District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

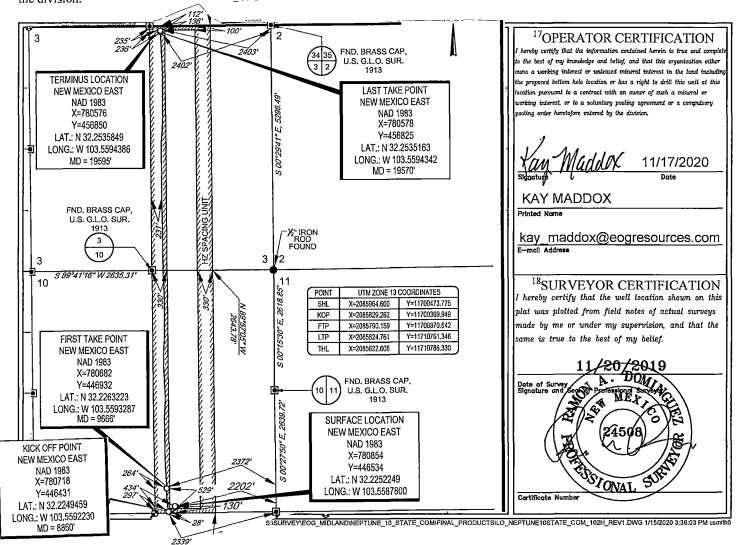
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

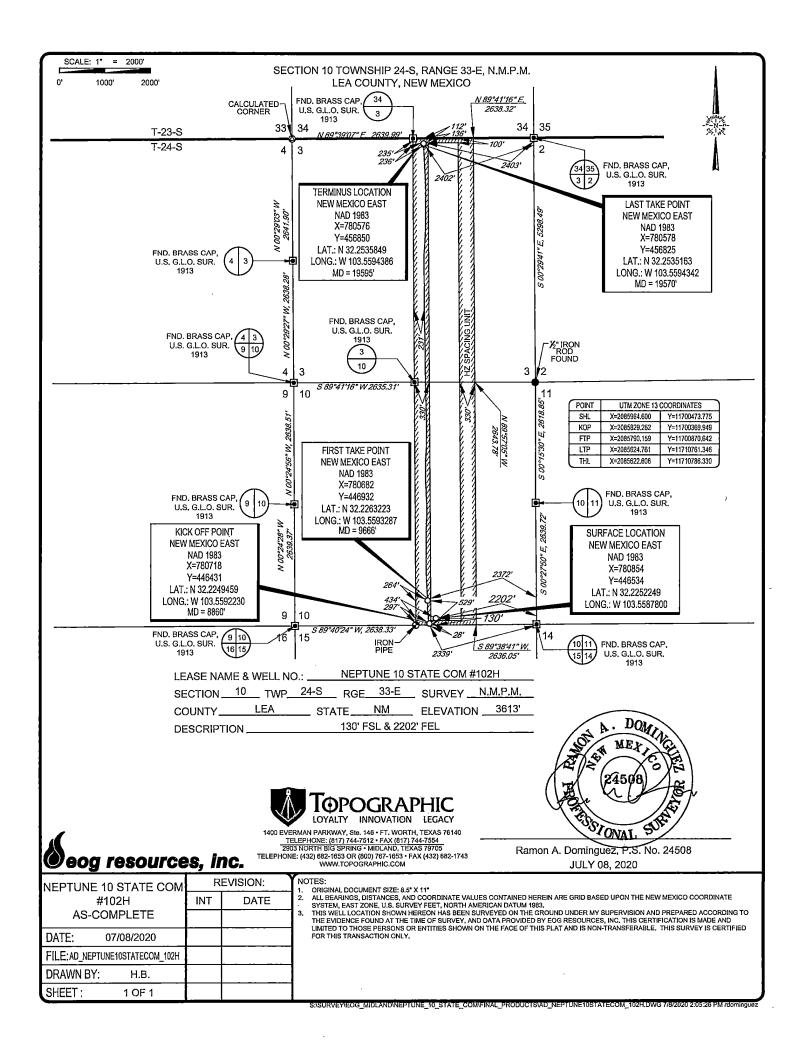
<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	. /
30-025-44464	59900	TRIPLE X; BONE SPRING	KZ.
<sup>4</sup> Property Code	<sup>5</sup> Pro	operty Name	<sup>6</sup> Well Number
313956	NEPTUNE	10 STATE COM	102H
<sup>7</sup> OGRID No.	<sup>8</sup> Op	erator Name	9Elevation
7377	EOG RES	OURCES, INC.	3613'
	10		

