

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 09/01/2020 - NMOCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46284
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chorizo 12 State Com
8. Well Number 603H
9. OGRID Number 372165
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Centennial Resource Production, LLC	
3. Address of Operator 1001 17th Street, suite 1800, Denver, CO 80202	
4. Well Location Unit Letter K : 1478 feet from the South line and 1742 feet from the West line Section 36 Township 21S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/9/19 RIG UP CEMENTERS & TEST LINES TO 3,000 PSI. PUMP 35 BBLS FW SPACER, FOLLOWED BY 400 SKS CEMENT. DISPLACE WITH 70 BBLS FW. BOTTOM OF CEMENT PLUG AT 4,960', CALCULATED TOP OF CEMENT PLUG 4,310'. PULL DRILL PIPE OUT OF PLUG AND TOO H T/4, 142'. PUMP 78 BBLS FRESHWATER THROUGH DRILL. TOO H from 4,142 to 1886, inside casing shoe, while WOC. Wait on cmt. TIH F surface to 4.696'. Tagged cmt @ 4,696. P/U and tagged cmt to verify. TOO H f/4,696 to surface to pick up open hole packer.

12/11/19 TIH w/ 11" TAM Open hole packer and running tool. Set packer @ 4,000' @ 2200 PSI in increments. Release running tool from packer.
(Please see attachment)

Spud Date:

11/12/19

Rig Release Date:

12/11/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. Schlichting TITLE Sr. Regulatory Analyst DATE 8/19/20

Type or print name Kanicia Schlichting E-mail address: kanicia.schlichting@cdevinc.com PHONE: 720-499-1537

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/9/21

Conditions of Approval (if any)

12/11/19 Rig up cementers. Pump 35 bbls FW spacer, followed by 200sks 14.8 PPG cement. Displace with 56bbls FW. Bottom of cement plug at 3,991'. Calculated Top of cement plug at 3,662'. Pull drill pipe out of plug and TOOH to 3,218'. Drop pipe wiper in drill string. State pumps up to 8 BPM and circ calculates surface to volume, no cement to surface. TOOH from 3,218' to surface. Monitor and fill hole on the trip tank. Pull wear bushing. TIH open ended w 5" DP from surface to 3,784'. Tagged top of cement plug @ 3,784'. Pulled 2 stands to 3,576'. Pumped and circulated 20 bbls 8.5# active mud, string clear. M/U and P/U 2' x 12" OD Alpha model "B-1" wireline bridge plug. RIH w/ bridge plug to 1,652', top of plug to be set @ 1650'. Correlate CCL Log and set cast iron bridge plug inside 13-3/8" surface casing at 1,650'. Rig down wireline. Rig up cementing tools. Rig up cementers. Pump 37 bbls FW spacer, followed by 100sks 14.8 PPG cement. Displace w/ 24 bbls FW. Bottom of cement plug at 1,650'. Calculated top of cement plug to 1,495'. Pull drill pipe out of plug and TOOH to 310'. Rig up cementers. Pump 20 bbls FW Spacer, followed by 232sks 14.8 PPG cement. Wash out cement lines at 2". Bottom of cement plug at 310', calculated top of cement plug 0'. 7 bbls cement to surface. Pull drill pip out of plug and TOOH to surface. Rig down cementers and flush surface lines. Nipple down BOP, Flowline, turn buckles, and hoses. Install and torque TA Cap. Release rig.





