District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

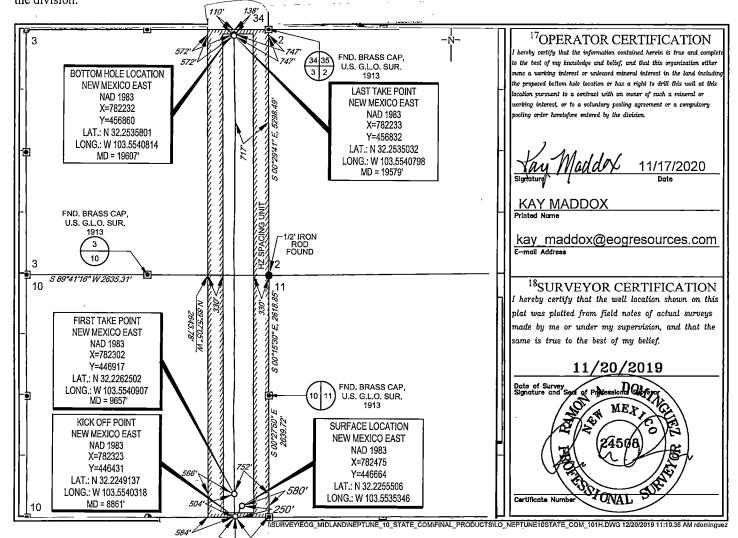
\_\_\_ AMENDED REPORT

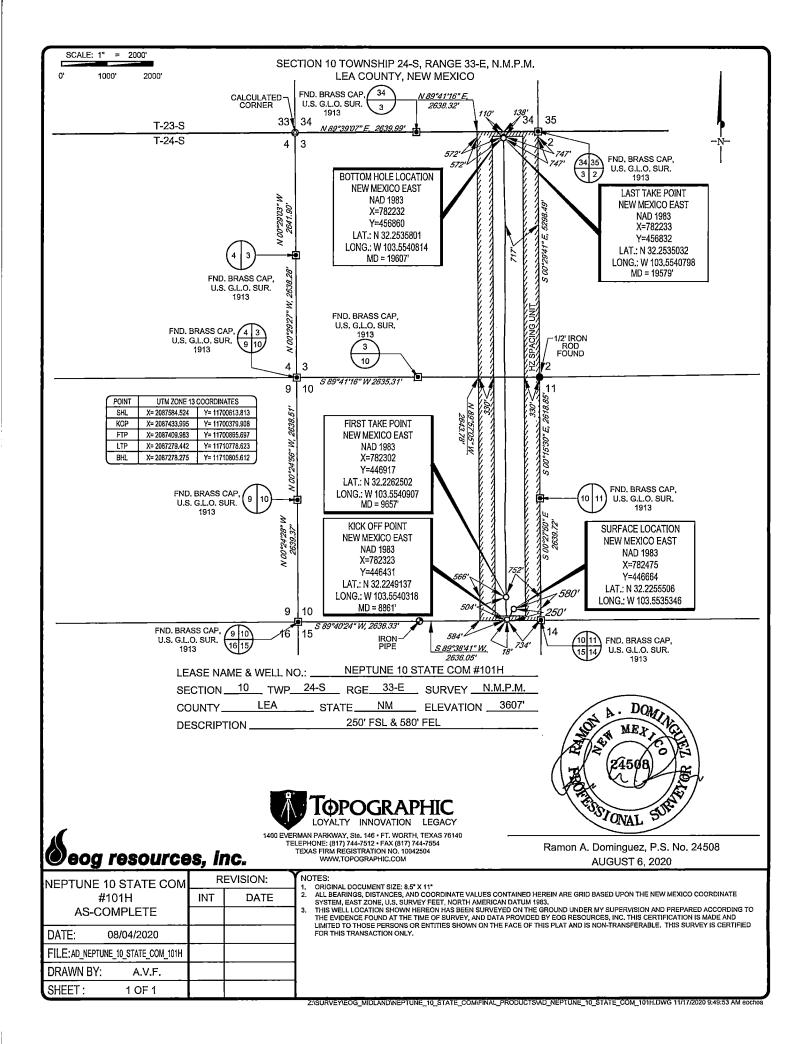
## WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number Pool Code							Pool N	ame \/_			
;	30-025	-44468		5	9900		TRIPLE X; B	ONE SPRING	; <b>/</b> 9			
41	Property C	ode	-			<sup>5</sup> Property N	lame			<sup>6</sup> Well Number		
31:	3956				NEP	TUNE 10	STATE COM			101H		
	<sup>7</sup> OGRID N	lo.			-	<sup>8</sup> Operator N	Name		<sup>9</sup> Elevation			
	7377				EO	G RESOUR	CES, INC.			3607'		
				-		<sup>10</sup> Surface L	ocation					
UL or los	UL or lot no. Section Township Range Lot Idn					Feet from the	North/South line	Feet from the	East/West line	County		
]	P 10 24-S 33-E - 25				250'	SOUTH	580'	EAST	LEA			

<sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from th North/South line Feet from the East/West lin County Section Township Range 3 110 NORTH 747' 24-S 33-E EAST LEA <sup>2</sup>Dedicated Acres <sup>3</sup>Joint or Infill Consolidation Code <sup>5</sup>Order No. 320.05

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Intent		As Dril	led XX	x										
API #	)25-444	160												
Ope	rator Nar		, INC				perty N PTUN			ATE (	COM	1		Well Number
Kick C	off Point	(KOP)												
UL P	Section 10	Township 24S	Range 33E	Lot	Feet 18		From N SOUT		Feet 734		From	E/W ST	County LEA	
132.2	<sup>ide</sup> 2 <b>2491</b> 3	37			Longitu 103.		0318						NAD 1983	
First T	ake Poin	it (FTP)												
UL P	Section 10	Township 24S	Range 33E	Lot	Feet 504		From N	•	Feet 752		From	E/W	County LEA	
Latitu <b>32.2</b>	de 226250	)2			Longitu 103.		0907		•				NAD 1983	
Last T	ake Poin	t (LTP)												
UL <b>A</b>	Section 3	Township 24S	Range 33E	Lot	Feet 138	- 1	m N/S ORTH	Feet		From EAS		Count	ty	
Latitu			OOL		Longitu	ıde	4342	1771		LAG	•	NAD 198	3	
s this	well the	defining v	vell for th	e Horiz	zontal Sp	pacin	g Unit?		NO	]				
s this	well an i	infill well?		YES										
Spacir	l is yes pl ng Unit.	lease provi	ide API if a	availak	ole, Opei	rator	Name a	and v	vell n	umbei	r for [	Definir	ng well fo	r Horizontal
API #	)25-467	'35				ſ								
-	rator Nar G RESC	<sup>ne:</sup> DURCES	, INC				perty N PTUN			ATE (	COM	I		Well Number 205H