<sup>10</sup>Surface Location

					Sui lace Lu	Cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	24-S	33-E	-	130'	SOUTH	2202'	EAST	LEA
			11 <sub>B</sub>	ottom Hol	e Location If D	ifferent From Sur	face	NSL-7985	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	24-S	33-E	-	112'	NORTH	2403	EAST	LEA
<sup>12</sup> Dedicated Acres 320.08	<sup>13</sup> Joint or I	nfill 14Co	nsolidation Code	e <sup>15</sup> Orde	r No.	7985			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Inten	t	As Dril	led XX	Х										
API #	)25-444	164												
Ope	rator Nai		, INC				perty N PTUN			ATE (	COM	1		Well Number 102H
Kick (	Off Point	(KOP)												
UL O	Section 10	Township 24S	Range 33E	Lot	Feet 28		From N		Feet 2339	 9	From	n E/W ST	County LEA	
Latitu					Longitu 103.5								NAD 1983	
First 7	Гаke Poir	nt (FTP)			1									
UL O	Section 10	Township 24S	Range 33E	Lot	Feet 529		From N		Feet 2372	2	From	n E/W ST	County LEA	
132.2	ude 226322	23			Longitu 103.5		3287						NAD 1983	
Last T	ake Poin	t (LTP)												
UL B	Section 3	Township 24S	Range 33E	Lot	Feet 136		m N/S PRTH	Feet 240		From EAS		Count LEA	У	
132.2	<sup>ide</sup> 253516	33			Longitu 103.		4342					NAD 198	3	
Is this	s well the	defining v	vell for th	e Horiz	zontal Sp	oacin	g Unit?	· [·	YES	]				
Is this	s well an	infill well?		NO										
	ll is yes p ng Unit.	lease prov	ide API if	availak	ole, Oper	rator	Name	and v	vell nu	umbe	r for l	Definir	ng well fo	r Horizontal
API#														
	rator Nai G RESC	<sup>me:</sup> DURCES	, INC			Pro	perty N	lame	:					Well Number



# **EOG Resources - Midland**

Lea County, NM (NAD 83 NME) Neptune 10 State Com #102H OH

Design: OH

# **Midland PVA**

31 March, 2020



Midland PVA

Company: Project: Site: Well: Wellbore: Design: Project	EOG Resources - Mi Lea County, NM (NA Neptune 10 State Co #102H OH	idland (D 83 NME)			TVD Refere MD Refere North Refe	nce:	Well #102H KB 25 @ 3838.0usft KB 25 @ 3638.0usft Grid Minimum Curvature EDM	
Map System: Geo Datum: Map Zone:	US State Plane 1 North American D New Mexico East	983 Datum 1983			System D	atum:	Mean Sea Level	
Site	Neptune	10 State Com	of married springs to the section of	e e e esterantes	er e e eserre eserre e e	an an ar, ar yr yrraddyn cyngyfrin	and the second of the second of	
Site Position: From: Position Uncerta	Map Inty:	0.0 usft	North Eastir Slot R	-	446,557.00 usf 778,964.00 usf 13-3/16 "	t Longitud		32° 13' 31.172 N 103° 33' 53.609 W 0.41 °
Well	#102H	a se com a se	and the second s	a service de la composition della composition de	n gelie in werde gebruik gegen de keine. Die de de de keine de	aran a dayar ya ga ga aran ga		
Well Position	+N/-S +E/-W	0.0 usft 0.0 usft	Northing Easting:		446,534.00 usft 780,854.00 usft		Latitude: Longitude:	32° 13' 30.810 N 103° 33' 31.610 W
Position Uncerta		0.0 usft	_	Elevation:	usft		Ground Level:	3,613.0 usft
Wellbore	, KOH							
Magnetics	Model Nam	e Sample Date	Declination (°)	Dip	Angle (°)	Field Strength (nT)	* . * *   \(\frac{1}{2} \)	and the second
	IGRE	2015 2/14/20	20	6.66	60.03	47,665.00717631		
Design.	ОН	and the second of the second o		ر در		ا به المحمد المارية ال المارية المارية		- para di também de la companione de la
Audit Notes: Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0			
Vertical Section:		Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	i de la secono	,	
		0.0	0.0	0.0	358.52			
Survey Program From (usft)	То	/31/2020 urvey (Wellbore)	Tool Na	me	Description	14 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A		

MWD + IFR1

154.0

19,595.0 Gyrodata (OH)

EOG MWD+IFR1



Midland PVA

Company: Project: Site:

Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

4.29

3.83

3.29

3.49

3,73

2.64

3,588.0

3,776.0

3,965.0

4,154.0

4,342.0

4,531.0

4,720.0

248.65

252.15

233.34

239.49

253.76

254.64

267.96

3,584.9

3,772.5

3,961.1

4,149.8

4,337.4

4,526.1

4,714.9

Neptune 10 State Com

Wellbore:

#102H OH OH

Local Co-ordinate Reference:

MD Reference:
North Reference:
Survey Calculation Method:
Database:

Minimum Curvature

Well #102H

KB 25 @ 3638.0usft

KB 25 @ 3638,0usft

EDM.

