<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

320.05

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

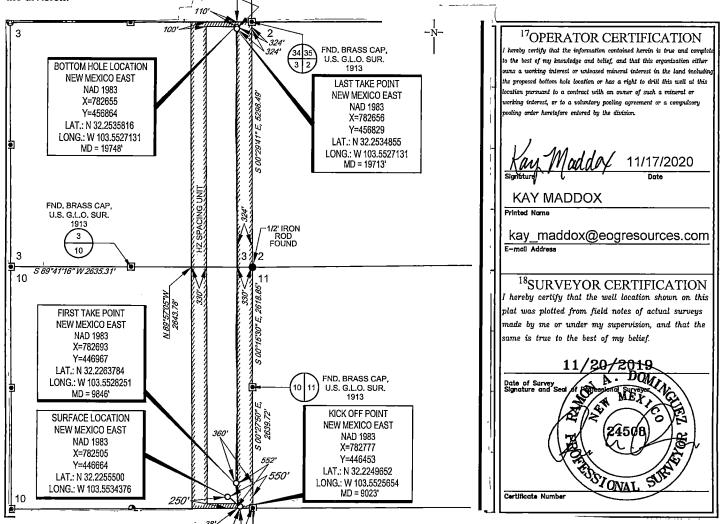
WELL LOCATION AND ACREAGE DEDICATION PLAT

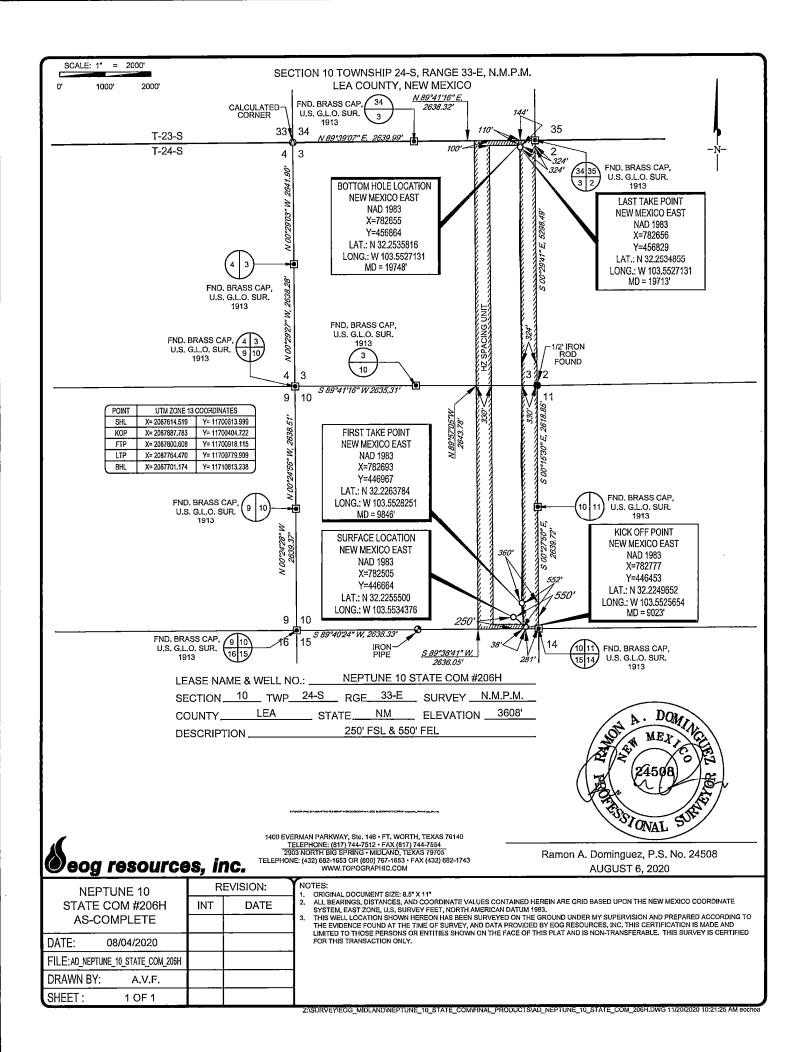
	WELL LOCATION AND	ACKEAGE DEDICATION PLAT	
¹ API Numb	er ² Pool Code	³ Pool Name	.,
30-025-44469	59900	TRIPLE X; BONE SPRING	KZ
⁴ Property Code	5P1	roperty Name	⁶ Well Number
313956	NEPTUNE	10 STATE COM	206H
⁷ OGRID No.	⁸ O ₁	perator Name	⁹ Elevation
7377	EOG RES	SOURCES, INC.	3606'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	24-S	33-E	-	250'	SOUTH	550'	EAST	LEA
			11	Bottom Ho	le Location If D	ifferent From Sur	face	SL	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	24-S	33-E		110'	NORTH	3241	EAST	LEA
12Dedicated Acres	13 Joint or 1	"611 14Co	nsolidation Cor	le ISOrde	w No				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 110 100 3 324





	_	¬												
Intent		As Dril	lled <u> xx</u>	X]										
API #)25-444	169												
	rator Na					Pro	perty N	lame	:					Well Number
EOG	3 RESC	DURCES	, INC			NE	PTUN	E 10	ST.	ATE (COM	1		206H
						:								
		•												
Kick C	Off Point	(KOP)												
UL	Section	Township	Range	Lot	Feet		From N		Feet			ı E/W	County	
P	10 Ide	24S	33E		38 Longitu	ıde	SOUT	IH	281		EAS	3 I	NAD	
	224965	52			_		5654						1983	
		-												
First 7	ake Poin	it (FTP)												
UL	Section	Township	Range	Lot	Feet		From N		Feet			ı E/W	County	
P	10	24S	33E		552 Longitu	ıdo	SOUT	ГН	360		EAS	ST	LEA NAD	
	226378	34			103.		8251						1983	
					1									
Last T	ake Poin	t (LTP)												
UL	Section	Township	Range	Lot	Feet	Fro	m N/S	Feet		From	E/W	Count	у	
A	3	24S	33E		144 Longitu		RTH	324		EAS	T	LEA NAD		
	253485	55			103.		7131					1983	3	
									_					
ls this	well the	defining w	vell for the	e Horiz	ontal Sr	nacin	g Unit?	Г	NO	1				
						Ju 0.1.1	5 07	L		_				
		611 H2	ı		1									
is this	well an i	nfill well?		YES	J									
		ease provi	ide API if a	availab	le, Oper	rator	Name a	and v	vell n	umber	for I	Definin	g well fo	r Horizontal
	ng Unit.		-											
API# 30-0	25-467	'35												
	ator Nar		<u> </u>			Pro	perty N	ame	:					Well Number
EOG	RESC	URCES	, INC	•		NEF	PTUN	E 10	STA	ATE (COM	l		#205H