# **EOG Resources - Midland**

Lea County, NM (NAD 83 NME) Neptune 10 State Com #101H OH

Design: OH

**Midland PVA** 

24 March, 2020



Midland PVA

-	Lea County, NM (NAD I Neptune 10 State Com #101H OH				TVD Referel MD Referen North Refer Survey Calc Database:	ce:	KB = 25 @ 3632,0usft KB = 25 @ 3632,0usft Grid Minimum Curvature EDM	e anno area (a cara a cara
Project	, Lea County	, NM (NAD 83 NME)						
Map System: Geo Datum: Map Zone:	US State Plane 198 North American Date New Mexico Eastern	um 1983			System Da	tum:	Mean Sea Level	
Site	Neptune 10	State Com	and the property of property on the application of the same of the	an an an-althority of an ignoring an	er e regeren geste geste en en gest	er a la l		and the second property of the second
Site Position: From: Position Uncerta	Map ainty: 0.	0 usft	Northin Easting Slot Ra	<b>j</b> :	446,557.00 usft 778,964.00 usft 13-3/16 "	Longitud		32° 13′ 31.172 N 103° 33′ 53.609 W 0.41 °
Well	#101H		e e e e e e e e e e e e e e e e e e e	e to tally you we thought the first	The second second second	erent to war and and a state	يوه د م الماريخ المراجع الماريخ الماري الماريخ الماريخ الماري	and an and an and an
Well Position	+N/-S +E/-W	0.0 usft 0.0 usft	Northing: Easting:	di disessi di 1926 e disti i	446,664.00 usft 782,475.00 usft		Latitude: Longitude:	32° 13′ 31.980 N 103° 33′ 12.729 W
Position Uncerta	inty	0.0 usft	Wellhead I	Elevation:	usft		Ground Level:	3,607.0 usft
Wellbore	\$ OH						en um le lum addition une propins amount apriliant un um en la companya de la com	managara and a same and
Magnetics	Model Name	Sample Date	Declination (°)	,	Angle F (°)	ield Strength (nT)	***	
	IGRF20	15 3/7/202	20	6.65	60.03	47,659.60446204		<u>-</u>
Design Audit Notes:	OH OH	man na mana kata mangaran a m 2 - 2 - 1 - 18 	e grade to the gra	and the second second	and the second second	ر المان	mana tana and and and and and and and and and	
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0	;		
Vertical Section:	A	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	on you is anomaly on the state of the	- No. 1	
		0,0	0.0	0.0	358.68			
Survey Program From (usft)	То	v/2020 ey (Wellbore)	Tool Nam	ne k a k E	Description	- January		
11	1.0 19,607.0 Drilte	ech MWD (OH)	EOG MW	/D+IFR1 N	IWD + IFR1			



Midland PVA

EOG Resources - Midland Company: Lea County, NM (NAD 83 NME) Neptune 10 State Com

#101H OH

Project:

Site: Well:

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:

Well #101H KB = 25 @ 3632.0usft KB = 25 @ 3632.0usft Grid Minimum Curvature

Wellbore: Design: ОН EDM en etentralisation to anniberate room Survey

vey .					The second section is a section of the second section of the second section is a second section of the section of the second section of the sectio	.، المستد. عرف	en e	كشي د د	era eran eran era era i	
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
111.0	0.62	94.53	111.0	0.0	0.6	0.56	0.56	0.00	-0.6	0,0
170.0	0.53	31.69	170.0	0.2	1.1	1.02	-0.15	-106.51	-0.7	-0.8
344.0	0.62	22.19	344.0	1.7	1.8	0.08	0.05	-5.46	-2.3	-1.1
401.0	0.79	19.38	401.0	2.4	2.1	0.30	0.30	-4,93	-2.9	-1.2
487.0	0.79	290.08	487.0	3.1	1.7	1.29	0.00	-103.84	0.5	-3.5
672.0	0.53	26,50	672.0	4.3	0.9	0.54	-0.14	52.12	-4.3	1.1
766.0	0.53	51.90	766.0	5.0	1.4	0.25	0.00	27.02	-4.2	3.0
0.088	0.62	64.29	860.0	5.5	2,2	0.16	0.10	13.18	-4.4	4.0
955.0	0.70	73.61	955.0	5.9	3.3	0.14	0.08	9.81	-4.8	4.7
1,049.0	0.79	74.49	1,048.9	6.2	4.4	0.10	0.10	0.94	-5,9	4.8
1,143.0	0.79	59.28	1,142,9	6.7	5.6	0.22	0.00	-16.18	-8.3	2.9
1,237.0	0.70	50.49	1,236.9	. 7.4	6.6	.0.15	-0.10	-9.35	-9.8	1.5
1,331.0	0.70	33.36	1,330.9	8,3	7.4	0.22	0.00	-18.22	-11.0	-1.6
1,414.0	0.79	17.27	1,413.9	9.2	7.8	0.27	0.11	-19.39	-11.1	-4.7
1,507.0	1.41	14.99	1,506.9	10.9	8.3	0.67	0.67	-2.45	-12:7	-5.2
1,601.0	1.58	7.69	1,600.9	13.3	8.8	0.27	0.18	-7.77	-14.4	-6.9
1,695.0	1.41	7.87	1,694.8	15.8	9.1	0.18	-0.18	0.19	-16.9	-6.9
1,789.0	1.23	6.11	1,788.8	17.9	9.4	0.20	-0.19	-1.87	-18.8	-7.4
1,883.0	1.14	356.09	1,882.8	19.9	9.4	0.24	-0.10	-10.66	-19.2	-10.8
1,977.0	0.79	8.13	1,976.8	21.4	9.5	0.43	-0.37	12.81	-22.6	-6.3
2,071.0	, 0.79	357,50	2,070.8	22.7	9.5	0.16	0.00	-11.31	-22.3	-10.5
2,166.0	. 0.44	13.23	2,165.8	23.7	9.6	0.41	-0.37	16.56	-25.3	-3.9
2,260.0	0,70	358,29	2,259.8	24.7	9.6	0.32	0.28	-15.89	-24.4	-10.4
2,355.0	0.70	352.66	2,354.7	25.8	9.6	0.07	0.00	-5.93	-24.4	-12.8
2,449.0	0.62	6.11	2,448.7	26.9	9.5	0.18	-0.09	14.31	-27.7	-6.6
2,543.0	0.62	338,60	2,542.7	27.9	9.4	0.31	0.00	-29.27	-22.5	-18.9



