

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

**HOBBS OGD CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

JUL 22 2011

RECEIVED

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-40015                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>Thistle Unit                                                |
| 8. Well Number<br>20H                                                                               |
| 9. OGRID Number<br>6137                                                                             |
| 10. Pool name or Wildcat<br>Delaware                                                                |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:  
 20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location  
 Unit Letter D : 150 feet from the North line and 150 feet from the West line  
 Section 27 Township 23S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3704' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|                                                |                                           |                                                             |                                          |
|------------------------------------------------|-------------------------------------------|-------------------------------------------------------------|------------------------------------------|
| <b>NOTICE OF INTENTION TO:</b>                 |                                           | <b>SUBSEQUENT REPORT OF:</b>                                |                                          |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                      | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                  |                                          |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |                                           |                                                             |                                          |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: <input type="checkbox"/>                             |                                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/16/11: MIRU PU. NU BOP & test. RIH w/bit and mill on tbg. TAG DV tool @ 6478'. Test csg to 2000#. Drill out & dress DV tool.  
 5/17/11: RUWL. Ran log, found good cement tops. RDWL. DV tool found @ 6480' by log. PBTD @ 13,668'.  
 5/19/11: RIH w/TCP guns on tbg. Perf @ 13,004-6' (8 holes), 13,219-21' (8 holes), 13,434-36' (8 holes) & 13,648-50 (10 holes).  
 5/20/11: ND BOP & NU Frac Stac. RDPU. Hooked up flow back manifold tank.  
 5/26/11: MIRU BJ frac, WL & H2O transfer crew, test line @ 9000#. Pump 1<sup>st</sup> stage w/Spearhead 2000 gal 7.5% acid & 17,808 gal, 10# linear gel & 21,233 gals X-linked gel containing 9,146# 100 mesh sand, 234,892# 20/40 sand & tail w/69,667# 20/40 super LC sand. RIH w/plug, set @ 12,897'. Perf stage 2 @ 12,788-90' (10 holes), 12,573-75' (8 holes), 12,358-60' (8 holes) & 12,143-45' (8 holes). Pump #2 frac w/Spearhead 2000 gal 7.5% HCL acid, 22,927 gal 10 # linear gel, 213,329 gals X-linked gel containing 8,562# 100 mesh sand, 232,566# 20/40 sand & tailed w/63,844# 20/40 super LC sand. RIH w/plug, set @ 12,037'. Perf stage 3 @ 11,928-30' (10 holes), 11,713-15' (8 holes), 11,498-500' (8 holes) & 11,283-85' (8 holes).  
 5/27/11: Pump #3 frac w/Spearhead 2000 gal 7.5% HCL acid & 22,608 gal 10# linear gel & 214,627 gal X-Link gel containing 8,738# 100 mesh sand, 231,300# 20/40 sand & tail w/59,640# 20/40 Super LC sand. RIH w/plug, set @ 11,177'. Perf Stage 4 @ 11,068-70' (10 holes), 10,853-55' (8 holes), 10,638-40' (8 holes) & 10,423-25' (8 holes). Pump #4 frac w/Spearhead 2000 gal 7.5% HCL acid & 21,256 gal linear gel, 213,150 gal x-linked gel containing 6,470# 100 mesh sand, 230,317# 20/40 & tailed w/66,823# 20/40 Super LC sand. RIH w/plug, set @ 10,317' Perf stage 5 @ 10,208-10' (10 holes), 9993-95' (8 holes), 9778-80' (8 holes) & 9563-65' (8 holes). Pumped #5 frac w/Spearhead 2906 gal 7.5% HCL acid & 19,210 gal linear gel, 199,948 gal X-Linked gel containing 9291# 100 mesh sand, 174,359# 20/40 sand & tail w/85,626# 20/40 super LC sand. RD BJ Frac. Began flowback.  
 6/1/11: MIRU PU & completion equipment. RD Frac stac & NU BOP. RIH bit on tbg.

Continued to page #2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 5/8/11

Type or print name : Spence Laird E-mail address: Spence.Laird@dmn.com PHONE: 405.228.8973

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 23 2011

Conditions of Approval (if any):

AUG 23 2011

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Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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| 9. OGRID Number<br>6137                                                                             |
| 10. Pool name or Wildcat<br>Delaware                                                                |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3704' GR                                      |

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PAGE 2 (Continued)

6/2/11: Drill out frac plugs. 1<sup>st</sup> @ 10,317', 2<sup>nd</sup> @ 11,177'. CHC & pulled bit above curce in csg @ 8480'.

6/3/11: Cont drilling out frac plugs. 3<sup>rd</sup> @ 12,037' & the 4<sup>th</sup> @ 12,897'. CHC & pull pull bit.

6/4/11: Wash out sand to PBD @ 13,692'.

6/6/11: NU Torris Hydril BOP on top of manual BOP. RU esp crew. RIH w/Bull plug, X-over collar, tbg, sub motor & pump. ND BOP's and installed tbg head. Bull plug set at 8749', bottom of motor @ 8424, pump intake @ 8379' and drain valve @ 8286'.

6/7/11: RDMO PU. TOP.