	-4	Livers - calendaries	<u>- mariner made anni e anni - m</u>	<u> </u>	and the same of the same of the same of	and the second second	and the second second second	Land - Marian Marian -		<u> Sandana da da</u>	an artisatura ara est era e
Survey	•	A Section of the second	بعر و فيتأديد ما يتناه عمال عمالة	أمهيها والمرجاء أدحا	مرغوه معشع بشيء	رًا علىماء ما أيسا	والشبيع فأعدقها والله	الخيائر شار يا ما ما .	ويشجيع دويساء وأيد	والمنطب مأسك وأبريد	الموالة علوات
MD		Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)	at ptt.	(°)	(°) ×	(usft)	(usft)	(usft)	_(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
	0.0	0,00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
	154.0	0.73	346.09	154.0	1:0	-0.2	0.47	0.47	0.00	-1.0	0.0
	331.0	0.06	14.28	331.0	2.1	-0.5	0.38	-0.38	15.93	-2.0	1.0
	506.0	0.18	65.38	506.0	2.3	-0.2	0.09	0.07	29.20	-0.8	2.2
	679.0	0,38	219.93	679.0	2.0	-0.3	0.32	0.12	89,34	1.3	-1.5
	870.0	0.49	186.44	870.0	0.7	-0.8	0.14	0.06	-17.53	0.6	-0.9
1	1,056.0	0.53	192.20	1,056.0	-0.9	-1.1	0.03	0.02	3.10	-1.1	-0.9
1	1,245.0	0.80	199.46	1,245.0	-3,0	-1.7	0,15	0.14	3.84	3.4	-0.6
1	1,370.0	0.83	205.61	1,370.0	-4.7	-2.4	0.07	0.02	4.92	-5.2	-0.2
1	1,514.0	1.09	183.81	1,513.9	-7.0	-3.0	0.31	0.18	-15.14	-7.1	-2.
1	1,703.0	0.79	192.79	1,702.9	-10.0	-3.4	0.18	-0.16	4.75	-10.5	-1.1
1	1,891.0	1.09	192.33	1,890.9	-13.0	-4.0	0,16	0.16	-0.24	-13.6	-1.2
2	2,080.0	1.55	236.00	2,079.8	-16.2	-6.5	0.57	0.24	23.11	-14.5	9.8
2	2,268.0	1.86	240.12	2,267.8	-19.2	-11.3	0.18	0.16	2.19	-16.0	11.4
2	2,456.0	2.53	241.58	2,455.6	-22.7	-17.6	0.36	0.36	0.78	-10.5	13.
2	2,645.0	3.78	238.09	2,644.3	-27.9	-26.5	0.67	0.66	-1.85	-8.7	14.
2	2,834.0	4.21	240,80	2,832.9	-34.6	-37.9	0.25	0,23	1.43	-8.0	16.3
	3,023.0	4.24	243.30	3,021.3	-41.1	-50.2	0.10	0.02	1.32	-8.1	17.3
" 3	3,212.0	3.48	243.40	3,209.9	-46.8	-61.5	0.40	-0.40	0.05	-7.6	18.5
3	3,400.0	4.44	241.95	3,397.5	-52,8	-73.1	0.51	0.51	-0.77	-8.0	19.3

-86.0

-98.6

-108.9

-118.2

-129.0

-139.1

-146.6

0.28

0.28

0.68

0.22

0.49

0,58

-0.08

-0.24

-0.29

0.11

0.13

-0.58

-0.35

3.56

1.86

-9.95

3.25

7.59

0.47

7.05

-6.9

-5.8

-10.6

-6.7

0.2

3.1

12.6

20.6

20.2

18.3

21.6 22.4

20.7

15.7

-58.8

-63.3

-68.5

-74.6

-79.2

-82.1

-83.4



#### **EOG Resources** Midland PVA

EOG Resources - Midland

Lea County, NM (NAD 83 NME)
Neptune 10 State Com
#102H
OH Lea County, NM (NAD 83 NME)

Site: Well:

Company:

Project:

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference:

Well #102H KB 25 @ 3638.0usft KB 25 @ 3638.0usft

Grid

lellbore: O esign: O	H <b>H</b> 	·	il.	-	Same of Marine Marine		Survey Calcula Database:	tion Method:	Minimum Curvat EDM	ure <u>- Alabai</u> isasa samutus	natura en
urvėy	i yan i			erie e enis ar ingenere ar en pare e e equiparente in allance	agam aran sa mara sa ai 		g artik iku urik iku u usu m - kum generaran ar musu - i		and the second s	The second secon	و محادث فالإنجاب المراجب المر
MD (usft)	Inc (°)		Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,908.0		0.73	250.33	4,902.9	-83.9	-151.0	0.69	-0.66	-9.38	16.0	17.
5,067.0		0.64	229.67	5,061.9	-84.8	-152.6	0.16	-0.06	-12.99	17.7	24.
5,192.0		0.69	218.80	5,186.9	-85.9	-153.6	0.11	0.04	-8.70	17.5	30
5,380.0		2.63	73.86	5,374.8	-85.5	-150.2	1.71	1.03	-77.10	-37.0	-15.
5,570.0		1.88	48.09	5,564.7	-82.2	-143.7	0.65	-0.39	-13.56	-33.6	-31.
5,758.0		1.97	21.16	5,752.6	-77.2	-140.2	0.48	0.05	-14.32	-21.5	-45.
5,946.0		1.96	26.31	5,940.5	-71.3	-137.6	0.09	-0.01	2.74	-31.9	-42.
6,135.0		2.03	20.21	6,129.3	-65.2	-135.0	0.12	0.04	-3.23	-33.8	-46.
6,323.0		1.57	19,35	6,317.2	-59.7	-133.0	0.25	-0.24	-0.46	-39.0	-46
6,512.0		1.37	276.05	6,506.2	-57.0	-134.4	1.22	-0.11	-54.66	52.7	-29
6,700.0		1.64	281.44	6,694.1	-56.2	-139.3	0.16	0.14	2.87	44.8	-34
6,889.0		0.81	169,46	6,883.1	-57.0	-141.7	1.10	-0.44	-59.25	14.8	51.
7,077.0	1	0.70	171.17	7,071.1	-59.4	-141.3	0,06	-0.06	0.91	13.8	51.
7,266.0		0.97	158,64	7,260.1	-62.1	-140.5	0.17	0.14	-6.63	-0.4	53
7,454.0		1.32	199.21	7,448.0	-65.6	-140.6	0,46	0.19	21.58	30.8	41.
7,602.5		1.43	190.00	7,596.5	-69.0	-141.5	0.16	0.07	-6.20	20.2	45
	Veptune 10 St	Com#	102Н)	and the second s	en e a e e e e e e e e e e e e e e e e e	and a care a care	3512 7	e de la companya de La companya de la co		garan garan garan da	- marine and a
7,643.0		1.46	187.74	7,637.0	-70.0	-141.7	0.16	0.09	-5.58	17.4	46.
7,832.0		1.63	183.16	7,825.9	-75.1	-142.2	0.11	0.09	-2.42	8.5	47.
8,021.0		1.55	171.57	8,014.9	-80.3	-141.9	0.18	-0.04	-6.13	-6.4	47.
8,209.0		1.52	164,41	8,202.8	-85.2	-140.9	0.10	-0.02	-3.81	-17.3	46
8,398.0	•	1.70	163.32	8,391.7	-90.3	-139.4	0.10	0.10	-0.58	-23.5	45
8,586.0		1.85	161.45	8,579.6	-95.9	-137.6	0.09	0.08	-0.99	-30.8	44
8,775.0		1.85	174.58	8,768.5	-101.8	-136.4	0.22	0.00	6.95	-25,8	51
8,796.0		1.70	165.79	8,789.5	-102.5	-136.3	1.48	-0.71	-41.86	-34.0	46
8,860.0		2.26	354.73	8,853.5	-102.1	-136.2	6.17	0.88	-267.28	26.0	-51
KOP, MD:886	0.0'. TVD:885:	5.5'.N/S	:-102.1', E/W:-136.2', II	NC:2.26	and the same	gr		er grammere ege ege	and the second second	بسه ليعا معتمي	المعتم مصيد



10,891.0

10,985.0

88.69

91,54

359.15

358.36

9.459.8

9,459.6

EOG Resources - Midland

## **EOG Resources**

Well #102H

-0.83

-0,84

25.5

26.1

5.3

6.7

Local Co-ordinate Reference:

Midland PVA

KB 25 @ 3638.0usft Lea County, NM (NAD 83 NME) TVD Reference: Project: KB 25 @ 3638.0usft MD Reference: Neptune 10 State Com Site: Well: #102H North Reference: Grid Survey Calculation Wellbore: Minimum Curvature ОН Database: FDM. Design: Survey EW DLeg Build Right to Plan MD (usft) Azi (azimuth) ·(°)... (usft) (usft) (°/100usft) (°/100usft) (°/100usft) (usft) (usft) 6.17 -4.33 25.4 -50.6 352.48 8,905.4 -98.6 -136,6 6.17 8,912,0 5.47 9,006.0 20.60 354.71 8,996.7 -77.6 -138.7 16.10 16.10 2.37 14.6 -50.3 9,101.0 -143.3 12.22 12.20 -1.68 0.1 -47.3 32.19 353.11 9.081.6 -35.7 -46.9 32.93 352.97 9,089.1 -31.0 -143.9 8.48 8.44 -1.57 -1.4 9.109.8 FTP Crossing, MD:9109.8', TVD:9089.1', N/S:-31.0', E/W:-143.9', INC:32.93 -150.6 8,48 8.45 -1.29 -15.5 -42.1 9,195.0 40.13 9,157.5 5.37 1.38 -27.6 -34.7 353 17 9.226.6 82.4 -158.8 5.45 9,289.0 45.18 9,359.6 47.37 352.09 9,275.4 132.9 -165.4 3.29 3,10 -1.53 -29.7 -28.8 FTP (Neptune 10 St Com #102H) -167.8 3.11 -29 0 9,383.0 48.10 351.75 9,291.1 150.1 3.29 -1.46 -26.5 5.02 -24.5 -17.6 9,478.0 56 35 356.52 9,349.3 224 7 -175.3 9.54 8.68 12.87 7.43 -20.0 -17.4 9,572,0 68.45 3,50 9,392.8 307.8 -175.0 14.45 9,666.0 75.27 359.78 9,422.0 397.0 -172.5 8.17 7.26 -3.96 -13.7 -21.0 -175.3 -3,11 -4.2 -19.0 356.86 9,439,6 489.2 8.94 8.40 9,760.0 83.17 9,854.0 92.58 355.21 9,443.1 582.8 -181.8 10.16 10.01 -1.76 -0.1 -13.2 9,948.0 90.64 9,440.5 676.5 -188.6 2.43 -2.06 1.28 -1.9 -7.0 358.00 770.4 -193.2 2.73 -2.15 1.69 -0.5 -3.1 10,042.0 88 62 9,441.1 864.3 -197.0 0.90 -0.61 -0.66 3.0 0.0 10,136.0 88.05 357.38 9,443.8 10,231.0 87.89 356.62 9.447.2 959,1 -202,0 0.82 -0.17-0.80 7.2 4.3 8.5 8.5 1,053.0 -206.9 3.95 3.88 0.72 357.30 9,447.6 10.325.0 91.54 10.419.0 90.03 359.10 9,446.3 1,146.9 -209.9 2.50 -1.61 1.91 8,0 10.8 10,513.0 88.93 0.50 9,447.2 1,240.9 -210.2 1.89 -1.17 1.49 9.6 10.4 9,449.6 -0.78 0.46 12.8 8.5 1,335.8 -209.0 0.91 10,608.0 88.19 0.94 9,452.9 1,429.8 -207,7 0.50 -0.43 -0.27 16.9 6.5 10,702.0 87.79 0.69 10,796.0 87.55 359.94 9,456.7 1,523.7 -207.2 0.84 -0.26 -0.80 21.5 5.3

