Submit One Copy To Appropriate District	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Reso		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-31114	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS		Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	00 D: D D1 1 1 ND 000110		STATE FEE	
District IV Salita Fe, Nivi 67505		6. State Oi	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-698		
SUNDRY NOTICES	S AND REPORTS ON WELLS		ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dolphin State	
PROPOSALS.)			8. Well Number 2	
1. Type of Well: Oil Well Gas Well Other		A CONTRACTOR OF THE PARTY OF TH	9. OGRID Number	
2 Name of Operator Mack Energy Corporation			013837	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 960 Artesia, NM 88211-0960			Wildcat San Andres	
4. Well Location				
Unit Letter J 1980 feet from the South line and 1980 feet from the East line				
Section 16 Township 16S Range 33E NMPM County Lea				
I	1. Elevation (Show whether <i>DR</i> , <i>RKB</i> , <i>R</i> 4229' GR	T, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB				
OTHER:				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location,				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE SIGNATURE	TITLE Production 0	Clerk	DATE <u>12/7/2020</u>	
TYPE OR PRINT NAME Jerry W. Sher For State Use Only	rrell E-MAIL: jerrys@	mec.com	PHONE: <u>575-748-1288</u>	
APPROVED BY: Xerry 3 Conditions of Approval (if any):	orther TITLE Compliance	e Officer A	DATE 12/29/20	