KZ 06/29/2018



EOG Resources - Midland

Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H OH

Design: OH

Midland PVA

06 April, 2020



Midland PVA

Project: L	OG Resources - Midla ea County, NM (NAD	83 NME)	s d .a.		TVI	al Co-ordinate Reference:	Reference:	Well #206H ,KB = 25 @ 3631.0usft ,KB = 25 @ 3631.0usft	
	leptune 10 State Com 206H	A Section Control	7			Reference: th Reference:		Grid 363 1.0051	10 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ЭН		3			vey Calculatio	n Method:	Minimum Curvature	A CONTRACTOR OF THE SECOND
Design: C)H	15 12 12	. #		Dat	abase:		EDM	I want to see the second of th
Project	Lea Count	y, NM (NÃO 83 NME)	The season of th	10 2000					
Map System:	US State Plane 198				Sy	stem Datum:		Mean Sea Level	
Geo Datum:	North American Dat		•						
Map Zone:	New Mexico Eastern	n Zone							
Site	Neptune 10	0 State Com	a kera Spara do aza a da	in a section of the	eser e regiser y egyte		and the second	The state of the s	- menorani di la alikara anima
Site Position:			Northing	3 :	446,557	.00 usft	Latitude:		32° 13' 31.172 N
From:	Мар		Easting:	:		.00 usft	Longitud	e:	103° 33' 53.609 W
Position Uncertaint	y: 0	,0 usft	Slot Rad	lius:	13-3	/16 "	Grid Con	vergence:	0.41 °
Well	#206H		<u> </u>						
Well Position	+N/-S	0.0 usft	Northing:		446,664.00 us	ft		Latitude:	32° 13' 31.978 N
	+E/-W	0.0 usft	Easting:		782,505.00 us	ft		Longitude:	103° 33' 12.380 W
Position Uncertaint	У	0,0 usft	Wellhead E	levation:	us	ft		Ground Level:	3,606.0 usft
Wellbore	он	and the contraction of the second of the sec	- a a a grada de la composición del composición de la composición	a suprama a la composition de la composition della composition del	مەرى دىرى دىرى مەرىكىيلارلار دىرى دارى س	an origination of the	ىد دىيى سىيد . رىخانان دىدىيالدوادىد	ing in the property of the pro	
Magnetics	Model Name	Sample Date	Declination	a*	Dip Angle	Field S			
			403						
		manical and an analysis and an analysis and an an angle of the second and an analysis and an a	(°)		(°)		T)		
	IGRF20	015 3/24/2020	-	6.64	(°) 60.03		54.84738453		
Danier	IGRF20	3/24/2020	-	6.64			-		
Design		3/24/2020	-	B.64			-		
Audit Notes:	IGRF20	Salar Sa		- Sandan and Sandan	60.03	47,6	-	one of a second second second second	And the state of the state of
	IGRF20	D15 3/24/2020 Phase:	-	Tie On Dept	60.03		-	and a glass with the same of t	A Section 22 Advisor de la Constantina
Audit Notes:	IGRF20	Salar Sa		- Sandan and Sandan	60.03	47,6	-		
Audit Notes: Version:	IGRF20	Phase: Depth From (TVD) (usft)	ACTUAL	Tie On Dept	60.03 h:	47,69	-		
Audit Notes: Version:	IGRF20	Phase:	ACTUAL +N/-S	Tie On Dept	60.03 h:	47,69	-		
Audit Notes: Version:	1GRF20	Phase: Depth From (TVD) (usft) 0.0	ACTUAL +N/-S (ustt)	Tie On Dept	60.03 h:	47,69	-		
Audit Notes: Version:	IGRF20	Phase: Depth From (TVD) (usft) 0.0	ACTUAL +N/-S (ustt)	Tie On Dept	60.03 h:	47,69	-		
Audit Notes: Version: Vertical Section:	1GRF20	Phase: Depth From (TVD) (usft) 0.0	ACTUAL +N/-S (ustt)	Tie On Dept	60.03 h:	47,69	-		
Audit Notes: Version: Vertical Section: Survey Program	IGRF20	Phase: Depth From (TVD) (usft) 0.0	ACTUAL +N/-S (ustt)	Tie On Dept +EI-W (usft) 0.0	60.03 h:	47,69	-		



Midland PVA

Company: Project: Site: Well:

Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H

ОН Design: OH Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #206H KB = 25 @ 3631.0usft KB = 25 @ 3631.0usft