-207.9

-210.0

1.46

3.15

1.20

1.618.6

1,712.6



Midland PVA

Project: Site: Well: Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #102H

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Database:

Well #102H KB 25 @ 3638 Ousft KB 25 @ 3638 Ousft Grid Minimum Curvature EDM

Design:

MD (usft)	lnc (°)-	Azi (azimuth)	TVD, (usft)	N/S E/		DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)		ht to Plan (usft)
11,079.0	91.67	358.73	9,457.0	1,806.5	-212.4	0.42	0.14	0.39	24.3	8.4
11,174.0	91.71	1.83	9,454.2	1,901.5	-211.9	3.26	0.04	3.26	22.3	7.2
11,268.0	90.50	3.61	9,452.4	1,995.4	-207.4	2.29	-1.29	1.89	21.3	2.1
11,362.0	87.18	3.81	9,454.3	2,089.1	-201.4	3.54	-3.53	0.21	24.0	-4.7
11,456.0	86.95	3.82	9,459.1	2,182.8	-195.1	0.24	-0.24	0.01	29.6	-11.6
11,551.0	89.46	0.91	9,462.1	2,277.7	-191.2	4.04	2,64	-3.06	33.4	-16.3
11,646.0	89.16	359.19	9,463.2	2,372.6	-191.1	1.84	-0.32	-1.81	35.3	-17.1
11,740.0	88,39	359.01	9,465.2	2,466.6	-192.6	0.84	-0.82	-0.19	38.1	-16.3
11,835.0	88.62	356,95	9,467.7	2,561.5	-195.9	2.18	0.24	-2.17	41.4	-13.6
11,868.9	88.91	356.89	9,468.4	2,595.3	-197.8	88,0	0.86	-0.19	42.4	-12.1
TGT#1(Neptur	ne 10 St Com #102	Ю. П. В.	aguar na anna masar na marasar. Na anna anna anna anna anna anna anna a			a nagy paragraphy is and to so.	and a series to the series of	e a comment of the comment	en e	Marrier A
11,929.0	89.43	356.77	9,469.3	2,655.4	-201.1	0.88	0.86	-0.19	43.2	-9.2
12,023.0	89.43	357.12	9,470.2	2,749.2	-206.1	0.37	0.00	0.37	43.6	-4.9
12,117.0	91.27	356.52	9,469.7	2,843.1	-211.3	2.06	1.96	-0.64	42.4	-0.
12,211.0	91.54	356.18	9,467.4	2,936.8	-217.3	0.46	0,29	-0.36	39.5	4.9
12,306.0	92,52	358.19	9,464.0	3,031.7	-221.9	2.35	1.03	2.12	35.5	8.8
12,400.0	94.20	358.66	9,458.5	3,125.5	-224.5	1.86	1,79	0.50	29.4	10.8
12,495.0	91.81	0.04	9,453.5	3,220.3	-225.6	2.90	-2.52	1.45	23.8	11,2
12,589.0	92.96	0.80	9,449.6	3,314.2	-224.9	1.47	1.22	0.81	19,3	9.8
12,683.0	92.32	2.83	9,445.3	3,408.1	-221.9	2.26	-0.68	2.16	14.3	6.
12,778.0	90.23	3.20	9,443.2	3,502.9	-216.9	2.23	-2,20	0.39	11.6	0.4
12,872.0	90.47	2.54	9,442.6	3,596.8	-212.2	0.75	0.26	-0.70	. 10.4	-5.0
12,967.0	91.07	1.52	9,441.3	3,691.7	-208.9	1.25	0.63	1.07	8.5	<b>-9</b> .
13,061.0	89.03	1.42	9,441.2	3,785.7	-206,5	2.17	-2.17	-0.11	7.8	-12.2
13,156.0	87.82	1.05	9,443.8	3,880.6	-204.4	1.33	-1.27	-0.39	9.8	-14.9
13,250.0	88.86	0.23	9,446.6	3,974.6	-203.4	1.41	1.11	-0.87	11.9	-16.7
13,344.0	89.60	0.11	9,447.8	4,068.6	-203.1	0.80	0.79	-0.13	12.6	-17.6



