RECVD 11/18/20 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-46901 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South St. Francis Dr. FEE  $\square$ STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM LG-0485 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **SOUTH RIDGE 8030 STATE** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 3H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 260297 BTA Oil Producers, LLC 3. Address of Operator 10. Pool name or Wildcat 104 S. Pecos. Midland, TX. 79701 OJO CHISO; BONE SPRING 4. Well Location E : Unit Letter 2 Township 23S **NMPM** County LEA Section Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON P AND A  $\Box$ PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: FRAC COMPLETION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD @ 19,352' REACHED: 4/18/2020. 10/12/2020 THRU 10/29/2020: PERFORATE AND FRAC BONESPRING: 10,600' - 19,296' WITH 384,102 TOTAL BBLS FLUID; 18,228,060 #'S 100 MESH SAND. 11/04/2020: COMPLETE DRILLOUT. 11/08/2020: 2-7/8" L-80 PRODUCTION TUBING @ 11,000' ASIX PACKER @ 11,000' 11/10/2020: START FLOWING BACK AND TESTING. PBTD= 19.338' 3/01/20 4/20/2020 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE\_\_\_\_\_\_TITLE\_\_\_Regulatory Analyst DATE 11/18/2020 Type or print name \_\_Katy Reddell\_\_\_\_\_\_ E-mail address: \_\_kreddell@btaoil.com\_ PHONE: \_432-682-3753\_ For State Use Only

\_\_\_\_\_TITLE\_LM ||

APPROVED BY: PM

Conditions of Approval (if any):

\_DATE 12/3/2020