Grid Minimum Curvature EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0,00	0,00	0,0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
141.0	0.44	325.67	141.0	0.4	-0.3	0.31	0.31	0.00	-0.5	0.0
315.0	0.44	82.65	315,0	1.1	0.0	0.43	0.00	67.23	-0.1	1.1
401.0	0.97	88.19	401.0	1.1	1.0	0.62	0.62	6.44	-1.1	1.1
487.0	1.06	87.84	487.0	1.2	2.6	0.10	0.10	-0.41	-2.6	1.1
575.0	1.23	100.76	575,0	1.1	4.3	0.35	0.19	14.68	-4.0	1.8
672.0	1.32	106.65	671.9	0.5	6.4	0.16	0.09	6.07	-6.0	2.4
766.0	1.23	112.80	765.9	-0.2	8.4	0.17	-0.10	6.54	-7.8	3.1
860.0	1.49	117.11	859.9	-1.1	10.4	0.30	0.28	4,59	-9.7	3.7
955.0	1.32	116.49	954.9	-2.2	12.5	0.18	-0.18	-0.65	-12.1	3.6
1,049.0	1.32	93.38	1,048.8	-2.7	14.5	0.56	0.00	-24.59	-14.6	-1.8
1,143.0	0.97	89.07	1,142.8	-2.8	16.4	0.38	-0.37	-4,59	-16.3	-3.0
1,237.0	0.79	82.92	1,236.8	-2.7	17.8	0.22	-0.19	-6.54	-17.4	-4.8
1,331.0	, 0.79	117.63	1,330.8	-2.9	19.0	0.50	0.00	36,93	-18.2	6.3
1,419.0	0.62	103.66	1,418.8	-3.3	20.0	0.27	-0.19	-15.87	-20.2	1.5
1,507.0	0.88	83.27	1,506.8	-3.3	21.2	0.42	0.30	-23.17	-20.6	-5.8
1,601.0	2.11	109.37	1,600.7	-3,8	23.5	1.46	1.31	27.77	-21.8	4.9
1,695.0	3.96	124.93	1,694.6	-6.2	27.8	2.14	1.97	16.55	-19.8	11.6
1,789.0	3.61	125.54	1,788.4	-9.8	32.9	0.37	-0.37	0.65	-18.7	12.6
1,883.0	3.87	125.10	1,882.2	-13.4	37.9	0.28	0.28	-0.47	-17.6	13.3
1,977.0	4.04	125.19	1,976.0	-17.1	43.2	0.18	0.18	0.10	-16.7	14.2
2,071.0	3.43	124.49	2,069.8	-20.6	48.2	0.65	-0.65	-0.74	-15.7	14.9
2,166.0	3.87	123.70	2,164.6	-24.0	53.2	0.47	0.46	-0.83	-14.6	15.7
2,260.0	4.48	123.17	2,258.3	-27.7	58.9	0,65	0.65	-0.56	-14.2	16.6
2,355.0	4.13	120.97	2,353.1	-31.5	65.0	0.41	-0.37	-2.32	-14.7	17.3
2,449.0	4.04	124.22	2,446.8	-35.1	70.6	0.26	-0.10	3.46	-13.1	19.2
2,543.0	4.22	127.74	2,540.6	-39.1	76.1	0.33	0.19	3.74	-11.3	20.7



Midland PVA

Company:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H

Project: Site: Well: Wellbore: Design:

ОН ;ОН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #206H KB = 25 @ 3631.0usft KB = 25 @ 3631.0usft

Grid

Minimum Curvature EDM

MD	Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft) 2,638.0	(°)	129,32	(usft) 2,635.4	(usft) -43.3	(usft) 81,3	(°/100usft) 0,39	(°/100usft) -0.37	(°/100usft) . 1.66	(usft) -10.0	(usft)
2,030.0	3.87 3.52	127.39	2,729.2	-43.3 -47.1	86.1	0.39	-0.37	-2.05	-9.4	
2,826.0	3.96	129.06	2,823.0	-50.8	90.9	0.48	0.47	1.78	-7.5	:
2,920.0	4.66	127.83	2,916.7	-55.2	96.4	0.75	0,74	-1.31	-7.7	:
3,014.0	4.22	127.39	3,010.4	-55.2 -59.7	102.2	0.47	-0.47	-0.47	-7.8	
3,108.0	3.78	128.53	3,104.2	-63.7	107.4	0.48	-0.47	1.21	-6.5	
3,203.0	4.22	126.07	3,198.9	-67.7	112.6	0.50	0.46	-2.59	-6.8	
3,203.0	4.48	128.42	3,190.9	-71.9	118.4	0.28	0.40	0.37	-6.4	
3,391.0	4.57	136.00	3,386.4	-76.8	123.9	0.81	0.10	10,19	-2.2	
3,486.0	4.66	142,59	3,481.1	-82.6	128.9	0.57	0.09	6.94	0.4	
3,580.0	4.13	139.08	3,574.8	-88.2	133.5	0.63	-0.56	-3.73	-1.0	
3,674.0	3.61	137.50	3,668,6	-92.9	137.7	0,56	-0.55	-1.68	-0.7	
3,769.0	4.04	136.35	3,763.4	-97.6	142.0	0.46	0.45	-1.21	0.0	
3,863.0	4.31	137.85	3,857.1	-102.6	146.7	0.31	0.29	1.60	1.0	
3,957.0	3.69	140.05	3,950.9	-107.5	151.0	0.68	-0.66	2.34	2.6	
4,052.0	4.40	135.91	4,045.7	-112.5	155.5	0.81	0.75	-4.36	1.9	
4,146.0	4.92	133.37	4,139.3	-117.8	160,9	0.60	0.55	-2.70	0.7	
4,241.0	4.40	136.35	4,234.0	-123.3	166.4	0.60	-0.55	3,14	1.4	
4,335.0	3.61	135.48	4,327.8	-128.0	170.9	0.84	-0.84	-0.93	1.9	
4,429.0	4.13	129.50	4,421.6	-132.2	175.6	0,70	0.55	-6,36	1.1	
4,523.0	5.98	125.19	4,515.2	-137.2	182.3	2.01	1.97	-4.59	-1.2	
4,618.0	6.16	125.54	4,609.7	-143.0	190.4	0.19	0.19	0.37	-3.8	
4,712.0	5,36	126.77	4,703.2	-148.6	198.1	0.86	-0.85	1.31	-5.5	
4,806.0	5.54	127.92	4,796.8	-154.0	205.2	0.22	0.19	1.22	-6.6	
4,901.0	5.72	127.65	4,891.3	-159,7	212.5	0.19	0.19	-0.28	-8.6	
4,995.0	5.89	127.19	4,984.8	-165.5	220.1	0,19	0.18	-0.49	-11.0	
5,077.0	5.19	128.09	5,066,5	-170,3	226,3	0.86	-0.85	1.10	-12.1	