Midland PVA

Company: Project: Site: Well: Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME)\*\* Neptune 10 State Com

#101H OH OH

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well #101H KB = 25 @ 3632.0usft KB = 25 @ 3632.0usft Grid Minimum Curvature

EDM

De	sig	n:	
Su	ŗvė	y	

Survey	منششين	المرماني ماماني المراجعة	سنجهر أيان	مرتبير حائرتهم برميس	المنداء ترمياه برييشي	مرد ما تونسخدر می در و دون		and the second of the second o	بأبك مديد مرجوب تراما	and a read
MD	Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft) 🚲	(úsft)	(usft)
2,638.0	0.62	334.03	2,637.7	28.8	9.0	0.05	0.00	-4.81	-22.0	-20.7
2,732.0	0.44	334.03	2,731.7	29.6	8.6	. 0.19	`-0.19	0.00	-22.8	-20.7
2,826.0	1.23	233,92	2,825.7	29.3	7.6	1.47	0.84	-106.50	23.4	-19.2
2,920.0	2.73	225.13	2,919.7	27.1	5.2	1.62	1.60	-9.35	22.8	-15.6
3,014.0	2.81	221.35	3,013.6	23.8	2.1	0.21	0.09	-4.02	19.3	-14.2
3,108.0	2.55	218.10	3,107.4	20.5	-0.7	0,32	-0.28	-3.46	15.7	-13.2
3,203.0	2.11	217.66	3,202.4	17.4	-3.1	0.46	-0.46	-0.46	11.9	-13.1
3,297.0	1.67	216.08	3,296.3	14.9	-4.9	0.47	-0.47	-1.68	9.2	-12.8
3,391.0	2.73	216.96	3,390.2	12.0	-7.1	1.13	1.13	0.94	5.4	-12.9
3,486.0	4.66	219.42	3,485.0	7.2	<b>-10</b> .9	2.04	2.03	2.59	-1.3	-13.0
3,580.0	4.22	218.01	3,578.8	1.6	-15.4	0.48	-0.47	-1.50	-8.3	-13.1
3,674.0	3.69	220.04	3,672.5	-3.5	-19,5	0.58	-0.56	2.16	-15.2	-12.7
3,769.0	2.99	224.52	3,767.4	-7.6	-23.2	0.79	-0.74	4.72	-20.6	-11.4
3,863.0	4.04	213.27	3,861.2	-12.1	-26.8	1.33	1.12	-11.97	-19.7	-15.3
3,957.0	4.84	211.69	3,954.9	-18.2	-30.7	0.86	0.85	-1.68	-20.1	-15.2
4,052.0	4.57	211.60	4,049.6	-24.9	-34.7	0.28	-0.28	-0.09	-21.3	-14.5
4,146.0	4.22	213.71	4,143.3	-30.9	-38.6	0.41	-0.37	2.24	-22.5	-13.0
4,241.0	3.78	211.51	4,238.1	-36.5	-42.2	0.49	-0.46	-2.32	-22.0	-13.3
4,335.0	3,08	214.50	4,331.9	-41.2	-45.3	0.77	-0.74	3.18	-21.7	-11.5
4,429.0	2.37	201.84	4,425.8	-45.1	-47.4	0.99	-0.76	-13.47	-16.8	-14.7
4,523.0	2.20	178.46	4,519.7	-48.7	-48.1	1.00	-0.18	-24.87	-8.1	-16.7
4,618.0	2.99	184.26	4,614.6	-53.0	-48.2	0.88	0.83	6.11	-8,6	-11.9
4,712.0	3.78	190.77	4,708.5	-58.5	-49.0	0.93	0.84	6.93	-9.6	-7.6
4,806.0	3.87	181.36	4,802.3	-64.7	-49.6	0.67	0.10	-10.01	-9.2	-5.6
4,901.0	3.87	183.82	4,897.1	-71.1	-49.9	0.17	0.00	2.59	-10.4	-1.4
4,995.0	4.57	197.45	4,990.8	-77.9	-51.3	1.30	0.74	14.50	-11.1	4.2
5,084.0	4.40	198.41	5,079.5	-84,5	-53.4	0.21	-0.19	1.08	-12.1	6.5



#### **EOG Resources** Midland PVA

EOG Resources - Midland.

Lea County NM (NAD 83 NME) Neptune 10 State Com

Site: Well: #101H', OH Wellbore:

7,259.0

7,354.0

7,448.0

7,542.0

2.64

2.20

2.11

2.29

241.13

241.57

245.79

236.12

Company: Project:

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Well #101H KB = 25 @ 3632.0usft KB = 25 @ 3632.0usft

