

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

HOBBS OGD
JUL 22 2011
RECEIVED

1. WELL API NO.
30-025-40015
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Thistle Unit
6. Well Number.
20H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
Devon Energy Production Company, LP

9. OGRID
6137

10 Address of Operator
20 N Broadway, OKC, OK 73102

11 Pool name or Wildcat
Brinninstool; Delaware; Brushy Canyon **(96193)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	27	23S	33E		150'	North	150'	West	Lea
BH:	M	27	23S	33E		150' 5122	South N	170' 1286	West	Lea

13. Date Spudded 4/3/2011
14. Date T.D Reached 5/4/11
15. Date Rig Released 5/6/11
16. Date Completed (Ready to Produce) 7/17/11
17. Elevations (DF and RKB, RT, GR, etc.) 3,704'
18. Total Measured Depth of Well 13,800'
19. Plug Back Measured Depth 13,692'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gamma Ray/Neutron Density

22 Producing Interval(s), of this completion - Top, Bottom, Name
9,563'-13,648' Brinninstool; Delaware; Brushy Canyon

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1404'	17 1/2"	1300sx	
9 5/8"	40.0# P-110HC	5310'	12 1/4"	1750sx	
5 1/2"	17.0# P-110	13,760'	8 3/4"	2300 sx	
				525 sx (Pilot Hole)	

24 LINER RECORD **25 TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)
9563' - 13,648' 170 total holes 5 total stages

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9563-13,648' Spearhead w/7.5% HCL acid, 10# Linear gel, X-Linked gel w/100# mesh sand, 20/40 sand & tail w/20/40 super LC sand.

28. PRODUCTION

Date First Production 7/17/11
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) Production

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/17/11	24			174	119	1034	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30 Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature *Spence Laird* Printed Name Spence Laird Title Regulatory Analyst Date 7/19/11

E-mail Address Spence.laird@dv.com

KEL

AUG 23 2011