AV9 bnslbiM EOG Resources

Seog resources

MA81:05:9 0505/8/A

2.62	3.16	19.6-	00.0	90'0	4.732	0.181-	£.088,7	20.802	6 7. 0	0.248,7
2.12	6.46	17.2-	01.0	01.0	0.882	6.671-	E.3E4,7	03.112	67.0 97.0	0.744,7
7.61	5.3E	01.01-	60.0	A1.0	7.882	9.871-	E.14E,7	214.05	07.0	0.636,7
5.E1	2.04	49.8-	86.0	95.0	5.935	0.871-	8.742,7 0.110,7	P3.652	28.0	7,259.0
6.8	1.24	18.681-	86.0-	06.0	269.9	8.771- 0.951	6.8å1,7 9.540.5	69.62Z	92.0	0.881,7
08	r CV	160 61	860	08 0			'			
0.82-	32.5	99.0-	60.0-	60.0	8.632	8.771-	£.880,T	21.22	\$8.0	0.070,7
8.YS-	7.16-	8.33	80.0	61.0	229.4	8.871-	6.886,8	21.83	07.0	0.179,8
7.1E-	-26.5	-2.15	60'0-	60.0	1.632	6.671-	4 .078,8	13.92	S9.0	0.288,8
7.06-	5.62-	99.9-	80.0	11.0	8.8 2 S	6,081-	4.877,8	16.31	07.0	0.887,8
T.T 2-	T.85-	95.0	00.0	10.0	2.88.5	0.281-	4.188,8	72.27	S9.0	0.668,8
6.72-	4.7S-	81.0	01.0	01.0	1.882	6.281-	4. 788,8	47.12	Z9'0	0'669'9
0.82-	4. 82-	99'0	00.0	10.0	7.722	8.681-	4.864,8	73.12	66.0	0.203,8
6.82-	Z.2Z-	17.8-	00.0	60.0	4.7 82	6.481-	4 .86£,8	20.95	£9:0	0.114,8
7.92-	0.82-	17.5-	00.0	60.0	1.782	4.281-	4.40£,8	74.42	£6.0	0.316,8
-25.5	5.62-	-2.13	60'0	01.0	7.56.7	2.881-	4.012,8	20.72	69.0	6,222.0
9.42-	4.92-	64.3	00.0	\$ 0.0	256.3	6.881-	6,115.4	P0.62	44.0	0.721,8
8.82-	4.ES-	12.4-	00.0	. 0.03	0.885	3.781-	5,120,8 ·	23.94	44.0	0.650,8
2.35-	4.45-	-12.62	61.0	12.0	7.882	2.881-	₽. 720,8	06.72	** .0	0.656,3
7.er-	9'82-	74.8	80.0	60.0	255.4	T.881-	4.668,3	97.60	92.0	0.248,2
9.22-	6.3S-	TT.8T-	6 þ .ľ-	£8.1	2.65.2	0.681-	4.8£T,&	19.66	81.0	0,027,8
9.71	1.82-	Ta.T	7E.O-	pp.0	253.8	7.881-	4.448,8	17.201	82.1	5,656.0
1.4.1	2.72-	88.₽2-	21.1-	1.52	0.132	1.881-	6.088,8	99.86	1.93	6,562.0
1.62	-12.8	62.8-	48.0-	68.0	247.3	6.881-	6.664,8	122.29	2.99	0.784,8
23.9	4.11-	16.1-	81.0	02.0	8.242.8	4.681-	7.185,2	12.721	3.78	0.676,8
7.62	1,11-	₽8. 0-	94.0-	97.0	238.0	T.971-	6.782,8	44.821	19.5	0.672,8
23.5	6.11-	1.06	80.1-	70.1	233.1	7.871-	1.471,8	129.23	40.4	0.881,8
(fizi		(neu001/°)	(*)10001(°)	(*iteu00ft°)	(fieu)	(ustt)	(usn)	(,)	(.)	. (ustt)
nsiq of	h to Plan 'nsi9 ot ri	eiH muT	bliuB	ргев	EW.	S/N	QVT	(dtumiss) isA	luc	MD
		د دود د خود مسرکان داری با د		THE PART OF THE		was week to be a second		- 19	• • • • • • • • • • • • • • • • • • • •	эпілеў
The Miles		EDW		Database:		, , , , , , , , , , , , , , , , , , ,	and the second of the second of		e de la composition della comp	HO :uglsə0
1	Section 1	Minimum Curvature	on Method:	Survey Calculati				1 -		Wellbore: OH
1		Grid		North Reference				and the state of t		H902#, :IIa
8		KB = 32 @ 3931.0ustl		MD Reference:			i i		moD state Of e	
1	Stanford Array	KB = 25 @ 3631.0usft	toettoto/***	TVD Reference:			1 .		E8 CIAN) MM (Vinu	
	Line in the contract of the co	, Well #206H	e Reference.	Local Co-ordinat			1	ر مستن سدار م	esources - Midlan	

COMPASS 5000.15 Build 91

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Midland PVA

Company: Project: Site: Well:

Wellbore: Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H

ОН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database;

