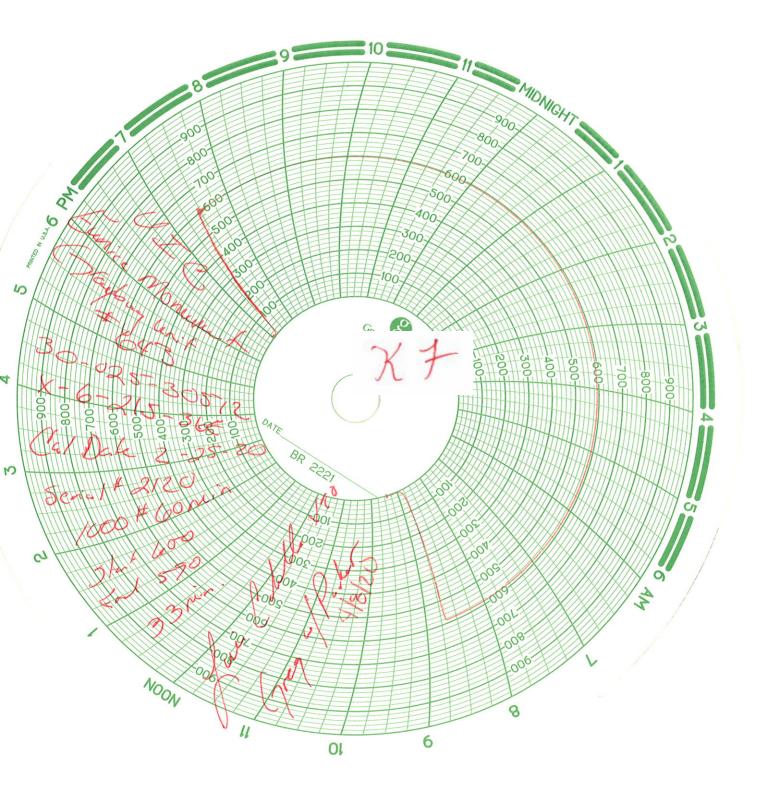
0.00	State of New Mexico	d 09/16/2020 - NMOCD Form C-103			
Office District I – (575) 393-6161 Energ	y, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240	,, :::::::::::::::::::::::::::::::::::	WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	5 Indicate Temp of Lance			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR F	L OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
PROPOSALS.)	, , , , , , , , , , , , , , , , , , ,	8. Well Number			
 Type of Well: Oil Well Gas Well [Name of Operator 	Other Injector	9. OGRID Number			
2. Name of Operator		9. OGRID Nulliber			
3. Address of Operator		10. Pool name or Wildcat			
4. Well Location					
Unit Letter:f	eet from the line and	feet from theline			
	Township 21S Range 36E	NMPM County Lea			
11. Elevat	ion (Show whether DR, RKB, RT, GR, etc.	2.)			
12 Check Appropriate	e Box to Indicate Nature of Notice	Report or Other Data			
12. Спеск прргориам	box to indicate Nature of Notice	, Report of Other Data			
NOTICE OF INTENTION		BSEQUENT REPORT OF:			
	D ABANDON REMEDIAL WOI	_			
TEMPORARILY ABANDON ☐ CHANGE PULL OR ALTER CASING ☐ MULTIPLE		RILLING OPNS. P AND A			
DOWNHOLE COMMINGLE	CACING/OLIVIE	(1 tob			
CLOSED-LOOP SYSTEM	_				
OTHER:	OTHER: MIT/BI				
	ons. (Clearly state all pertinent details, al	nd give pertinent dates, including estimated date			
		ompletions: Attach wellbore diagram of			
	ULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of			
of starting any proposed work). SEE RU		ompletions: Attach wellbore diagram of			
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Property Name			***************************************		BRADEN	HEAD TES					3. API Number 30-025-305	er
Value Valu	Operator Name XTO Energy, Inc Property Name Eunice Monument South Unit						Well No.					
Versign					7. 0.	C. T						
Very	III Lot	Section	Township	Range			2.1 ine	Feet From		F/W Line	County	
YES		The state of the s										
Column					•	Well Status						
Colored Colo			O Y		NO INJ		SWD	OIL	PRODUCE		4.	B-20
Pressure	e vertied whelp											
Flow Characteristics Puff Y/N/ Y/N Y/N Y/N WTR Steady Flow Y/N Y/N Y/N Y/N GAS Surges Y/N Y/N Y/N Y/N Type of Fluid Down to nothing Y/N Y/N Y/N Y/N Allerstood if applies. Water Y/N Y/N Y/N Y/N Y/N Y/N Allerstood if applies.	N		(A	Surface	(B) Intern	1(1)	(C) Inte	erm(2)		(D) Prod (Csng	
Puff Y / N Y / N Y / N Y / N CO2 WTR WTR WTR GAS Type of Fluid Injected for Waterflood if applies Water Y / N				N/A	1 N/A			0		710		
Steady Flow Y / N		teristics		1	-	/						COL
Steady Flow Y / N		N 8000		Y / N/' Y /			/					
Surges Y/N Y/N Y/N Y/N Type of Fluid Down to nothing Y/N Y/N Y/N Waterflood if Gas or Oil Y/N Y/N Y/N Y/N Y/N Water Y/N Y/N Y/N Y/N Waterflood if applies.												
Gas or Oil Y/N Y/N Y/N Y/N Waterflood if applies. Water Y/N Y/N Y/N Y/N												Type of Fluid
Water Y/N Y/N Y/N	•											
											applies.	
Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.	water			- 17 N	V 1 /	N		Y / N		Y	700	
Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.												
	Remarks – Plea	ase state for	each stri	ng (A,B,C,D,E) perti	inent information	regarding bleed	down or	continuo	us build up i	f applies.		

Signature:	OIL CONSERVATION DIVISION
Printed name: Luis Cabello	Entered into RBDMS
	Re-test X 7
Witness:	