District II - (575) 748-1283 311 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505 Santa Fe, NM 87505 Sundar Fe, NM 87505 Sund	District II – (575 811 S. First St., A District III – (50: 1000 Rio Brazos District IV – (50: 1220 S. St. France 87505	5) 748-1283	Energy, Min	te of New Mexico erals and Natural R		RECV'D 12/9/20 WELL API NO.	Form C-103 Revised July 18, 2013			
SILS, First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rb Brazos Rd., Aztec, NM 87410 District IV - (505) 476-5346 1220 South St. Francis Dr. District IV - (505) 476-5346 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 Sundre, NM 87505 State Oil & Gas Lease No. 317562 7. Lease Name or Unit Agreement Name FRAZIER 27 STATE COM FROPOSALS. 1. Type of Well: Oil Well	811 S. First St., A <u>District III</u> – (50: 1000 Rio Brazos <u>District IV</u> – (50: 1220 S. St. France 87505						8771			
1220 South St. Francis Dr. STATE S FEE	1000 Rio Brazos <u>District IV</u> – (50) 1220 S. St. Franc 87505	811 S. First St., Artesia, NM 88210 OIL CONS District III – (505) 334-6178 1220 S			South St. Francis Dr.					
Santa Fe, NM 8/305 State No.	<u>District IV</u> – (50: 1220 S. St. Franc 87505						· · · · · · · · · · · · · · · · · · ·			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well: W Gas Well Other 2. Name of Operator EOG RESOURCES 3. Address of Operator Sogn Champion Drive, Midland, Texas 79703 4. Well Location Unit Letter B : 1003 feet from the NORTH line and 2285 feet from the EAST line Section 27 Township 24S Range 33E NMPM LEA County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) GL 3515' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMINGLE CLOSED-LOOP SYSTEM NULTIPLE COMPL 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-27-2020 12-1/4* hole 1st Intermediate Hole @ 5,148* MD, 5,100* TVD Casing shoe @ 5,133* MD Ran 9-5/8", 40#, 4.755 LTC (9 - 3,865) Response of the completion of text of the completion of text of the completion of the completion of text of the completion	87505	5) 476-3460	Sar	nta Fe, NM 87505		6. State Oil & Gas	Lease No.			
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DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other 9. OGRID Number 7377 3. Address of Operator 9. OGRID Number 7377 3. Address of Operator 10. Pool name or Wildcat 96682 TRISTE DRAW, BONE SPRING EA 4. Well Location 10. Pool name or Wildcat 96682 TRISTE DRAW, BONE SPRING EA 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Elevation (Show whether DR, RKB, RT, GR, etc.) 14. Elevation (Show Whether DR, RKB, RT, GR, etc.) 15. Change Plug And Abandon 16. Cha	(DO NOT LICE 7	SUNDRY NO	ΓICES AND REPOR	TS ON WELLS		7. Lease Name or I	Unit Agreement Name			
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Production Hole @ 19,425' MD, 9,485' TVD	Ran 9-5/8", 4 Ran 9-5/8", 4 Lead Cemer Test casing	nt w/ 1,115 sx Class (to 1,500 psi for 30 m	in - OK. Circ 425 sx c			yid, The ppg/				
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Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 8,772' and 18,925') Cement w/ 390 sx Class L (3.75 yld, 10.5 ppg), trail w/ 2,285 sx Class H (1.23 yld, 14.5 ppg)	Ran 9-5/8", 4 Ran 9-5/8", 4 Lead Cemer Test casing 12-05-2020 Production Casing Sho	nt w/ 1,115 sx Class of to 1,500 psi for 30 m 8-1/2" hole Hole @ 19,425' MD, pe @ 19,410' MD, 9,4	9,485' TVD 485' TVD			уш, тт.о ррду				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Ran 9-5/8", 4 Ran 9-5/8", 4 Lead Cemer Test casing 12-05-2020 Production Casing Sho Ran 5-1/2", Cement w/ No casing t	nt w/ 1,115 sx Class of to 1,500 psi for 30 m 8-1/2" hole Hole @ 19,425' MD, oe @ 19,410' MD, 9,4, 20#, ECP-110, DW0, 390 sx Class L (3.75 test Did not circ ceme	9,485' TVD 485' TVD C (MJ @ 8,772' and 18 5 yld, 10.5 ppg), trail w	3,925') / 2,285 sx Class H (1. 4,118' by Calc waiting	on CBL	pg) 2020)/2020 -PM NMOCD			
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SIGNATURE C / TILLE SICILEGULATORI ADMINISTRATOR DATE 12/09/2020	Ran 9-5/8", 4 Ran 9-5/8", 4 Lead Cemer Test casing 12-05-2020 Production Casing Sho Ran 5-1/2", Cement w/ No casing t Spud Date:	nt w/ 1,115 sx Class of to 1,500 psi for 30 m 8-1/2" hole Hole @ 19,425' MD, pe @ 19,410' MD, 9,4, 20#, ECP-110, DW(390 sx Class L (3.75 test Did not circ cemes 11/22/2020	9,485' TVD 185' TVD C (MJ @ 8,772' and 18 1 yld, 10.5 ppg), trail went to surface, TOC @	3,925') / 2,285 sx Class H (1.: 4,118' by Calc waiting Rig Release Date:	g on CBL 12/5/2 my knowled	pg) 2020 12/10 ge and belief.				
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Type or print name E-mail address: emily follis@eogresources.com PHONE:	Ran 9-5/8", 4 Ran 9-5/8", 4 Lead Cemer Test casing 12-05-2020 Production Casing Sho Ran 5-1/2", Cement w/ No casing t Spud Date:	nt w/ 1,115 sx Class of to 1,500 psi for 30 m 8-1/2" hole Hole @ 19,425' MD, pe @ 19,410' MD, 9,4, 20#, ECP-110, DW0 390 sx Class L (3.75 test Did not circ cemes 11/22/2020 That the information of the company of th	9,485' TVD 185' TVD C (MJ @ 8,772' and 185' tyld, 10.5 ppg), trail went to surface, TOC @ In above is true and co	3,925') / 2,285 sx Class H (1.: 4,118' by Calc waiting Rig Release Date: omplete to the best of TITLESR REGU	g on CBL 12/5/2 my knowled	pg) 2020 12/10 ge and belief. MINISTRATOR DAT	TE12/09/2020			
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Type or print name E-mail address: emily_follis@eogresources.com PHONE:	Ran 9-5/8", 4 Ran 9-5/8", 4 Lead Cemer Test casing 12-05-2020 Production Casing Sho Ran 5-1/2", Cement w/ No casing t Spud Date: I hereby certify SIGNATURE Type or print in For State Use	nt w/ 1,115 sx Class of to 1,500 psi for 30 m 8-1/2" hole Hole @ 19,425' MD, oe @ 19,410' MD, 9,4, 20#, ECP-110, DWG 390 sx Class L (3.75 test Did not circ ceme 11/22/2020 y that the information which was a class of the companion of the co	9,485' TVD 185' TVD C (MJ @ 8,772' and 185' tyld, 10.5 ppg), trail went to surface, TOC @ In above is true and co	3,925') / 2,285 sx Class H (1 4,118' by Calc waiting Rig Release Date: omplete to the best of _ TITLESR REGU E-mail address: em	g on CBL 12/5/2 my knowled	pg) 2020 12/10 ge and belief. MINISTRATOR DAT gresources.com PHC	TE12/09/2020 ONE:			