Well #206H KB = 25 @ 3631.0usft KB = 25 @ 3631.0usft

Grid Minimum Curvature

EDM

Survey	Land of the	San in seed of Section in a second of		المناسب المسائد		And a loss to the same		بأساء موأار	LARS II. SALES	
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,558.0	0.78	203.97	7,546.3	-181.2	257.3	. 0.36	-0.06	-25,56	29.7	25.4
Brushy Top (Ne	ptune 10 St Com	#206H)	مرمان و مان و مرمون المرمان المرمون المرمان المرمون المرمان المرمان المرمان			and the second s			and the second s	ومحدد در ماه ومردرمه در مرسول
7,636.0	0.79	183.64	7,624.3	-182.2	257.0	0,36	0.01	-26.08	18.0	33.9
7,730.0	0.97	174.67	7,718.3	-183.7	257.0	0.24	0.19	-9.54	11.0	36.2
7,825.0	88.0	166.32	7,813.3	-185,2	257.3	0.17	-0.09	-8.79	4.1	37.3
7,919.0	1.06	163.69	7,907.3	-186.7	257.7	0.20	0.19	-2.80	0.8	37.4
8,013.0	1.23	154.64	8,001.2	-188.5	258.4	0.26	0.18	-9.63	-7.0	37.0
8,106.0	1.32	153.32	8,094.2	-190.3	259.3	0.10	0.10	-1.42	-9.9	36.8
8,201.0	1.49	158.15	8,189.2	-192.5	260.2	0.22	0.18	5.08	-9.1	37.6
8,295.0	1.58	151.73	8,283.2	-194.7	261.3	0.21	0.10	-6.83	-15.7	36.2
8,389.0	1.85	150.33	8,377.1	-197.2	262.7	0.29	0.29	-1.49	-19.4	35.8
8,483.0	1.58	140.48	8,471.1	-199.5	264.3	0.42	-0.29	-10.48	-28.0	31.6
8,578.0	1.49	139.17	8,566.0	-201.5	265.9	0.10	-0.09	-1.38	-31.3	31.0
8,672.0	1.58	142,95	8,660.0	-203.4	267.5	0.14	0.10	4.02	-31.7	33.0
8,766.0	1.58	147.60	8,754.0	-205.5	268.9	0.14	0.00	4.95	-31.5	35.6
8,860.0	1.32	155.51	8,847.9	-207.6	270.1	0.35	-0.28	8.41	-28.7	39.8
8,955.0	1.49	162.37	8,942.9	-209.8	270.9	0.25	0.18	7.22	-26.0	43.1
8,997.0	1.41	161.05	8,984.9	-210.8	271.3	0.21	-0.19	-3.14	-28.1	42.4
9,023.0	2.12	346.14	9,010.9	-210.6	271.2	13.56	2.73	-672.74	24.1	-44.8
KOP, MD:9023.0	0', TVD:9010.9',N	S:-210.6', E/W:271.2', I	NC:2.12					and the second second second	مانيند وهنانا من من المانية من الله الأرام	personal and a second
9,091.0	11.34	344.48	9,078.4	-203.0	269.1	13.56	13.56	-2.44	19.3	-43.6
9,185.0	23.13	340.79	9,168.0	-176.5	260.6	12.59	12.54	-3.93	8.0	-38.1
9,253,6	29.22	340,38	9,229,5	-148.0	250,5	8,89	8.88	-0,60	-3.4	-31.2
		9229.5',N/S:-148.0', E/V		and the property of the Section of t	يودرون مرمدين	and the second s	a a page of a second of a seco			
9,279.0	31.48	340.26	9,251.4	-135.9	246.2	8.89	8.88	-0.46	-7.5	-28.0
9,374.0	38.60	344.65	9,329.2	-83.9	229.9	7.95	7.49	4.62	-21.6	-13.7
9,468.0	46.08	351.86	9,398.6	-22.0	217.4	9.48	7.96	7.67	-30.1	0.4



EOG Resources Midland PVA

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H

Company: Project: Site: Well: Wellbore: Design:

OH OH

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database;

Well #206H KB = 25 @ 3631.0usft KB = 25 @ 3631.0usft Grid

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MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Pla (usft)
9,503.2	48.77	352.80	9,422.4	3.7	213.9	7.90	7.65	2.67	-31.7	
FTP (Neptune 1	0 St Com #206H)	e de la lacesta de la lace La lacesta de la lacesta d			and the second second	androne property and the second		and the second of	a de la propie de l La propie de la propie del la propie de la propie de la propie de la propie de la propie del la propie de la propie del la propie de la propie del la propie del la propie del la propie de la propie del la propie della p	an and an and an and an
9,562.0	53,29	354.21	9,459.4	49.1	208.7	7.90	7.68	2.40	-33.0	
9,656.0	60.76	352.72	9,510.6	127.4	199.7	8.06	7,95	-1.59	-31.8	
9,750.0	67.01	355.27	9,551.9	211.3	191.0	7.08	6.65	2.71	-24.8	
9,844.0	75.27	359.84	9,582.3	300.0	187.3	9.92	8.79	4.86	-13.5	
9,939.0	88.02	357.99	9,596.1	393.8	185.5	13.56	- 13.42	-1,95	-4.6	
10,033.0	89.08	0.98	9,598.4	487.8	184.6	3.37	1.13	3.18	0.9	
10,127.0	88.64	0.19	9,600.3	581.8	185.6	0.96	-0.47	-0.84	5.9	
10,222.0	90.31	359,66	9,601.2	676.7	185.4	1.84	1.76	-0.56	9.9	
10,316.0	89.43	0.98	9,601.4	770.7	186.0	1.69	-0.94	1.40	13.2	
10,410.0	88.46	1.86	9,603.1	864.7	188.3	1.39	-1.03	0.94	18.0	
10,505.0	87.85	0,89	9,606.2	959.6	190.6	1.21	-0.64	-1.02	24.2	
10,599.0	87.76	0.54	9,609.8	1,053.5	191.8	0.38	-0.10	-0.37	30.9	
10,693.0	89.34	0.37	9,612.2	1,147.5	192.5	1.69	1.68	-0.18	36.4	
10,787.0	90.04	0.10	9,612.7	1,241.5	192.9	0.80	0.74	-0.29	40.0	
10,881.0	90.57	359.93	9,612.2	1,335.5	192.9	0.59	0.56	-0.18	42.6	
10,975.0	91.80	0.02	9,610.2	1,429.5	192.9	1.31	1.31	0.10	43.8	
11,070.0	89.16	1.07	9,609.4	1,524.5	193.8	2.99	-2.78	1.11	46.1	
11,138.4	89.23	1.71	9,610.4	1,592.9	195.4	0.94	0.10	0.94	49.4	
	10 St Com #206		e e e e e e e e e e e e e e e e e e e		e manga Santaka manga	A CONTRACTOR OF THE CONTRACTOR	e e e e e e e e e e e e e e e e e e e	الما المهربيسية الما الما الما الما الما الما الما الم	مارومان بالماري المحافظات بالماري	
11,164.0	89.25	1.95	9,610.7	1,618.4	196.2	0.94	0.10	0.94	50.4	
11,258.0	89.25	2.65	9,612.0	1,712.3	200.0	0.74	0.00	0.74	52.5	
11,352.0	89.34	1.25	9,613.1	1,806.3	203.2	1.49	0.10	-1.49	53.5	
11,446.0	90.04	0.02	9,613.6	1,900.3	204.3	1.51	0.74	-1.31	53.8	
11,541.0	90.75	359.75	9,613.0	1,995.3	204.1	0.80	0.75	-0.28	53.0	
11,635.0	91.54	359,31	9,611.1	2,089.2	203.3	0.96	0.84	-0.47	50.9	