### **EOG Resources** Midland PVA

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #102H

Company: Project: Site: Well: Wellbore: Design: НО

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #102H KB 25 @ 3638.0usft KB 25 @ 3638.0usft Grid Minimum Curvature

·EDM

Survey MD	Inc	Azi (azimuth)	TVD	N/S		·DLeg	Bůlid	Tum	High to Plan	Right to Plan
(usft)	· .(°)" .	(°)	(usft)	(usft)	(usft)	(°/100usft) .	(°/100usft)	(°/100usft)	(usft)	((usft)
13,439.0	89.43	0.38	9,448.6	4,163.6	-202.7	0.34	-0.18	0.28	12.8	-18.8
13,533.0	90.67	359.96	9,448.5	4,257,6	-202.4	1.39	1.32	-0.45	12.1	-19.7
13,628.0	88.86	358.15	9,448.9	4,352.6	-204.0	2.69	-1.91	-1.91	11.9	-18.9
13,722.0	89.33	357.64	9,450.4	4,446.5	-207.4	0.74	0.50	-0.54	12.7	-16.1
13,816.0	91:14	357.95	9,450.0	4,540.4	-211.0	1.95	1.93	0.33	11.7	-13.2
13,911.0	89.97	358.18	9,449.1	4,635.3	-214.2	1.26	-1.23	0.24	10.2	-10.7
14,005.0	90.27	358,80	9,448.9	4,729.3	-216.7 <sup>:</sup>	0.73	0.32	0.66	9.4	-8.9
14,099.0	89.80	359.39	9,448.9	4,823.3	-218.2	0.80	-0.50	0.63	8.7	-8.1
14,194.0	89.23	358.20	9,449.7	4,918.3	-220.2	1,39	-0.60	-1.25	8.9	-6.8
14,288.0	90.30	358.68	9,450.0	5,012.2	-222.8	1.25	1.14	0.51	8.7	-5.0
14,383.0	91.28	358.67	9,448.7	5,107.2	-225.0	1.03	1.03	-0.01	6.8	-3.5
14,477.0	88.43	358.67	9,449.0	5,201.2	-227.1	3.03	-3.03	0.00	6.4	-2.0
14,572.0	88.62	358.80	9,451.4	5,296.1	-229.2	0.24	0.20	0,14	8.2	-0.6
14,666.0	89.70	358.48	9,452.8	5,390.1	-231.5	1.20	1.15	-0.34	9.0	1.0
14,760.0	89.46	359.38	9,453.5	5,484.0	-233.2	0.99	-0.26	0.96	9.1	2.0
14,855.0	89,77	359.28	9,454.1	5,579.0	-234.3	0.34	0.33	-0.11	9.1	2.4
14,949.0	87.85	0.86	9,456.1	5,673.0	-234.2	2.64	-2.04	1.68	10.5	1.6
15,006.5	87.79	0.69	9,458.3	5,730.4	-233.4	0.31	-0.11	-0.29	12.3	0.4
TGT#2(Neptune	10 St Com #102H)				yangan dan sama men Sanjahan dan sama	enderson (grander) et errende schrieber in errebet 1		an and an expense.	المراه المرا المراه المراه المرا	atangan at grad s
15,044.0	87.75	0.58	9,459.7	5,767.9	-233.0	0.31	-0.11	-0.29	13.6	-0.3
15,138.0	86.91	357.93	9,464.1	5,861.8	-234.2	2.95	-0.89	-2.82	17.9	0.2
15,232.0	86,61	358.67	9,469.4	5,955.6	-237.0	0.85	-0.32	0.79	23.1	2.3
15,326.0	86.78	358.26	9,474.8	6,049.4	-239.5	0.47	0.18	-0.44	28.4	4.2
15,421.0	89.50	359.63	9,477.9	6,144.4	-241.3	3.21	2.86	1.44	31.4	5.2
15,515.0	89.53	359.30	9,478.7	6,238,3	-242.2	0,35	0.03	-0.35	32.1	5.4
15,609.0	89,56	358.78	9,479.5	6,332.3	-243.7	0.55	0,03	-0.55	32.8	6.3
15,704.0	90.87	357.63	9,479.1	6,427.3	-246.7	1.83	1.38	-1.21	32.3	8.5



### **EOG Resources** Midland PVA

Company: Project: Site: Well: Wellbore:

#102H OH

Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com

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Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #102H KB 25 @ 3638.0usft KB 25 @ 3638.0usft

Grid
Minimum Curvature EDM

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Sur	vev.

