(June 2015)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMNM62924

12/3/2020 - PM NMOCD

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	ement, Name and/or No
Type of Well     ☐ Gas Well ☐ Other				8. Well Name and No. MINIS 1 FED COM 3BS 5H	
Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING LLEGMail: jelrod@chisholmenergy.com				9. API Well No. 30-025-44848-00-X1	
3a. Address 801 CHERRY STREET SUIT FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728 Ext: 3728		10. Field and Pool or Exploratory Area WC025G08S213304D		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 1 T21S R32E 150FNL 1250FWL 32.521942 N Lat, 103.632301 W Lon				LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation ☐ Well Integri		■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	<ul><li>☐ Recomplete</li><li>☐ Temporarily Abandon</li><li>☐ Water Disposal</li><li>☑ Other Drilling Opera</li></ul>		☑ Other Drilling Operation
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon			
	☐ Convert to Injection	☐ Plug Back			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true von Required sumpletion in a	ertical depths of all perting bsequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 must be filed once
09/16/2020-NOTIFIED BLM-2	4 HOUR SPUD NOTICE				
09/18/2020-SPUD WELL					
09/19/2020-DRILL 17.5" SUR -NOTIFIED BLM OF 13.375"					
09/20/2020-RAN 36 JTS OF 7-CMNT 13.375" SURF CSG V	13.375", 54.5#, J-55 CSG V/247 BBLS (715 SXS) C	SET @ 1521'MD LASS C LEAD CMNT @ 1.94	YIELD FOL	LOWED BY 139 BE	BLS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #531232 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/23/2020 (20PP3772SE) SR. REGULATORY ANALYST Name(*Printed/Typed*) JENNIFER ELROD Title Signature (Electronic Submission) Date 09/23/2020

(585 SXS) CLASS C TAIL CMNT @ 1.4 YIELD W/129 BBLS (373 SXS) CMNT CIRCULATED TO SURFACE.

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

-NOTIFIED BLM ON TESTING BOP'S

JONATHON SHEPARD Title PETROELUM ENGINEER

Date 10/21/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Hobbs

# Additional data for EC transaction #531232 that would not fit on the form

# 32. Additional remarks, continued

9/20-9/21/2020-WOC 8 HOURS

09/21/2020-TEST BOP'S-CHOKE, RAM, FLOOR VALVES 250 LOW/5000 HIGH, 10 MIN EACH TEST; ALL GOOD TEST. -TEST ANNULAR 250 LOW/2500 HIGH, 10 MIN, GOOD TEST -TEST 13.375" SURF CSG TO 1500 PSI, 30 MIN, GOOD TEST

# Revisions to Operator-Submitted EC Data for Sundry Notice #531232

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM62924 NMNM62924

Agreement:

CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102 CHISHOLM ENERGY OPERATING LLC 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 Operator:

Ph: 817-953-3728 Ph: 817 953 6063

JENNIFER ELROD SR. REGULATORY ANALYST Admin Contact:

JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 E-Mail: jelrod@chisholmenergy.com

Cell: 940-452-6214 Ph: 817-953-3728 Ph: 817-953-3728 Ext: 3728

Tech Contact: JENNIFER ELROD JENNIFER ELROD

JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728 Ext: 3728 SR. REGULATORY ANALYST
E-Mail: jelrod@chisholmenergy.com
Cell: 940-452-6214
Ph: 817-953-3728

Location:

State: County: NM LEA NM LEA

WC025G08S213304D;BNSPRING WC025G08S213304D Field/Pool:

Well/Facility:

MINIS 1 FEDERAL COM 3BS 5H Sec 1 T21S R32E Mer NMP 135FNL 1220FWL MINIS 1 FED COM 3BS 5H Sec 1 T21S R32E 150FNL 1250FWL

32.521983 N Lat, 103.632953 W Lon 32.521942 N Lat, 103.632301 W Lon