Submit One Copy To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			API NO. 025-36460
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		icate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		te Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			yers
1. Type of Well: Oil Well Gas Well Other			ll Number ₀₀₁
2. Name of Operator Armstrong Energy Corporation			RID Number .092
3. Address of Operator			ool name or Wildcat
P. O. Box 1972, Roswell, NM 88202			udo; Morrow, West
4. Well Location			
Unit Letter_J : 2100_feet from the South line and 1600 feet from the East line			
Section 23 Township 20S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3670'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
	MULTIPLE COMPL	CASING/CEMENT JOB	
_	_		
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
I ERMANENTET STAMI ED ON THE MARKER S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
*** Land owner does not want caliche picked up now because of drought conditions.***			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Kills Alogan	. Trans	VD Enging-rive	DATE 10.17.2020
SIGNATURE / SIGNATURE	TITLE	VP Engineering	DATE _10-15-2020
SIGNATURE Kyle Alpera TYPE OR PRINT NAME Kyle Alper For State Use Only	s E-MAIL:	kalpers@aecnm.com	PHONE: 575-625-2222
For State Use Only		——————————————————————————————————————	
ADDROVED BY	tular		D. 1700 11 100 100
APPROVED BY:	TITLE C	ompliance Officer A	DATE11/20/20
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