Survey	The makes	m grang a maka maka m Mana manaka manana	and a real proof	the second of the second	and the second second		All the second s	e and a series are an array and are as a series of the ser	and the second of the second o	Carlo
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan
15,798.0	91.41	358.08	9,477.2	6,521.2	-250.2	0.75	0.57	0.48	30,3	11.3
15,893.0	90.44	358.46	9,475.7	6,616.1	-253.1	1.10	-1.02	0.40	28.7	13.5
15,987.0	90.50	358.58	9,474.9	6,710.1	-255.5	0.14	0.06	0.13	27.8	15.2
16,081.0	89.43	0.41	9,475.0	6,804.1	-256.4	2.26	-1.14	1.95	27.8	15.4
16,176.0	86.88	0.77	9,478.0	6,899.0	-255.4	2.71	-2,68	0.38	30.7	13.7
16,270.0	86.85	0.21	9,483.2	6,992.9	-254.6	0.60	-0.03	-0.60	35.8	12.2
16,365.0	87.79	0.84	9,487.6	7,087.8	-253.7	1.19	0.99	0.66	40.1	10.6
16,459.0	87.85	0,37	9,491.2	7,181.7	-252,7	0.50	0.06	-0.50	43.6	8.9
16,553.0	91.21	359,58	9,492.0	7,275.7	-252.8	3.67	3.57	-0.84	44.3	8.3
16,647.0	88.79	358.19	9,492.0	7,369.7	-254.6	2.97	-2.57	-1.48	44.2	9.4
16,742.0	90.13	358.33	9,492.9	7,464.6	-257.5	1.42	1.41	0.15	45.0	11.6
16,836.0	90.07	357.81	9,492.7	7,558.6	-260.6	0.56	-0.06	-0.55	44.7	14.1
16,930.0	93.28	359,92	9,490.0	7,652.5	-262.5	4.09	3.41	2.24	41.8	15.3
17,024.0	93.76	359.91	9,484.2	7,746.3	-262.6	0.51	0.51	-0.01	36,0	14.7
17,118.0	90.67	1.91	9,480.6	7,840.2	-261.1	3.91	-3.29	2.13	32.2	12.5
17,213.0	89.97	2.40	9,480.0	7,935.1	-257.6	0.90	-0.74	0.52	31.6	8.2
17,307.0	90.54	3.77	9,479.6	8,029.0	-252.5	1.58	0.61	1.46	31.1	2.5
17,401.0	91.14	3,30	9,478.2	8,122.8	-246.7	0.81	0.64	-0.50	29.6	-4.0
17,495.0	91.31	3.46	9,476.2	8,216.6	-241.2	0.25	0.18	0.17	27.5	-10.2
17,589.0	91.54	2.93	9,473.9	8,310.4	-235,9	0.61	0.24	-0.56	25.1	-16.2
17,684.0	92.32	2.37	9,470.7	8,405.3	-231.6	1.01	0.82	-0.59	21.8	-21.3
17,778.0	91.07	1.10	9,467.9	8,499.2	-228.7	1.90	-1.33	-1.35	18.9	-24.8
17,872.0	90.84	359.20	9,466.3	8,593.2	-228.5	2.04	-0.24	-2.02	17.2	-25.8
17,967.0	90.10	358.79	9,465.6	8,688.2	-230.1	0.89	-0.78	-0.43	16.3	-24.8
18,061.0	90.13	0.79	9,465.4	8,782.2	-230.5	2.13	0.03	2.13	16.0	-25.2
18,155.0	89.66	, 0.40	9,465.5	8,876.2	-229.5	0.65	-0.50	-0,41	16.1	-26.8
18,249.0	88.49	359.92	9,467.1	8,970.1	-229.2	1.35	-1.24	-0.51	17.5	-27.8



Midland PVA

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Company:	EOG Resources - Midland	, ·	:		100	Local Co-ordinate Reference:	Well #102H
Project:	Lea County, NM (NAD 83 NME)	•				TVD Reference:	KB 25 @ 3638.0usft
Site:	Neptune 10 State Com				,	MD Reference:	KB 25 @ 3638.0usft
Well:	;#102H	1 k.y		•	*	North Reference:	Grid
Wellbore:	OH		1			Survey Calculation Method:	Minimum Curvature
Design:	ОН		٠.		a for a second	Database:	EDM ·

