Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

RECVD 11/16/20

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires. 5	undury	31, 2010
					5. Lease Serial No. NMNM138890		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. MULVA FED COM 218H		
☐ Oil Well Gas Well ☐ Other							
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-47747-00-X1		
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	o. (include area code) 60-4028	10. Field and Pool or Exploratory Area WC025G09S243532M-WOLFBONE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 27 T24S R35E SESE 210FSL 741FEL 32.181816 N Lat, 103.349236 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, R	EPORT, OR OTI	HER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Production (Start/Resume)		□ <i>'</i>	Water Shut-Off
Notice of Intent	☐ Alter Casing	□ Нус	lraulic Fracturing	☐ Reclamation		□ <i>'</i>	Well Integrity
Subsequent Report	Subsequent Report		☐ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐		g and Abandon Tempor		rarily Abandon Well Spud		ll Spud
	☐ Convert to Injection ☐ Pl		Back				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Well Spud on 10/17/2020 at 2 10/17/2020: Drill 17.5 inch sur 10/18/2020: Run 13.375 inch splexifiber, 40 bbls gel with CTI tail cmt. Drop plug and displact Test casing to 1500 PSI for 30 10/19/2020: Drill 12.25 first int 10/21/2020: Run 9.625 inch 4 followed by 1155 sks of 12.5 p. Drop plug and displace with 33 10 10 10 10 10 10 10 10 10 10 10 10 10	rk will be performed or provide operations. If the operation rebandonment Notices must be fil inal inspection. 0:00. face hole to 1067 ft. 54.5 lb J55 surface casing B-15, followed by 460 sks be with 150 bbls brine, 100 minutes, good test. termediate hole to 5305 ft olb J55 casing to 5289 ft opg lead cmt, 1155 sks of	g to 1056 ft. I g of 13.5 ppg 0 bbls of cmt . Pump 20 bb 13.5 lead on	n file with BLM/BIA le completion or reco requirements, includi Pump 20 bbls gel lead cmt, 445 sks returned back to bls chem wash, 20 nt, 480 sks of 14.8	Required subsempletion in a neving reclamation, is spacer with a of 14.8 ppg surface. Obbls gel spa ppg tail cmt.	equent reports must be w interval, a Form 316 have been completed a	filed w 60-4 mu and the	vithin 30 days st be filed once operator has
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	535227 verifie	d by the BLM Well	I Information S	System		
Con		CK OPERATIN	G LLC, sent to th	e Hobbs			
Name(Printed/Typed) BILL RAM		ATORY ANAL					
Signature (Electronic S	Submission)		Date 10/23/20	120			
Signature (Electronic S	THIS SPACE FO	OR FEDER			<u> </u>		
	THIS SI AGE I		1		_	T	
Approved By ACCEPT	ED		JONATHO Title PETROEL	N SHEPARD UM ENGINEE	R		Date 11/12/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #535227 that would not fit on the form

32. Additional remarks, continued

casing to 1510 PSI for 30 minutes, good test.

Surface Casing Details: Casing ran: 10/18/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1043 ft, Cement 905 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Casing ran: 10/21/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5289 ft, Cement 2790 sacks, Yield 1.37, Class C, Pressure Held 1510 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #535227

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: **SPUD**

SR

SPUD SR

Lease: NMNM138890 NMNM138890

Agreement:

Operator:

TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028

Ph: 720-360-4028

Ph: 720-360-4028

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 7204603316

Admin Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: WOLFBONE WC025G09S243532M-WOLFBONE

Well/Facility:

MULVA FED COM 218H Sec 27 T24S R35E SESE 210FSL 741FEL 32.181815 N Lat, 103.349235 W Lon

MULVA FED COM 218H Sec 27 T24S R35E SESE 210FSL 741FEL 32.181816 N Lat, 103.349236 W Lon