Grid Minimum Curvature

17.9

20.1

22.6

17.7

23.7

20.9

17.2

19.8

Design:	OH		مستعدد والمستعدد والمستعدد		<u> </u>		Database:	والمراجعة	EDM	e atambie anadolesse anadole	والمتا عبدور والمتالية
Survey			militar men ringga dilikili dalah biliki miginar mengan dilikili dalah sebuah miginar mengan dilikili dalah sebuah dilikili		en e	and the second s	en e de la companya d	and the season of Assaults and the season of Assaults the season of the season of		A STATE STORM OF THE TOTAL OF THE STATE OF T	
MD	Inc		Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)			(°):	(usft)	(usft)	(usft)	(°/100usft)		(°/100usft)	(usft)	(usft)
5,1	85,0	3.43	199.73	5,180.3	-91.0	-55.6	0.96	-0.96	1.31	-12.2	9.
5,2	79.0	3.08	198.68	5,274.1	-96.0	-57.4	0.38	-0.37	-1.12	-11.5	11.
5,3	73.0	2.99	202.63	5,368.0	-100.7	-59.2	0.24	-0.10	4,20	-9.4	13.
5,4	68.D	3.96	206.15	5,462.8	-105.9	-61.6	1.04	1.02	3.71	-7.8	15.
5,5	62.0	4.57	207.82	5,556.6	-112.2	-64.7	0.66	0.65	1.78	<b>-</b> 7.9	17.
5,6	56.0	4.13	205.18	5,650.3	-118.5	-67.9	0.51	-0.47	-2.81	-9.4	18.
5,7	50.0	3.87	205.71	5,744.1	-124.5	-70.7	0.28	-0.28	0.56	-9.4	19.
5,8	45.0	3.69	205.80	5,838.9	-130.1	-73.5	0.19	-0.19	0,09	-9.1	21.
5,9	39.0	3.61	195.07	5,932.7	-135.7	-75.5	0.73	-0.09	-11.41	-12.8	21.
6,0	33.0	3.34	200.61	6,026.5	-141.1	-77.3	0.46	-0,29	5,89	-10.1	24.
6,1	28.0	3.08	203.16	6,121.4	-146.0	-79.3	0.31	-0.27	2.68	-8.0	26.
6,2	22.0	2.73	202.28	6,215.2	-150.4	-81.1	0.38	-0.37	-0.94	-6.8	28.
6,3	17.0	3.69	209.84	6,310.1	-155.2	-83.5	1.10	1.01	7.96	-1.8	30.
6,4	11.0	4.31	221.09	6,403.9	-160.5	-87.3	1.06	0.66	11.97	4.2	30.
6,5	05,0	4.04	218.72	6,497.6	-165.7	-91.7	0.34	-0.29	-2.52	2.7	30.
6,5	99.0	4.04	217.75	6,591.4	-170.9	-95.8	0.07	0.00	-1.03	2.1	30.
6,6	94.0	4.13	216.17	6,686.1	-176.3	-99.9	. 0.15	0.09	-1.66	1.1	30.
6,7	88.0	3.96	217.31	6,779.9	-181,6	-103.8	0.20	-0.18	1.21	1.7	30.
6,8	82.0	3.78	216.08	6,873.7	-186.7	-107.6	0.21	-0.19	-1.31	1.2	30.
6,9	77.0	3,87	216.17	6,968.5	-191.8	-111.4	0.09	0.09	0.09	1.6	31.
7,0	71.0	3.61	217.14	7,062.3	-196.8	-115.0	0.28	-0.28	1.03	2.5	31.
7,1	65.0	2.64	240.25	7,156.1	-200.2	-118.7	1.67	-1.03	24.59	15.7	26.

-122.5

-126.0

-129.1

-132.3

0.04

0.46

0.19

0.44

0.00

-0.46

-0.10

0.19

0.94

0.46

4,49

-10.29

-202.3

-204.2

-205,8

-207.6

7,250.0

7,344.9

7,438.9

7,532.8



Midland PVA

Company: Project: Site: Well: Wellbore: Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Nepturie 10 State Com #101H OH

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Well #101H

KB = 25 @ 3632.0usft KB = 25 @ 3632.0usft Grid

Minimum Curvature EDM

Súi	vey

MD	Înc	Azi (azimuth)	TVD .	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
' ;(usft) 7,555.8	2.25	(°) 236.21	(usft) 7,546.6	(usft) -207.9	(usft) -132.7	(°/100usft) 0,29	(°/100usft) -0,29	(°/100usft) 0.67	(usft) 17.2	(usft) 19
	Neptune 10 St Cor		7,040.0	-201.0 	-102.1	<b>0.23</b>	-0,20			**
7,636.0	2.02		7,626.7	-209,5	-135,2	0,29	-0.29	0.76	14.4	الديد جيسجينيد: 1
7,730.0	1.85	229.00	7,720.7	-211.4	-137.8	0.33	-0.18	-8.32	8.4	2
7,825.0	1.58	228.12	7,815.7	-213.3	-139.9	0.29	-0.28	-0.93	5.3	2
7,919.0	1,58	218.10	7,909.6	-215.2	-141.7	0.29	0.00	-10.66	-1.1	2
8,013.0	1.41	222.76	8,003.6	-217.0	-143.2	0.22	-0.18	4.96	-1.8	2
8,107.0	1.41	225.84	8,097.6	-218.7	-144.9	80.0	0.00	3.28	-2.9	2
8,201.0	1.41	221.79	8,191.5	-220.4	-146.5	0.11	0.00	-4.31	-6.7	2
8,295.0	1.32	204.74	8,285,5	-222.2	-147.7	0.44	-0.10	-18.14	-14.9	1
8,390.0	, 1.49	201.49	8,380.5	-224.4	-148.6	0.20	0.18	-3.42	-18.3	1
8,484.0	/ 1.14	195,43	8,474.4	-226.4	-149.3	0.40	-0.37	-6.45	-22.2	1
8,578.0	1.32	202.90	8,568.4	-228.3	-150.0	0.26	0.19	7.95	-22.0	1
8,672.0	1.23	198.77	8,662.4	-230.2	-150.7	0.14	-0.10	-4.39	-25.3	1
8,766.0	1.41	194.20	8,756.4	-232.3	-151.3	0.22	0.19	-4.86	-28.7	1
8,809.0	1.41	194.37	8,799.4	-233,3	-151.6	0.01	0,00	0.40	-29.7	1
8,861.0	2.65	343.11	8,851.3	-232.8	-152.1	7.55	2.39	286.04	32.2	
		I/S:-232.8', E/W:-152.1', I			متعرفی در الدامات الهموم الدول باش این از از از از این از		and and the second seco		and the second s	
8,903.0	5.80		8,893.2	-229.8	-152.8	7.55	7.49	13.95	29.7	
8,997.0	16.27		8,985.4	-212.0	-155.0	11.18	11.14	5.70	22.3	•
9,092.0	26.20	353,10	9,073.8	-177.8	-158.8	10,46	10,45	-1.29	12.9	
9,147.3	32.19		9,122.1	-151.0	-161.4	11.07	10.82	4.81	6.9	
FTP Crossin	g, MD:9147.3', TVD	9122.1',N/S:-151.0', E/W	:-161.4', INC:32.19		and the second	e en anna de la compania de la compa		المنظومات ماء د المنظمات للمحمودة	magazaran, milina aranan menendaran menendikan disebutah	المناء سياسلنك
9,186.0	36.40	357.15	9,154.0	-129.3	-162.7	11.07	10.89	3.58	2.5	
9,280.0	48.10	355.74	9,223.5	-66.3	-166.7	12.49	12.45	-1.50	-10.9	
9,352.7	51.29	355,58	9,270.5	-11.0	-170.9	4.40	4.39	-0,22	-20.1	1
	e 10 St Com #101H		and a second region of the second	n paragraphic consistence of the constraint of t	The second second	and property and the second se	na antaretaria e engla - a persona Recesaria deleter - alegania a	The state of the s	and the second s	
9,374.0	52.23	355,54	9,283.7	5.7	-172.2	4.40	4.39	-0.20	-21.8	



Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #101H

Well: Wellbore: Design:

OH OH Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

North Reference: Survey Calculation Method: Database: Well #101H KB = 25 @ 3632.0usft KB = 25 @ 3632.0usft

KB = 25 @ 3632.0usft Grid Minimum Curvature EDM

	Survey			المكثرة ويساووها			and the second	المتحديد بالماء	. الأكب ما د	بالراسوية فراد سامية لماك	أمأ بمستعرمه
	MD (usft)	inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
	9,469.0	57.24	358.71	9,338.5	83.1	-176.0	5.93	5.27	3.34	-23.6	15.7
	9,563.0	64.37	1.70	9,384.4	165.1	-175.7	8.08	7.59	3.18	-19.3	15.2
	9,657.0	72.98	0.73	9,418.5	252.6	-173.8	9.21	9.16	-1.03	-12.5	12.6
	9,751.0	79.84	359.76	9,440.6	343.9	-173.4	7.37	7.30	-1.03	-2.7	11.4
	9,845.0	92.77	358.88	9,446.6	437.5	-174.6	13.79	13.76	-0.94	4.5	11.8
	9,940.0	91.71	0.38	9,442.9	532.4	-175.2	1.93	-1.12	1.58	3.9	11.7
	10,034.0	87.76	359.67	9,443.4	626.4	-175.1	4.27	-4.20	-0.76	7.4	11.0
	10,128.0	88.02	359.76	9,446.8	720,3	-175,6	0.29	0.28	0.10	14.0	10.8
	10,222.0	89.52	359.15	9,448.8	814.3	-176.5	1.72	1.60	-0,65	19.1	11.0
ĺ	10,317.0	89.87	358.88	9,449.3	909.3	-178.1	0.47	0.37	-0.28	22.7	11.9
	10,411.0	91.36	0.55	9,448.3	1,003.2	-178.6	2.38	1.59	1.78	24.7	11.7
	10,505.0	91,10	0.20	9,446.3	1,097.2	-178.0	0.46	-0.28	-0.37	25.8	10.4
	10.600.0	90.31	358.27	9.445.1	1.192.2	-179.2	2.20	-0.83	-2.03	27.8	10.9

				•							
1	10,222.0	89.52	359.15	9,448.8	814.3	-176.5	1.72	1.60	-0.65	19.1	11.0
1	10,317.0	89.87	358.88	9,449.3	909.3	-178.1	0.47	0.37	-0.28	22.7	11.9
	10,411.0	91.36	0.55	9,448.3	1,003.2	-178.6	2.38	1.59	1.78	24.7	11.7
	10,505.0	91,10	0.20	9,446.3	1,097.2	-178.0	0.46	-0.28	-0.37	25.8	10.4
	10,600.0	90.31	358.27	9,445.1	1,192.2	-179.2	2.20	-0.83	-2.03	27.8	10.9
	10,694.0	91.54	359.23	9,443.6	1,286.2	-181.3	1.66	1.31	1.02	29.3	12.3
1	10,788.0	92.07	358.71	9,440.7	1,380.1	-183.0	0.79	0.56	-0.55	29.4	13.3
	10,882.0	90.04	358.36	9,438.9	1,474.0	-185.4	2.19	-2.16	-0.37	30.8	15.0
	10,976.0	89.52	357.39	9,439.3	1,568.0	-188.9	1.17	-0.55	-1.03	34.2	17.7
	11,071.0	89.16	356.16	9,440.4	1,662.8	-194.2	1.35	-0.38	-1.29	38.5	22.4
	11,159.0	89.66	357.88	9,441.3	1,750.7	-198.8	2.04	0.56	1.96	42.2	26.3
	TGT#1(Neptune 10	St Com #101H)			a and a second of the	ا جست ما مر افعاد ا	يس بدا المالات المالات المالات	ر ما روی در موسود ماداند از کافردریدا		The second of	
	11,165.0	89.69	358.00	9,441.3	1,756.7	-199.0	2.04	0.56	1.96	42.5	26.5
	11,259.0	89.69	0.99	9,441.8	1,850.7	-199.8	3.18	0.00	3.18	45.1	26.7
	11,353.0	89.87	0.64	9,442.2	1,944.7	-198.5	0.42	0.19	-0.37	47.5	24.6
	11,447.0	93.12	0.29	9,439.7	2,038.6	-197.7	3.48	3.46	-0.37	47.1	23.2
	11,541.0	93.74	359.41	9,434.1	2,132.4	-198.0	1.14	0.66	-0.94	43,5	22.7
	11,636.0	90.57	1.26	9,430.6	2,227.4	-197.4	3.86	-3.34	1.95	41.9	21.5
	11,730.0	92,95	2.84	9,427.7	2,321.2	-194.1	3.04	2.53	1.68	41.0	17.4
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Midland PVA

Company: Project: Site:

EOG Résources - Midland

Well: Wellbore: Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #101H OH

Local Co-ordinate Reference: TVD Reference: North Reference: Survey Calculation Method: Database:

Well #101H KB = 25 @ 3632.0usft KB = 25 @ 3632.0usft

Grid Minimum Curvature

Survey	منسخت ما دسم م رساحت براسا الم	and the second s	aya ara daya a aga sada da ara dayaya dayaya	and a second a second	الله الله المعادم المحادث الماريطة. الله عد المدارس المحادث المدارسة.	e men se promote e e e Geologie de la lacigne e e e	er shall be		and the second s	Contract to the second
MD (usft)	inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,824.0	91.36	1.70	9,424.1	2,415.1	-190.3	2.08	-1.69	-1,21	39.5	13.0
11,917.0	87.85	1,61	9,424.8	2,508.0	-187.7	3.78	-3.77	-0.10	42.2	9.6
12,012.0	87.67	1.61	9,428.5	2,602.9	-185.0	0.19	-0.19	0.00	47.9	6.3
12,083.0	88.20	0.68	9,431.0	2,673.9	-183.6	1.50	0.74	-1.31	52.0	4.3
	ne 10 St Com #1011		and the second		na managa ing paman Kanang melakan mengantan	and the same the same and the same and	er jaggeren de en Se jaggeren de en	a again a ga again a sa s		en en er egeneg Eterlegen er et et et
12,106.0	88.37	0.38	9,431.7	2,696.9	-183.4	1.50	0.75	-1.31	53.1	3.9
12,200.0	91.01	0.46	9,432.2	2,790.9	-182,7	2.81	2.81	0.09	53.9	2.5
12,294.0	91.36	359.85	9,430.3	2,884.8	-182.4	0.75	0.37	-0.65	51.8	1.6
12,388.0	91.01	359.06	9,428.4	2,978.8	-183.3	0.92	-0.37	-0.84	49.8	1.8
12,482.0	91.45	358.62	9,426.3	3,072.8	-185.2	0.66	0.47	-0.47	47.7	3.0
12,576.0	92.33	358.36	9,423.2	3,166.7	-187.7	0.98	0.94	-0.28	44.6	4.8
12,670.0	88.81	358.88	9,422.3	3,260.6	-190.0	3.79	-3.74	0.55	43.6	6.3
12,765.0	90.04	359.41	9,423.3	3,355.6	-191.4	1.41	1.29	Ò.56	44.5	7.0
12,859.0	90.22	0.82	9,423.0	3,449.6	-191.2	1.51	0.19	1.50	44.2	6.1
12,952.0	90.84	1.96	9,422.2	3,542.6	-188.9	1.40	0.67	1.23	43.2	3.2
13,031.9	91.13	2.04	9,420.8	3,622.4	-186.1	0.38	0.37	0,09	41.8	-0.2
TGT#3(Neptur	ne 10 St Com #101	1) TI III I I		and the second s	yaya ayar ay ay aray ay kalan akaran ara	and the second	a	e e este en en esta de la con-	المن والمنافض والمان المنافض المنافض المنافض المنافض والمنافض المنافض المنافض المنافض المنافض المنافض المنافض ا والمنافض المنافض الم	
13,047.0	91.19	2.05	9,420.5	3,637.5	-185.6	0.38	0.37	0.09	41.4	-0.8
13,141.0	90,13	0.03	9,419.4	3,731.5	-183.9	2.43	-1.13	-2.15	39.0	-3.2
13,235.0	87.14	357.83	9,421.7	3,825.4	-185.7	3,95	-3.18	-2.34	39.8	-2.1
13,329.0	86.70	358.09	9,426.7	3,919.2	-189.0	0.54	-0.47	0,28	43.4	0.5
13,424.0	87.58	358.71	9,431.4	4,014.1	-191.6	1.13	0.93	0.65	46.7	2.4
13,518.0	86.88	358.71	9,436.0	4,107.9	-193.8	0.74	-0.74	0.00	49.8	3.9
13,612.0	89.08	359.23	9,439.3	4,201.9	-195.4	2.40	2.34	0.55	51.6	4.8
13,697.6	90.28	359,39	9,439.8	4,287.4	-196.5	1.42	1.40	0.19	50.8	5.2
TGT#4(Neptur	ne 10 St Com #1011		and appropriate the state			and the second s	The second secon	ر بعد سید در	والمنافر المحمولين المحمول المحمود	
13,706.0	90,40	359.41	9,439.7	4,295.8	-196.6	1.42	1.40	0.19	50.6	5.3
13,800.0	89.87	358.71	9,439.5	4,389.8	-198.1	0.93	-0.56	-0.74	50.2	6.1



Midland PVA

EOG Resources - Midland Lea County; NM (NAD 83 NME) -Neptune 10 State Com

#101H OH Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

North Reference: Survey Calculation Method: Database: Well #101H KB = 25 @ 3632.0usft KB = 25 @ 3632.0usft Grid

Minimum Curvature

De	sigi	n:
Su	rve	y

Company:

Project:

Well:

Wellbore:

Survey	مه مامان مایکولهٔ م	شبك القراب أواليا المراب	ه الله	ele le liga	م من من من من شهر من	ر ما الله الله الله الله الله الله الله ا	ئىمئىسىمى <i>ك</i> رىم. ئىمئىسىمىك	ويوافيها والانتارات		والمقط ومضور
MD (usft)	inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	. Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,894.0	92.15	359.50	9,437.8	4,483.8	-199.6	2.57	2.43	0.84	48.6	6.9
13,989.0	92.07	359,50	9,434.4	4,578.7	-200.4	0.08	-0.08	0.00	45.2	7.0
14,083.0	91.54	359.59	9,431.4	4,672.7	-201.1	0.57	-0.56	0.10	42.3	7.1
14,177.0	90.40	0.20	9,429.8	4,766.7	-201.3	1.38	-1.21	0.65	40.7	6.5
14,269.8	88.59	359,60	9,430.6	4,859.4	-201.5	2.05	-1.95	-0.64	41.6	6.0
TGT#5(Nepti	une 10 St Com #101l	0	en in men e promiser en messer. La companyación de la companyación	an antara manga - aga a Latin Latin Latin	eg e i kanadestrikeri Andria de de de de de	and the second s	gantes i se e se en conseptible e sua con	e in the second of the second	and a supplemental and analysis.	enderlieder in ender de enderlieder en en en p
14,272.0	88.55	359.59	9,430.7	4,861.7	-201.5	2.05	-1.95	-0.64	41.7	6.0
14,366.0	89.43	0,03	9,432.3	4,955.6	-201.8	1.05	0.94	0.47	44.0	5,6
14,460.0	89.52	359.41	9,433.2	5,049.6	-202.3	0.67	0.10	-0.66	45.5	5.4
14,555.0	89.25	358.80	9,434.2	5,144.6	-203.7	0.70	-0.28	-0.64	47.3	6.2
14,649.0	88.99	358.27	9,435.7	5,238.6	-206.1	0.63	-0.28	-0.56	49.4	7.9
14,744.0	89.87	358.44	9,436.6	5,333.5	-208.9	0.94	, 0.93	0.18	51.1	9.9
14,837.0	89.43	358.27	9,437.2	5,426.5	-211.5	0.51	-0.47	-0.18	52.3	11.9
14,932.0	90.31	359.23	9,437.4	5,521.5	-213,6	1.37	0.93	1.01	53,2	13.2
15,026.0	89.69	0.11	9,437.4	5,615.5	-214.2	1.15	-0.66	0.94	53.9	, 13.1
15,120.0	89.08	0.11	9,438.4	5,709.5	-214.0	0.65	-0.65	0.00	55.6	12.2
15,214.0	88.29	0.64	9,440.5	5,803.4	-213.4	1.01	-0.84	0.56	58.5	10.9
15,309.0	91.54	1.96	9,440.7	5,898.4	-211.2	3.69	3.42	1.39	59.3	8.1
15,403.0	91.80	1.52	9,437.9	5,992.3	-208.4	0.54	0.28	-0.47	57.3	4.5
15,498.0	92,07	1.52	9,434.7	6,087.2	-205,8	0,28	0.28	0,00	54.8	1.3
15,592.0	92.33	1.26	9,431.1	6,181.1	-203.6	0.39	0.28	-0.28	51.9	-1.7
15,626.7	91.39	0.96	9,430.0	6,215.8	-202.9	2.84	-2.71	-0.85	51.0	-2.6
TGT#6(Neptu	ine 10 St Com #1011	1)				and a second second second		الداعم إدارة معدا الراعظ داعة ١٠٠ معدلة الأدادة	سېرېددونو د رابعا اراضو د اسود داغونو د د کارو د کارو	A STATE OF THE STA
15,686.0	89.78	0.46	9,429.4	6,275.1	-202.1	2.84	-2.71	-0,85	50.4	-3,8
15,781.0	90.13	0.99	9,429.5	6,370.1	-200.9	0.67	0.37	0.56	50.1	-5.7
15,875.0	87.23	359,94	9,431.6	6,464.0	-200.2	3.28	-3.09	-1.12	52.0	-7.2
15,969.0	89.69	0.64	9,434.2	6,558.0	-199.7	2.72	2.62	0.74	54.2	-8,3

MA38:51:9 0202/4S/E

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8.8-	8.68	00.0	62.0- ·	62.0	9.022-	0.401,6	7.644,6	358,80	78.09	0.818,81
8.7-	2,73	61.0	81.0-	92.0	9.812-	0.010,8	6' <del>444</del> '6	358.80	<b>48.06</b>	18,422.0
0.6-	1,63	51.1	<b>₽</b> 7.£	16.6	5.815-	1,319,8	4.844,8	358.62	10.19	0.752,81
3.11-	1,88	T4.0-	78.1-	£6.1	-213.3	1.128,8	9,445.2	36.788	<b>64.78</b>	18,233.0
4.41-	55.8	01.0-	<b>7</b> £.0	86.0	7.602-	2.727,8	9,442.5	358.00	<b>32.68</b>	18,139.0
6.81-	54.5	60.0	97.1	97.1	5.802-	6.663,8	0.144,0	95.838	06.88	0.240,81
8.91-	9,13	82.0	<b>₽</b> 7.0-	67.0	-203.2	₽.868,8	8.7£4,6	328,00	£2.78	0.026,71
2.22-	0.84	87.1 <del>-</del>	01.6-	73.E	8.661-	9. <del>444,</del> 8	8.664,6	<b>47.73</b> £	66.78	0.888,71
6.62-	2.74	82.0	99.0-	17.0	p.7e1-	8,350.6	8.SE4,6	14.638	48.06	0.237,71
4.42-	7 67	22.22	49.0	16.2	2.961-	8,256.6	T.484,8	31.685	34.16	0.899,71
£.£\$-	9.13	62.0	82.0-	0,40	9.861-	7.181,8	9.854,6	92.1	<b>≯8.0</b> 6	0.673,71
8.02-	5.63	72.0	94.0	<b>5.</b> 0	4.891-	7.780,8	2.8£4,6	66.0	01.19	0.674,71
7.81-	6.88	75.0	1.31	96.1	8.991-	7.279,7	T.8E4,8	£7.0	99'06	0.488,71
1.71-	9.68	00.0	£6.0-	£6.0	8.002-	7.878,7	7.664,6	86.0	€4.68	0.062,71
7.21-	7.88	<b>48.0-</b>	00.0	<b>\$8.0</b>	4.102-	T.E8T,T	3.66 <del>1</del> ,6	86.0	16.09	0.861,71
8.61-	5.83	7Þ.O-	97.0	68.0	7.202-	T.683,T	0,044,6	71.1	15.06	0.101,71
8.01-	T.88	12.1	8 <b>3.</b> 1-	1.99	-204.9	8.292,7	0 <sup>.</sup> 0 <del>11</del> 6	19.1	09'68	0.700,71
4.8-	9.73	₽8.0	12.1	84.1	7.902-	8.002,7	6,044,6	94.0	01.19	0.219,81
<b>a.</b> 7-	58.8	86.0-	82.0	74.0	8.802-	8.30 <b>p</b> ,7	4.144,6	79.63£	96,68	0.818,81
1.7-	8.83	<del>7</del> 6 <sup>-</sup> 0	er.o-	96.0	5.802-	8.116,7	1.144,6	£0.0	69'68	0.627,81
1.7-	7.88	<b>76.0-</b>	<b>₽</b> ₹.0-	68.0	8.205-	8.712,7	7.0 <del>11</del> ,8	31.638	<b>78.68</b>	0.628,81
B.T-	4.63	<b>7</b> E.0	60.0-	86.0	T.40S-	8.621,7	1,144,6	369.50	78.0e	16,535.0
6.T-	7.09	01.0	95.0	78.0	9'203-	8.820,7	1.244,8	31.638	99:06	0.044,81
T.8-	7.18	01.0	88.1	89.1	1.202-	8.456,3	8.244,6	80,63€	81.06	0.846,01
9.6-	6.09	95.0-	<b>₽</b> ₹.0	26.0	-200.5	6.048,8	7.144.6	76.838	<b>3</b> 2.88	16,252.0
2.01-	2.83	₽T.O-	99'0-	66.0	£.691-	6.347,8	T.864.6	329.50	<b>38.78</b>	0.721,81
7.e-	6.88	7 <del>p</del> .0-	16.1-	ee.1	0.661-	6,652.0	7.264,9	02.0	9 <del>1</del> .88	0.630,81
nsig of trigin (usit)	High to Plan (1724)	muT (fizu001\/°)	Suild (neu0011°)	(°/100usft)	EW (nstt)	(usn) S/N	QVT (iteu)	(°)	(a)	GM (ffsu)
	and an anill		rimed .			Ona		felturales les	<b>94</b>	CIFY
rom to resident	حداد و در در درخود <u>چه د دو رو</u> دمدچ پر سولځونه	r managar ng pagalan ng managar ng pagalan ng pagalan ng	and the second s	د این از داده این مامه محمد در داد. اخراط خود مه امدازی میماد اصالحا	indicate to the first of the second s	ing military of the second of	pari pigan a aray ar daar. Ay maala magaalaa iy a sa	r of a grig magazon. In a on dilinate magazon.	at madanangang na sa	Зиглеу
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		nutsviuO muminiM		Survey Calculat	ST 1917		e date (* )		ાં હું	Wellbore: OF
1 2 3	uen	, Gud , KB = 25 @ 3632.0	:e	MD Reference: North Reference	. ,,	i i		30	HIC brave to create Court	
		KB = 52 @ 3235'0	,	TVD Reference:					County, VM (NAD a Complex of State Com-	
		Well#101H	·	Local Co-ordina	i v Tea				SibiM - esources A Di	
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EOG Resources