Midland PVA

Company: Project: Site: Well: Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H

·OH Design: OH

Local Co-ordinate Reference:

TVD Reference:

North Reference: Survey Calculation Method: Database:

Well #206H

KB = 25 @ 3631.0usft KB = 25 @ 3631.0usft Grid Minimum Curvature

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Survey						- *,	e Salaskia.	- E4	· - · · ·	22800 AH A	ا کا خاند
MD (usft)	inc (°)	Azi (azlmuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)		DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,729.0	91.36	359.40	9,608.7	2,183.2	2	202.2	0.21	-0.19	0.10	48.4	2.1
11,823.0	91.01	359.49	9,606.8	2,277.2	2	201.3	0.38	-0.37	0.10	46.2	2.3
11,917.0	91.80	359.49	9,604.5	2,371.1	. 2	200.5	0.84	0.84	0.00	43.8	2.5
12,012.0	92,86	359,93	9,600.6	2,466.1	2	0.00	1.21	1.12	0.46	39.7	2.3
12,061.6	91.79	359.70	9,598.6	2,515.6	1	99.9	2.20	-2.15	-0.47	37.6	2.1
	e 10 St Com #206l		محود مدات تحوال داشد داشد						management consisted and selection of the selection of th		ware were
12,106.0	90.84	359.49	9,597.6	2,560.0	1	99.5	2.20	-2.15	-0.47	36.2	2.0
12,200.0	90.57	359.14	9,596.4	2,654.0	1	98.4	0.47	-0.29	-0.37	34.2	2.5
12,294.0	90.04	358.17	9,595.9	2,748.0	1	96.2	1.18	-0.56	-1.03	32.9	4.0
12,389.0	88.81	356.15	9,596.9	2,842.8	1	91.5	2.49	-1.29	-2.13	33.0	0.8
12,482.0	90.13	358.35	9,597.7	2,935.7	1	87.0	2.76	1.42	2.37	33.0	11.8
12,576.0	89.52	357.64	9,598.0	3,029.7	1	83.8	1.00	-0.65	-0.76	32.4	14.3
12,670.0	88.64	356.32	9,599.5	3,123.5	1	78.8	1.69	-0.94	-1.40	33.1	18.6
12,765.0	92.15	359.58	9,598.9	3,218.4	1	75.4	5.04	3.69	3,43	31.5	21.3
_ 12,859.0	91.63	359.49	9,595.8	3,312.4	1	74.6	0.56	-0.55	-0.10	27.6	21.4
12,952.0	91.80	359.05	9,593.0	3,405.3	1	73.5	0.51	0.18	-0.47	24.0	21.9
13,047.0	89.43	0.37	9,592.0	3,500.3	1	73.0	2.86	-2.49	1.39	22,1	21,6
13,141.0	89.16	0.45	9,593.1	3,594.3	1	73.6	0.30	-0.29	0.09	22.4	20.3
13,235.0	88.81	0.54	9,594.8	3,688.3	1	74.5	0.38	-0.37	0.10	23.2	18.8
13,330.0	89,69	0,89	9,596.0	3,783.3	1	75.6	1.00	0.93	0.37	23.6	16.9
13,424.0	89.34	1.42	9,596.8	3,877.2	1	77.5	0.68	-0.37	0.56	23.5	14.3
13,518.0	90.40	0.89	9,597.1	3,971.2	1	79.4	1.26	1.13	-0.56	22.9	11.7
13,612.0	89.34	0.28	9,597.3	4,065.2	1	80.4	1.30	-1.13	-0.65	22.2	10.0
13,706.0	90.48	1.25	9,597.4	4,159.2	1	81.6	1.59	1.21	1.03	21.5	8.1
13,800.0	89.34	0.98	9,597.6	4,253,2	1	83.5	1.25	-1.21	-0.29	20.8	5.6
13,895.0	89.96	1.07	9,598.1	4,348.2	1	85.2	0.66	0,65	0.09	20.5	3.1
13,989.0	91.28	0.19	9,597.1	4,442.1	1	86,2	1.69	1.40	-0.94	18.6	1.4



Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H

Wellbore: Design:

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Local Co-ordinate Reference: TVD Reference:

MD Reference: North Reference:

Survey Calculation Method: Database:

Well #206H KB = 25 @ 3631.0usft KB = 25 @ 3631.0usft

Grid Minimum Curvature EDM

MD (usft)	inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,083.0	91.80	0.02	9,594.6	4,536.1	186.4	0.58	0.55	-0.18	15.3	0.
14,177.0	92.68	0.10	9,590.9	4,630.0	186.5	0.94	0.94	0.09	10.7	-0.
14,272.0	91.28	0.45	9,587.6	4,725.0	186.9	1.52	-1.47	0.37	6.6	-1.4
14,366.0	92.24	0.89	9,584.8	4,818.9	188.0	1.12	1.02	0.47	2.8	-3.2
14,461.0	91.80	0.10	9,581.4	4,913.9	188.9	0.95	-0.46	-0.83	-1.4	-4.
14,555.0	91.54	0.02	9,578.7	5,007.8	189.0	0.29	-0.28	-0.09	-5.0	-5.5
14,650.0	92.15	0.37	9,575.6	5,102.8	189,3	0.74	0.64	0.37	-8.9	-6.5
14,744.0	90.31	0.72	9,573.6	5,196.7	190.2	1.99	-1.96	0.37	-11.8	-8.1
14,837.0	90.04	0.63	9,573.3	5,289.7	191.3	0.31	-0,29	-0.10	-12.9	-9.9
14,932.0	90.13	359,93	9,573.2	5,384.7	191.7	0.74	0.09	-0.74	-13.9	-11.1
15,026.0	89.78	359.40	9,573.2	5,478.7	191.2	0.68	-0.37	-0.56	-14.7	-11.2
15,120.0	89.60	359.40	9,573.7	5,572.7	190.2	0.19	-0.19	0.00	-15.0	-10.9
15,214.0	90.22	359.49	9,573.9	5,666.7	189.3	0.67	0.66	0.10	-15.7	-10.7
15,309.0	89.60	358.79	9,574.0	5,761.7	187.9	0.98	-0.65	-0.74	-16.4	-10.0
15,403.0	89.16	358.79	9,575.1	5,855.7	185.9	0.47	-0.47	0.00	-16,3	-8.7
15,498.0	89.16	358.70	9,576.5	5,950.6	183.8	0.09	0.00	-0.09	-15.8	-7.3
15,592.0	87.76	357.99	9,579.0	6,044.6	181.1	1.67	-1.49	-0.76	-14.1	-5.3
15,686.0	89.78	358.43	9,581.0	6,138.5	178,1	2.20	2.15	0.47	-12.9	-3.1
15,781.0	89.69	358.26	9,581.4	6,233.4	175.4	0.20	-0.09	-0.18	-13.4	-1.0
15,875.0	89.87	358.35	9,581.8	6,327.4	172.6	0.21	0.19	0.10	-13.8	1.0
15,969.0	89.52	358.43	9,582.3	6,421.4	170.0	0,38	-0.37	0.09	-14.2	3.0
16,064.0	90.22	359.05	9,582.5	6,516.3	167.9	0.98	0.74	0.65	-14.9	4.4
16,134.1	88.58	0.10	9,583.2	6,586.4	167.4	2.78	-2.34	1.50	-14.8	4.4
	10 St Com #206H		ده د _{در ا} یوبوسه به بوست. و د مطورهٔ اوستان د د ده	and the second			and another the second			Salk ali sala d
16,158.0	88.02	0.46	9,584.0	6,610.3	167.5	2.78	-2.34	1.50	-14.2	4.1
16,253.0	88.20	0.38	9,587.1	6,705.3	168.2	0.21	0.19	-0.08	-11.4	2.7
16,347.0	87.67	359.67	9,590,5	6,799.2	168,2	0.94	-0.56	-0.76	-8.4	2,0



Midland PVA

Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #206H.

Wellbore:

ОН ОН

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Database:

Well #206H KB = 25 @ 3631.0usft KB = 25 @ 3631.0usft

Grid Minimum Curvature EDM

Design:
Survey

MD (usft)	inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,441.0	87.85	359.23	9,594.2	6,893.1	167.3	0.51	0.19	-0.47	-5.1	
16,535.0	88.02	359.76	9,597.5	6,987.1	166.5	0.59	0.18	0.56	-2.1	
16,630.0	88.72	359.32	9,600.2	7,082.0	165.7	0.87	0.74	-0.46	0.2	
16,724.0	88.29	359.23	9,602.7	7,176.0	164.5	0.47	-0,46	-0.10	2.3	
16,819.0	88.81	359.15	9,605.1	7,270.9	163.2	0.55	0.55	-0.08	4.3	
16,913.0	91.19	359.15	9,605.1	7,364.9	161.8	2.53	2.53	0.00	3.9	
17,008.0	90.92	358.00	9,603.3	7,459.9	159.4	1.24	-0.28	-1.21	1.8	
17,102.0	91.01	358.00	9,601.8	7,553.8	156.2	0.10	0.10	0.00	-0.1	
17,196.0	90.75	357.83	9,600.3	7,647.7	152.7	0.33	-0.28	-0.18	-2.0	•
17,291.0	90,84	356.77	9,599.0	7,742.6	148.3	1,12	0.09	-1.12	-3.7	
17,385.0	89.96	358.44	9,598.3	7,836.5	144.3	2.01	-0.94	1.78	-4.7	
17,479.0	90.22	358.62	9,598.2	7,930.5	141.9	0.34	0.28	0.19	-5.2	
17,574.0	90.84	359.32	9,597.3	8,025.5	140.2	0.98	0,65	0.74	-6.5	:
17,669.0	87.85	0.29	9,598.4	8,120.5	139.9	3.31	-3.15	1.02	-5.8	:
17,763.0	87.58	359.85	9,602.2	8,214.4	140.0	0.55	-0.29	-0.47	-2.4	
17,857.0	87.05	0.29	9,606.6	8,308.3	140.1	0.73	-0.56	0.47	1.6	
17,951.0	87.93	0.38	9,610.7	8,402.2	140.7	0.94	0.94	0.10	5.4	
18,046.0	89.69	0.82	9,612.6	8,497.2	141.7	1.91	1.85	0.46	6.9	
18,140.0	89,52	0.73	9,613.3	8,591.1	142.9	0.20	-0.18	-0.10	7.2	•
18,233.0	88.46	1.08	9,614.9	8,684.1	144.4	1.20	-1.14	0.38	8.5	
18,328.0	88.11	0,82	9,617.8	8,779.1	146.0	0.46	-0.37	-0.27	10.9	
18,422.0	87.85	1.08	9,621.1	8,873.0	147.5	0.39	-0.28	0,28	13.9	
18,516.0	87.76	1.08	9,624.7	8,966.9	149.3	0.10	-0.10	0.00	17.1	
18,610.0	87.85	0.90	9,628.3	9,060.8	150,9	0.21	0.10	-0.19	20.3	
18,619.3	87.94	0.94	9,628.6	9,070.1	151.1	0.99	0.92	0.38	20.6	
TGT#4(Neptune 18,705.0	10 St Com #2061 88.72	1.26	9,631.1	9,155.8	152.7	0.99	0.92	0.38	21.9	and a second and a second and a second as a second



