

Green Drake 21 Fed Com #720H OH Grid Wellbore: Survey Calculation Method: Minimum Curvature Design: Database: EDM Survey DLeg (°/100usft) Turn (°/100usft) Inc (°) TVD High to Plan Right to Plan Azi (azimuth) E/W Build MD N/S (°/100usft) (usft) (usft) (usft) (us(t) (usft) (°) 🖟 2,371.7 138.6 31.0 14,918.0 89.25 352,02 12,606.7 1.85 0.09 1.85

15,014.0	88.72	351.05 ·	12,608.4	2,466.7	124.5	1.15	-0.55	-1.01	31.6	-8.4
15,109.0	86.17	350.70	12,612.6	2,560.4	109.4	2.71	-2.68	-0.37	34.9	5.9
15,225.0	87.49	356.76	12,619.1	2,675.4	96.8	5.34	1.14	5.22	40.2	17.8
15,300.0	87.58	0.10	12,622.3	2,750.3	94.7	4.45	0.12	4.45	42.7	19.3
15,395.0	88.20	4.59	12,625.8	2,845.2	98.6	4.77	0.65	4.73	45.2	14.7
15,490.0	87.67	3,53	12,629.2	2,939.9	105.3	1.25	-0.56	-1.12	47.7	7.4
15,585.0	90.40	9.68	12,630.8	3,034.2	116.3	7.08	2.87	6.47	48.4	-4.1
, 15,681.0	87.05	4.76	12,633.0	3,129.3	128.3	6.20	-3.49	-5.12	49.5	-16.8
15,808.0	88.90	2.12	12,637.4	3,256.0	135.9	2.54	1.46	-2.08	52.8	-25.3
15,903.0	91.19	1.16	12,637.4	3,351.0	138.6	2.61	2.41	-1.01	51.8	-28.6
15,967.0	90.13	356.41	12,636.6	3,414.9	137.3	7.60	-1.66	-7.42	50.4	-27.6
16,062.0	90.04	356,32	12,636.5	3,509.7	131.3	0.13	-0.09	-0.09	49.3	-22.2
16,157.0	90.04	352.72	12,636.4	3,604.3	122.2	3.79	0.00	-3.79	48.3	-13.7
16,253.0	90.75	353.78	12,635.8	3,699.6	110.9	1.33	0.74	1.10	46.7	-3.1
16,348.0	91.19	354.04	12,634.2	3,794.1	. 100.8	0.54	0.46	0.27	44.1	6,3
16,443.0	89.96	354.83	12,633.2	3,888.6	91.6	1.54	-1.29	0.83	42.2	14.8
16,538.0	89.87	358.35	12,633.3	3,983.4	86.0	3.71	-0.09	3.71	41.4	19.9
16,634.0	85.74	358,43	12,637.0	4,079.3	83.3	4.30	-4.30	0.08	44.1	22.0
16,729.0	85.03	357.73	12,644.7	4,173.9	80.1	1.05	-0.75	-0.74	50.8	24.6
16,824.0	85.03	359.84	12,652.9	4,268.6	78.1	2.21	0.00	2.22	58.1	25.9
16,920.0	86.79	1.86	12,659.7	4,364.3	79.5	2.79	1.83	2,10	64.1	23.8
17,015.0	88.02	5.99	12,664.0	4,459.0	86.0	4.53	1.29	4.35	67.5	16.5
17,110.0	88.11	7.40	12,667.3	4,553.2	97.1	1.49	0.09	1.48	69.7	4.8
17,206.0	91.45	6.78	12,667.6	4,648.5	108.9	3.54	3,48	-0.65	69.1	-7.5
17,321.0	89.08	359.14	12,667.1	4,763.3	114.9	6.96	-2.06	-6.64	67.4	-14.2

115.7

4,839.2

Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland

Wellbore:

Lea County, NM (NAD 83 NME)
Green Drake 21 Fed Com
#720H
OH

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method:
Database:

Well #720H KB = 32' @ 3392.0usft KB = 32' @ 3392.0usft

Grid

Minimum Curvature

'nDε	sig	n;
** **		
Sı	ırve	у

Survey	ه در مناصف می از در در از در	والمسوومين أتشاه المحادم المواجد	. و مُنْجِ و سر عرب الربواء ال	i Papa Basa sa	فيحاف بيكست مرف	and have problem and a single and	e na milina na magina pagamanan i Tilangga magina pagamanan i	handestar a region of	agama tas como	ا د مددده مده مه .
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,522.0	90.84	0.10	12,665.8	4,964.2	118.0	1.57	0.22	-1.55	64.1	-18.7
17,587.0	91.45	1.07	12,664.5	5,029.2	118.6	1.76	0.94	1.49	62.2	-19.8
17,657.2	89.01	357.91	12,664.2	5,099.3	118.0	5.69	-3.48	-4.50	61.2	-19.6
TGT#2(GD 21 F		and the second s		and and a second	The second of the second	en de de la companya de la companya La companya de la companya de	The second contract of the approximation of the second contract of t		em deserva de esperante en estado en entre en e La companya de la companya de	and the second s
17,683.0	88.11	356.75	12,664.9	5,125.1	116.8	5.69	-3,48	-4.50	61.7	-18.5
17,778.0	88.20	352.44	12,667.9	5,219.6	107.9	4.54	0.09	-4.54	64.0	-10.1
17,873.0	87.05	355.25	12,671.9	5,314.0	97.7	3.19	-1.21	2.96	67.1	-0.6
17,969.0	88.55	2.99	12,675.5	5,409.8	96.2	8.21	1.56	8,06	70.1	0.1
18,064.0	89.78	4.66	12,676.9	5,504.6	102.6	2.18	1.29	1.76	70.7	-6.8
18,159.0	90.66	0.53	12,676.6	5,599.5	106.9	4.44	0.93	-4.35	69.6	-11.7
18,255.0	91.28	1.14	12,674.9	5,695.5	108.3	0.91	0.65	0.64	67.2	-13.8
18,350.0	87.41	2.90	12,676.0	5,790.4	111.6	4.47	-4.07	1.85	67.5	-17.7
18,445.0	88.81	6.68	12,679.2	5,885.0	119.5	4.24	1.47	3.98	69.9	-26.2
18,540.0	88.20	6.59	12,681.6	5,979.3	130,5	0.65	-0.64	-0.09	71.6	-37.8
18,636.0	86.09	0.70	12,686.4	6,074.9	136.6	6.51	-2.20	-6.14	75.6	-44.7
18,731.0	89.25	1.05	12,690.3	6,169.8	138.1	3.35	3.33	0.37	78.7	-46.7
18,826.0	91.01	359.03	12,690.1	6,264.8	138.1	2.82	1.85	-2.13	77.7	-47.4
18,921.0	90.84	355.69	12,688.5	6,359.7	133.8	3.52	-0.18	-3.52	75.5	-43.5
19,017.0	90.22	357.18	12,687.6	6,455.5	127.8	1.68	-0.65	1.55	73.8	-38.2
19,115.0	88.90	356.83	12,688.4	6,553.4	122.7	1,39	-1.35	-0.36	73.8	-33.7
19,210.0	92.77	358.15	12,687.0	6,648.3	118.5	4.30	4.07	1.39	71.6	-30,3
19,306.0	92.68	358.06	12,682.4	6,744.1	115.3	0.13	-0.09	-0.09	66.3	-27.7
19,400.0	89.08	357.80	12,681.0	6,838.0	111.9	3.84	-3.83	-0.28	64.1	-24.9
19,496.0	88.90	357.89	12,682.7	6,933.9	108.3	0.21	-0.19	0.09	65.0	-21.9
19,591.0	88.72	357.89	12,684.7	7,028.8	104.8	0.19	-0.19	0.00	66.3	-19.0
19,686.0	91.63	357.97	12,684.4	7,123.8	101.4	3.06	3.06	80,0	65.2	-16.3
19,781.0	94.79	358.94	12,679,1	7,218.6	98.8	3.48	3.33	1.02	59.1	-14.4



Midland PVA

Company:	
Project:	
Site:	

Lea County, NM (NAD 83 NME) Green Drake 21 Fed Com #720H

Well: Wellbore:

ОН HO.

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database: Well #720H KB = 32' @ 3392.0usft KB = 32' @ 3392.0usft

Grid

Minimum Cürvature

EDM

Design:

Survey	•							** .		* . ** * ·
MD (usft)	Inc - (°)	Azi (azimuth) (°)	TVD (usft)		E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,876.0	96.02	358.68	12,670.1	7,313.1	96.9	1.32	1.29	-0.27	49.4	-13.1
19,972.0	96.81	358.50	12,659.4	7,408.5	94.5	0,84	0.82	-0.19	37.9	-11.3
Last MWD Surve 20,164.0	ey (MD≃19972.0') 96.81	358.50	12,636.6	7,599.1	89.5	0.00	0.00	0.00	13.6	-7.6
Projection to Bit	(MD=20164.0') -	PBHL(GD 21 FC #710	0							

Design Annotations									
Measured	Vertical	Local Coo	rdinates						1.7
Depth	Depth	+N/-S	+E/-W				* *	,	25
(usft)	(usft)	(usft)	(usft)	Comment					
12,085.0	12,072.5	-148.1	-207.6	KOP, MD:12085.0', TVD:	12072.5',N/S:-148.1	1', E/W:-207.6',	INC:2,42		i
12,246.6	12,228.9	-111.1	-204.4	FTP Crossing, MD:12246	.6', TVD:12228.9',N	VS:-111.1', E/W	:-204.4', INC:22.3	86	
19,972.0	12,659.4	7,408.5	94.5	Last MWD Survey (MD=1	9972,0")				
20,164.0	12,636.6	7,599.1	89.5	Projection to Bit (MD=20	164.0')				

r	1 10000		
Checked By:	Approved By:	Date:	

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddex

Date

11/12/2020

Signed

