

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MULVA FED COM 131H

2. Name of Operator

TAP ROCK OPERATING LLC

Contact: BILL RAMSEY
E-Mail: bramsey@taprk.com9. API Well No.
30-025-47342-00-X1

3a. Address

602 PARK POINT DRIVE SUITE 200
GOLDEN, CO 80401

3b. Phone No. (include area code)

Ph: 720-360-4028

10. Field and Pool or Exploratory Area
WC025G09S243532M-WOLFBONE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T24S R35E SWSW 483FSL 656FWL
32.182571 N Lat, 103.361801 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud Well at 3:15 on 10/10/2020.

10/10/2020: Drill 17.5 inch surface hole to 1040 ft.

10/10/2020: Run 13.375 inch J55 54.5 lb surface casing to 1024 ft. Pump 20 bbls gel spacer with plexifiber, 40 bbls gel with CTB-15, followed by 775 sks of 13.5 ppg lead cmt, 350 sks of 14.8 ppg tail cmt. Drop plug and displace with 153 bbls brine, 138 bbls of cmt returned back to surface. Test casing to 1500 PSI for 30 minutes, good test.

10/11/2020: Drill 12.25 inch first intermediate hole to 5337 ft.

10/13/2020: Run 9.625 inch 40 lb J-55 intermediate casing to 5297 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 1189 sks of 13.5 ppg lead cmt, 420 sks of 14.8 ppg tail cmt. Drop plug and displace with 398 bbls of freshwater. 115 bbls of cmt returned back to surface. Test casing to

12/3/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #534383 verified by the BLM Well Information System
For TAP ROCK OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/19/2020 (21PP0233SE)**

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 11/12/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #534383 that would not fit on the form

32. Additional remarks, continued

1500 PSI for 30 minutes, good test.

10/14/2020: Drill 8.75 inch second intermediate hole to 11451 ft.

10/17/2020: Run 7.625 inch 29.7 lb P-110 second intermediate casing to 11436 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 463 sks of 11.5 ppg lead cmt, 104 sks of 13.2 of ppg tail cmt. Drop plug and displace 523 bbls of cut brine. Est TOC at 4000 ft. Test casing to 2509 PSI for 30 minutes, good test.

Surface Casing Details: Casing ran: 10/10/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1024 ft, Cement 1125 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Casing ran: 10/13/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5297 ft, Cement 1609 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing ran: 10/17/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 4000 ft, Depth set 11436 ft, Cement 567 sacks, Yield 1.34, Class C, Pressure Held 2509 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #534383

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM138893	NMNM138893
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WOLFBONE	WC025G09S243532M-WOLFBONE
Well/Facility:	MULVA FED COM 131H Sec 27 T24S R35E SWSW 483FSL 656FWL 32.182569 N Lat, 103.361803 W Lon	MULVA FED COM 131H Sec 27 T24S R35E SWSW 483FSL 656FWL 32.182571 N Lat, 103.361801 W Lon