Midland PVA

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EOG Resources - Midland Lea County, NM (NAD 83 NME)

Neptune 10 State Com #101H

Wellbore: Design:

НО

Local Co-ordinate Reference: TVD Reference:

MD Reference: North Reference: Survey Calculation Method: KB = 25 @ 3632.0usft Grid

Well #101H

Minimum Curvature

KB = 25 @ 3632.0usft

EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,610.0	88.81	358.36	9,444.3	9,198.0	-222.9	1.93	-1.87	-0.47	56.0	-4
18,704.0	89.52	358.27	9,445.6	9,291.9	-225.7	0.76	0.76	-0.10	57.1	-2
18,798.0	92.24	359.59	9,444.2	9,385.9	-227.4	3.22	2.89	1.40	55,3	-1.
18,844.0	91.94	359.25	9,442.5	9,431.8	-227.9	0.98	-0.64	-0.75	53.5	-1.
TGT#7(Neptune	10 St Com #101F	i)		میده به مداده ایجاد دارد						
18,893.0	91.63	358.88	9,441.0	9,480.8	-228.7	0.98	-0.64	-0.75	51.4	-1.
18,987.0	91.45	358.80	9,438.4	9,574.7	-230.6	0,21	-0.19	-0.09	46.8	0.
19,081.0	90.66	358.27	9,436.7	9,668.7	-233.0	1.01	-0.84	-0.56	43.1	1.
19,175.0	90.40	358,80	9,435.8	9,762.7	-235.4	0.63	-0.28	0.56	40.2	3.
19,269.0	90.57	359.67	9,435.1	9,856.7	-236.6	0.94	0.18	0.93	37.3	4
19,364.0	91.28	359.15	9,433.5	9,951.6	-237.6	0.93	0.75	-0.55	33.8	4.
19,458.0	91.89	358.71	9,430.9	10,045.6	-239.4	0,80	0,65	-0.47	29.1	5.
19,551.0	90.66	358.53	9,428.8	10,138.5	-241.6	1.34	-1.32	-0.19	25.1	7.
Last MWD Surve	y (MD=19551.0')				· · · · · ·		and the second second		مردميم فعالل	
19,607.0	90.66	358.53	9,428.2	10,194.5	-243.1	0.00	0.00	0.00	23.2	8.

Design Anno	tations		The second of th	eran i agai ya ar ar i i i i ar i i i i i i i i i i i i i i i i i i i			ر <u>حمر د می می در </u>	رد الأعلام الجهد الأصدام في مراها مراها م الدارة عن مرسورة عدد الدارة الدارة	ا المواقع منها منها والمواقع والأواقع والأواقع والأواقع والأواقع والأواقع والأواقع والأواقع والأواقع والأواقع
e .	Measured	Vertical	· Local Co	ordinates				.*.	
	Depth (usft)	Depth , (usft)	+NI-S	+E/-W	Comment		**		
		(	(usft)	(usft)	Comment				
Į.	8,861.0	8,851.3	-232.8	-152.1	KOP, MD:8861.0', TVD:	8851.3',N/S:-232.8', E/\	N:-152.1', INC:2.65		
Į.	9,147.3	9,122.1	-151.0	-161.4	FTP Crossing, MD:9147	.3', TVD:9122.1',N/S:-1	51.0', E/W:-161.4', INC:32.19	)	
1	19,551.0	9,428.8	10,138.5	-241.6	Last MWD Survey (MD=	19551.0')		•	
	19,607.0	9,428.2	10,194.5	-243.1	Projection to Bit (MD=1	9607.0')			-

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Checked By:	Approved Hv:	Date:	
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COMPASS 5000.15 Build 91

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 11/18/2020

Signed

Date

