Form 3160-5 (June 2015)	HOBBS OCD- RECEIVED 11/18/2 UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137					
SUBMIT IN TRIPLICATE - Other instructions on page 2					Expires: January 31, 2018 5. Lease Serial No.				
					NMNM62924 6. If Indian, Allottee or Tribe Name				
					7. If Unit or CA/Agreement, Name and/or No.				
		8. Well Name and No.							
1. Type of Well □ Gas Well □ Other					MINIS 1 FED COM 3BS 5H				
2. Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING LLECMail: jelrod@chisholmenergy.com					9. API Well No. 30-025-44848-00-X1				
			o. (include area code) 53-3728 Ext: 3728						
4. Location of Well (Footage, Sec., T		11. County or Parish, State							
Sec 1 T21S R32E 150FNL 1250FWL 32.521942 N Lat, 103.632301 W Lon					LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		TYPE OF ACTION							
□ Notice of Intent	□ Acidize	Dee	epen	Product	ion (Start/Resume)	□ Water Shut-O	Off		
∠ Subsequent Report	☐ Alter Casing	-	Iraulic Fracturing	□ Reclam		□ Well Integrit	У		
☐ Final Abandonment Notice	 Casing Repair Change Plans 	_	w Construction g and Abandon	Recomp Tempor	arily Abandon	Other Drilling Operation	ions		
	Convert to Injection		g Back	□ Water I	-				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
PRODUCTION CASING/RIG RELEASE SUNDRY									
10/07/2020 *DRILL 8.75" PROD HOLE TO 18876'TD									
10/08/2020 *NOTIFIED BLM @ 6:00 AM OF 5.5" PROD CSG RUN *NOTIFIED BLM @ 10:00 PM OF 5.5" PROD CSG CMNT RUN									
10/08-10/09/2020 *PAN 420 JTS OF 5.5", 20#, P-110 PPOD CSG SET @ 18852'MD					12/3/2020 - NMOCD				
*RAN 420 JTS OF 5.5", 20#, P-110 PROD CSG SET @ 18852'MD									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #534436 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/19/2020 (21PP0240SE)									
Name(Printed/Typed) JENNIFE	Title SR. REGULATORY ANALYST								
Signature (Electronic S	Date 10/19/2020								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 10/21/2020						
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2) ** BLM REVISED **									

Additional data for EC transaction #534436 that would not fit on the form

32. Additional remarks, continued

10/09/2020 *CMNT 5.5" PROD CSG W/454 BBLS (910 SXS) CLASS H LEAD CMNT @ 2.8 YIELD FOLLOWED BY 425 BBLS(1645 SXS) CLASS H TAIL CMNT @ 1.46 YIELD W/78 BBLS (156 SXS) CMNT CIRCULATED TO SURFACE

10/10/2020 *RIG RELEASED @ 10:00

Revisions to Operator-Submitted EC Data for Sundry Notice #534436

	Operator Submitted	BLM Revised (AFMS
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM62924	NMNM62924
Agreement:		
Operator:	CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-3728	CHISHOLM ENERGY OPE 801 CHERRY STREET SUI FORT WORTH, TX 76102 Ph: 817 953 6063
Admin Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALY E-Mail: jelrod@chisholmene Cell: 940-452-6214 Ph: 817-953-3728 Ext: 372
Tech Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALY E-Mail: jelrod@chisholmene Cell: 940-452-6214 Ph: 817-953-3728 Ext: 372
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC025G08S213304D;BNSPRING	WC025G08S213304D
Well/Facility:	MINIS 1 FEDERAL COM 3BS 5H Sec 1 T21S R32E Mer NMP 135FNL 1220FWL 32.521983 N Lat, 103.632953 W Lon	MINIS 1 FED COM 3BS 5H Sec 1 T21S R32E 150FNL 32.521942 N Lat, 103.6323

SS)

PERATING LLC UITE 1200 UNIT 20 2

LYST nergy.com 728

LYST nergy.com 728

H L 1250FWL 301 W Lon