State Of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Sarah Cottrell Propst

Cabinet Secretary

Todd E. Leahy, JD, PhD

Deputy Cabinet Secretary

Adrienne Sandoval Division Director



"Response Required - Deadline Enclosed"

Field Inspection Program "Preserving the Integrity of Our Environment"

09-Nov-20

MULLOY OPERATING, INC.

415 W Wall Suite 200

Midland, TX 79701

LETTER OF VIOLATION - Field Inspection

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

[30-025-20668] SHIPP #002

OGRID: 225942

G-33-16S-37E 2055 FNL 1980 FEL

Inspection Date Type Inspection Inspector **Corrective Action Due By** Inspection No. 10/19/2020 iEZB2029332051 Routine Inspection 2/12/2021 [EZB] Eugene Bolton

Violations:

Rule Violation

Detection of Deficient 19.15.16.12 Blowout Prevention Mechanical Integrity

Comment:

Visual evidence of blowout.

Inaccurate 19.15.16.8 Sign on Wells

Information

Comment:

Current sign shows API 30-025-20667, which is an adjacent 1964 plugged well. Sign appears to have been changed from Shipp #1 to Shipp #2. Active well is API 30-025-20668, Shipp #2, per ARCGIS map. Needs a simple change of 20667 to 20668.

19.15.29 Releases Unauthorized Release

Comment:

Excess contamination at wellsite covered with caliche and dirt. Distant TB separator has moderate staining, needs cleanup.

Substandard 19.15.10.8 Safety Procedures for Drilling and Production Equipment and/or Needs Repair

Comment:

INCOMING NAT GAS LINE BENT WITH CRACKING, FOUND AT SITE API # 30-025-20251.

Substandard 19.15.16.18 Well and Lease Equipment

Comment:

Blowout and release possibly separate malfunctions. TB berm has no fence.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

Oil Conservation Division * 1625 N. French Drive * Hobbs, NM 88240 Phone: 575-393-6161 * Fax: 575-393-0720 * www.emnrd.state.nm.us