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	ew Mexico	Form C-103
Office District I Energy, Minerals an	d Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-26920
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVA		5. Indicate Type of Lease
District III 1220 South S	st. Francis Dr.	STATE FEE
District IV Santa Fe, I	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name AMOCO ANY STATE
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other INJE		8. Well Number 003
2. Name of Operator	CHON	9. OGRID Number
GRIZZLY OPERATING, LLC		258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057		Pool name or Wildcat BUCKEY, ABO
4. Well Location		
Unit Letter C: 550 feet from the N_ line and 1651	feet from the W_line	
Section 10 Township 18S Range 35E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3918 GR		
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL	_ CASING/OLIVILINI	
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the approp	oriate District office to sche	dule an inspection.
DATE 10/28/2020		
SIGNATURE		
TYPE OR PRINT NAMECARIE STOKERE-MAIL: _	carie@stokeroilfield.co	om PHONE: _432.664.7659
For State Use Only		
APPROVED BY: Xerry Forther TIT	LE Compliance Office	er A DATE 12/9/20
APPROVED BY: TITLE Compliance Officer A DATE 12/9/20 Conditions of Approval (if any):		



