Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECVD 11/16/20

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee	or Tribe	Name
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SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth		Well Name and No. MULVA FED COM 211H							
Name of Operator TAP ROCK OPERATING LLC		9. API Well No. 30-025-47343-00-X1							
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	TE 200	. (include area code) 0-4028		10. Field and Pool or Exploratory Area WC025G09S243532M-WOLFBONE					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description			11. County or Parish, State					
Sec 27 T24S R35E SWSW 45 32.182503 N Lat, 103.361801				LEA COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	ACTION								
□ Nation of Intent	as of Intent		ion (Start/Resume)	☐ Water Shut-Off					
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		⊠ Other			
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	Pisposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/18/2020: Drill 12.25 inch first intermediate hole to 5343 ft. 10/19/2020: Run 9.625 inch 40 lb J55 first intermediate casing to 5323. Pump 20 bbls chem wash, 20 bbls visc water, followed by 1189 sks of 13.5 ppg lead cmt, 420 sks of 14.8 ppg tail cmt. Drop plug and displace with 400 bbls of freshwater. 105 bbls of cmt returned back to surface. Test casing to 1500 PSI for 30 minutes, good test. 10/20/2020: Drill 8.75 inch second intermediate hole to 11720 ft. 10/23/2020: Run 7.625 inch 29.7 lb P-110 intermediate casing to 11704 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 465 sks of 11.5 ppg lead cmt, 139 sks of 13.2 ppg tail cmt. Drop plug and displace with 535 bbls cut brine. Est TOC at 3750. Test casing to 2527 PSI for 30 minutes, good test.									
					12/3/2020	O - PM NMOCD			
14. I hereby certify that the foregoing is	Electronic Submission #	CK OPERATIN	G ĽLC, sent to th	e Hobbs	•				
Name(Printed/Typed) BILL RAM	Title REGULATORY ANALYST								
Cianatana (Flatanaia C	urkanianian)		D-t- 40/00/00	200					
Signature (Electronic S	THIS SPACE FO	OR FEDERA	Date 10/26/20		SE				
ACCEPT	FD	JONATHON SHEPARD Title PETROELUM ENGINEER Date 10/28/2020							
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the co	Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a		rson knowingly and	willfully to ma	ake to any department or a	agency of the United			

Additional data for EC transaction #535400 that would not fit on the form

32. Additional remarks, continued

First Intermediate Casing Details: Casing ran: 10/19/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5323 ft, Cement 1609 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing ran: 10/23/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 3750 ft, Depth set 11704 ft, Cement 604 sacks, Yield 1.35, Class C, Pressure Held 2527 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #535400

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM138893 Lease: NMNM138893

Agreement:

Operator:

TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

BILL RAMSEY REGULATORY ANALYST **BILL RAMSEY** Admin Contact:

REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: WOLFBONE WC025G09S243532M-WOLFBONE

Well/Facility:

MULVA FED COM 211H Sec 27 T24S R35E SWSW 458FSL 655FWL 32.182501 N Lat, 103.361803 W Lon MULVA FED COM 211H Sec 27 T24S R35E SWSW 458FSL 655FWL

32.182503 N Lat, 103.361801 W Lon