


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Rec'd 1/27/2020 - NMOCD Form C-105 Revised April 3, 2017	
1. WELL API NO. 30-025-46345				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Duck Hunt 1 State Com	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 401H	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Centennial Resource Production, LLC				9. OGRID 372165	
10. Address of Operator 1001 17th Street, Suite 1800 Denver, CO 8020				11. Pool name or Wildcat Antelope Ridge; Bone Spring, North	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	1	23S	34E	
BH:	P	12	23S	34E	
13. Date Spudded 09/22/19	14. Date T.D. Reached 10/27/19	15. Date Rig Released 10/29/19		16. Date Completed (Ready to Produce) 12/13/19	
17. Elevations (DF and RKB, RT, GR, etc.) 3368					
18. Total Measured Depth of Well 17,575		19. Plug Back Measured Depth 17,522		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run Gamma Ray					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,491 - 17,513					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1856	17.5	1620	
9.625	40	5455	12.25	1000	
5.5	20		8.75		
5.5	20	17,562	8.5	2775	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
	2-7/8				
26. Perforation record (interval, size, and number) 10,491 - 17,513, .42, 1608 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,491 - 17,513 14,973.503 gals slick water. 17,771.185# 100 mesh sand.		
28. PRODUCTION					
Date First Production 12/13/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/29/19	Hours Tested 24	Choke Size 0.844	Prod'n For Test Period	Oil - Bbl 862	Gas - MCF 771
Water - Bbl 2741	Gas - Oil Ratio 894				
Flow Tubing Press.	Casing Pressure 278	Calculated 24-Hour Rate	Oil - Bbl 862	Gas - MCF 771	Water - Bbl 2741
Oil Gravity - API - (Corr.) 45.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments C-102, C-104, Survey Additional Points Required, Log submitted online					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sarah Ferreyros		Title Regulatory Lead	Date 1/27/20
E-mail Address Sarah.Ferreyros@cdevinc.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan Reef 4494	T. Kirtland	T. Penn. "B"
B. Salt 4067	T. Cherry Canyon 6113	T. Fruitland	T. Penn. "C"
T. Yates	T. Manzanita Lime 6539	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Brushy Canyon 7450	T. Cliff House	T. Leadville
T. Queen	T. Bone Spring Lime 8820	T. Menefee	T. Madison
T. Grayburg	T. Avalon Shale 8908	T. Point Lookout	T. Elbert
T. San Andres	T. First Bone Spring Sand 9845	T. Mancos	T. McCracken
T. Glorieta	T. Second Bone Spring Carb10,118	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Second Bone Spring Sand	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology