HOBBS OCD- RECEIVED 11/16/20							
	3160-5 2015)UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM138890		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. MULVA FED COM 133H		
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-47744-00-X1		
3a. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 804013b. Phone No. (inc. Ph: 720-360-40					10. Field and Pool or I WC025G09S24	Exploratory Area 3532M-WOLFBONE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 27 T24S R35E SWSE 62 32.182968 N Lat, 103.353493			LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	□ Alter Casing □ Hydraulic Fracturin		Reclamation	□ Reclamation □ Well Inte		
Subsequent Report				🗖 Recomp		⊠ Other Well Spud	
Final Abandonment Notice	 Change Plans Convert to Injection 		Plug and Abandon		arily Abandon		
 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Spud Well at 17:30 on 10/14/2 10/14/2020: Drill 17.5 inch suu 10/15/2020: Run 13.375 inch plexifiber, 40 bbls gel with CT tail ont. Drop plug and director 	ally or recomplete horizontally, gi rk will be performed or provide th l operations. If the operation resu bandonment Notices must be filed inal inspection. 2020. fface hole to 1040 ft. 54.5 lb J55 surface casing B-15, followed by 560 sks of	ive subsurface the Bond No. to lts in a multip l only after all to 1026 ft. F of 13.5 ppg	locations and measure n file with BLM/BIA le completion or reco requirements, includi Pump 20 bbls gel lead cmt, 610 sks	red and true ve . Required suf mpletion in a r ing reclamation spacer with s of 14.8 ppg	rtical depths of all pertin ssequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
tail cmt. Drop plug and displace with 157 bbls brine, 200 bbls of cmt returned back to surface. Test casing to 1500 PSI for 30 minutes, good test. 10/16/2020: Drill 12.25 inch first intermediate hole to 5343 ft. 10/18/2020: Run 9.625 40 lb J55 inch first intermediate casing to 5323 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 1189 sks of 13.5 ppg lead cmt, 420 sks of 14.8 ppg tail cmt. Drop plug and displace with 400 bbls of freshwater. 80 bbls of cmt returned to surface. Test casing to 12/3/2020 - PM NMOCD							
14. I hereby certify that the foregoing is	Electronic Submission #53	COPERATIN	G LLC, sent to th	e Hobbs	•		
Name(Printed/Typed) BILL RAMSEY			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 10/23/2020				
	THIS SPACE FOR	R FEDER	AL OR STATE (OFFICE U	SE		
Approved By_ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 11/12/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM R	EVISED ** BLM		** BLM REVISEI	D **	

Additional data for EC transaction #535228 that would not fit on the form

32. Additional remarks, continued

1500 PSI for 30 minutes, good test.

Surface Casing Details: Casing ran: 10/15/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1026 ft, Cement 1170 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Casing ran: 10/18/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5323 ft, Cement 1609 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #535228

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM138890	NMNM138890
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WOLFBONE	WC025G09S243532M-WOLFBONE
Well/Facility:	MULVA FED COM 133H Sec 27 T24S R35E SWSE 629FSL 2060FEL 32.182969 N Lat, 103.353496 W Lon	MULVA FED COM 133H Sec 27 T24S R35E SWSE 629FSL 2060FEL 32.182968 N Lat, 103.353493 W Lon