EOG Resources Midland PVA

			and the second contract of the second contrac
Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #206H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3631.0usft
Site:	Neptune 10 State Com	MD Reference:	,KB = 25 @ 3631.0usft
Well:	#206H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM
arian Emris anasa	na analah ditangka ang situa ang manahal ang akhidi manihiki manihiki na pinang manahanang manahana	endergrande and a market and a second a second and a second a second and a second a	and the still state of the state of
a			

MĐ	Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Pla
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
18,799.0	89.87	0.29	9,632.3	9,249.7	154.0	1.60	1.22	-1.03	21.3	
18,893.0	90.66	0.11	9,631.9	9,343.7	154,3	0.86	0.84	-0.19	19.2	
18,987.0	91.89	359.85	9,629.8	9,437.7	154.3	1.34	1.31	-0.28	15.4	
19,081.0	92.86	359.59	9,625.9	9,531.6	153.8	1.07	1.03	-0.28	9.9	
19,175.0	91.36	359.50	9,622.4	9,625.6	153.1	1.60	-1.60	-0.10	4.7	
19,269.0	91.71	359.50	9,619.9	9,719.5	152.3	0.37	0.37	0.00	0.5	
19,363.0	89.96	0.38	9,618.5	9,813.5	152.2	2.08	-1.86	0.94	-2.5	•
19,457.0	88.46	359.50	9,619.8	9,907.5	152.1	1.85	-1.60	-0.94	-2.9	
19,552.0	87.76	359.59	9,623.0	10,002.4	151.3	0.74	-0.74	0.09	-1.5	
Last MWD Surv	ey (MD=19552.0°)	ا المراجع المر المراجع المراجع المراج	1 1 1 1 1 1 1 1 1	25.	راد استان المحادد د السائلات المشافقات	ماري ماميدي			13
19,748.0	87.76	359.59	9,630.6	10,198.3	149.9	0.00	0.00	0.00	2.6	

Design Annot	tations	The second of th	est que a ser a margin and est que la ser a ser a ser	ann an	and the second s
	Measured	Vertical	Local Cool	rdinates	
	Depth	Depth	+N/-S	+E/-W	
	(usft)	(usft)	(usft)	(usft)	Comment
1	9,023.0	9,010.9	-210.6	271.2	KOP, MD:9023.0', TVD:9010.9',N/S:-210.6', E/W:271.2', INC:2.12
	9,253.6	9,229.5	-148.0	250.5	FTP Crossing, MD:9253.6', TVD:9229.5',N/S:-148.0', E/W:250.5', INC:29.22
	19,552.0	9,623.0	10,002.4	151.3	Last MWD Survey (MD=19552.0')
	19,748.0	9,630.6	10,198.3	149.9	Projection to Bit (MD=19748.0')

Checked By:	Approved By:	Date:

<u> </u>		
A/6/2020 9:30:18AM	Page 11	COMPAGE FORM 15 Puild D

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddex 11/18/2020

Signed Date

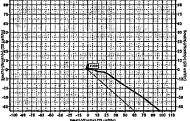


PROJECT DETAILS: Lea County, NM (NAD 83 NME) Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: New Mexico Eastern Zone System Datum: Mean Sca Level



Azimuths to Grid Norti True North: -0.42 Magnetic North; 6.23

Lea County, NM (NAD 83 NME) Magnetic Field trength: 47854.8n Dip Angle: 60.03 Date: 3/24/2020 Model: IGRF2015 #206H Neptune 10 State Com Plan #1 To convert a Magnetic Direction to a Grid Direction, Add 6.23*
To convert a Magnetic Direction to a True Direction, Add 6.64* East
To convert a True Direction to a Grid Direction, Subtract 0.42* WELL DETAILS: #206H 3506.0 KB = 25 @ 3631.0usft Easting Latitude 782505.00 32* 13* 31.978 N Longitude 103* 33* 12.380 W +N/-S 0.0 0.0 -5.9 -192.1 -198.0 -198.0 1593.2 1693.3 2514.4 2535.0 6586.2 6600.8 9070.7 9110.7 +E/-W 0.0 0.0 6.6 215.4 222.0 222.0 217.6 208.0 201.9 201.8 171.6 153.4 145.0 0.00 0.00 2.00 0.00 2.00 0.00 10.00 2.00 0.00 2.00 0.00 2.00 0.00 2.00 TFace 0.00 0.00 131.73 0.00 180.00 0.00 359.58 0.00 -180.00 0.00 0.00 0.00 0.00 0.00 0.00 VSect 0.0 0.0 -5.8 -189.1 -194.8 -194.8 -194.8 -195.0 1696.1 2517.7 6538.0 6602.6 9072.0 9111.9 10200.0 MD 0.0 1500.0 1724.8 5294.6 5519.4 9958.4 11158.4 11258.5 12070.3 16151.7 16166.3 18636.3 19764.8 Azi 0.00 0.00 131.73 131.73 0.00 359.58 359.58 359.58 359.58 359.58 359.58 359.58 359.58 TVD 0.0 1500.0 1724.6 5283.4 5508.0 9028.0 9600.6 9561.0 9551.1 9598.0 9598.1 9608.0 9608.4 0.00 0.00 4.50 4.50 0.00 0.00 91.89 91.89 89.89 89.48 89.48 89.77 89.77 TGT#2(Neptune 10 St Com #206H) TGT#3(Neptune 10 St Com #206H) TGT#4(Neptune 10 St Com #206H) PBHL (Neptune 10 St Com #206H) +N/-S -198.0 1593.2 2514.4 6586.2 -148.0 9070.7 10199.0 Northing 446456.00 448257.20 449178.40 453250.20 446516.00 455734.70 456863.00 (united 100 fardline



Na prome 10 gure Comerciona.

Projection to Bit (NOP1

Last MWO Survey (NDP19552.)7]