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,343.0	88.22	1.01	9,469.8	9,064.1	-228.5	1.19	-0.29	1.16	20.1	
18,437.0	88.02	0.71	9,472.8	9,158.0	-227.1	0,38	-0.21	-0.32	23.1	
18,532.0	89.26	359.09	9,475.1	9,253.0	-227.2	2.15	1,31	-1.71	25.2	
18,626.0	92.15	358.67	9,473.9	9,347.0	-229.1	3.11	3.07	-0.45	24.0	
18,721,0	92.78	357.94	9,469.8	9,441.8	-231.9	1.01	0.66	-0.77	19.8	
18,815.0	93.12	357.77	9,465.0	9,535.6	-235.4	0,40	0.36	-0.18	14.8	
18,909.0	91.68	356.88	9,461.1	9,629.5	-239.8	1.80	-1.53	-0.95	10.8	
19,003.0	91.07	356.72	9,458.8	9,723.3	-245,0	0,67	-0.65	-0.17	8.5	
19,098.0	90.74	357.01	9,457.3	9,818.1	-250.2	0.46	-0.35	0.31	6.9	
19,192.0	90.57	357.45	9,456.2	9,912.0	-254.8	0.50	-0.18	0.47	5.7	
19,286.0	90,54	356.63	9,455.3	10,005.9	-259.6	0.87	-0.03	-0.87	4.7	
19,380.0	91.37	356.93	9,453.8	10,099.7	-264.9	0.94	0.88	0.32	3.0	
19,400.0	91,64	356.51	9,453.2	10,119.7	-266.0	2.50	1.35	-2.10	2.5	
Last MWD Surv	ey (MD=19400.0')					e de la de				or to profes a
19,595.0	91.64	356.51	9,447.7	10,314.2	-277.9	0,00	0.00	0.00	-3.3	teries are such as

Design Annota	ations *									· · · · · · · · · · · · · · · · · · ·
	Measured	Vertical	Local Coo	rdinates		e° ≯ e			*	, , ,
	Depth	Depth	+N/-S	. +E/-W		* ,		5 3 A 1	. *	*,
	(usft)	(usft)	(usft)	(usft)	Comment					
	8,860.0	8,853.5	-102.1	-136.2	KOP, MD:8860.0', TVD:8853.5',N/S:-102.1', E/W:-136.2', INC:2.26 FTP Crossing, MD:9109.8', TVD:9089.1',N/S:-31.0', E/W:-143.9', INC:32.93					
	9,109.8	9,089.1	-31.0	-143.9						
	19,400.0	9,453.2	10,119.7	-266.0	Last MWD Survey (MD	D=19400.0')				
	19,595.0	9,447.7	10,314.2	-277.9	Projection to Bit (MD=	=19595.0')				

Checked By:	Approved By:	Date:

3/31/2020 10:12:47AM Page 9 COMPASS 5000.15 Build 91

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 11/18/2020

Signed

Date



Lea County, NM (NAD 83 NME)

PROJECT DETAILS: Lea County, NM (NAD 83 NME) Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: New Mexico Eastern Zone System Datum: Mean Sea Level



	Neptune 10 State Co	m #102H	+	Dip Angle: 60.0 Date: 2/14/20 Model: IGRF20	3° 20 8400	100
	Plan #1				- B000	
			7	To convert a Magnetic Direction to a Grid Direction, Add 6.24* to convert a Magnetic Direction to a True Direction, Add 6.66* East To convert a True Direction to a Grid Direction, Subtract 0.41*	7600	001
		WELL DETAILS:	#102H		7200	i Allina
	+N/-S +E/-W 0.0 0.0 4	3613: KB 25 @ 3638. Northing Easting 46534.00 780854.00 32* 13*	.Cusft Latittude L	ongitude Slot 1.610 W	6800	L CONTRACTOR OF THE CONTRACTOR
		SECTION DETA	ILS		6000	
	10.0   0.00   0.00   2130.0   0.00   2130.0   0.00   246.91   2329.8   -7.00   0.00   246.91   5085.2   -7.00   0.00   5285.0   -8.00   0.00   0.00   5285.0   -8.00   0.00   0.00   5285.0   -8.00   0.00	0.0 0.0 0.00 0.00 0.00 0.00 0.00 0.00	Face VSect 0.00 0.0 0.00 0.0 0.00 0.0 6.91 -2.6 0.00 -73.5 10.00 -76.1 59.58 501.7 0.00 2600.0 10.00 5755.0 0.00 5755.5 0.00 10320.5	Target  TGT#1(Neptune 10 St Com #102H)  TGT#2(Neptune 10 St Com #102H)  PBHL (Neptune 10 St Com #102H)	Second   S	
L			<del>.</del>		3600	
		WELLBORE TARGET DETAILS (	(MAP CO-ORDINATES)		3200	Totaline
	Name Brushy Top(Neptune 10 St Com #102H) TGT#1(Neptune 10 St Com #102H) FTP (Neptune 10 St Com #102H) TGT#2(Neptune 10 St Com #102H) PBHL (Neptune 10 St Com #102H)	7696.0 -81.0 9426.0 2595.4 9444.0 -31.0 9446.0 5730.9	-209.8 449129.40 -190.0 446503.00 -233.0 452264.90	Easting Shape 780654.09 Polygon 78064.18 Point 780654.00 Point 780654.00 Point 780587.00 Rectangle (Sides: L0.0 WS0.0)	2800	
400 (up par out 10 to 10	West (Vicinity) (100 unftito) (200 unftito)	200 ECO STATE OF THE STATE OF	12400 4 12400 1 12400	West(y)Eas(s) (100 units)  20  40  50  50  60  100  100  100  100  100	2000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	West[-}Eart[+] [400 usfi West[-}Eart[+] [400 usfi
	NICOL VOCAMI (ME SI A ME ME CASTA CA	Lease Line	8000	1	48 76 53 53 53 53 53 53 53 53 53 53 53 53 53	

