

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **LC029489A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **NMNM184603X**

8. Lease Name and Well No. **Central Corbin Queen Unit #406**

9. AFI Well No. **30-025-~~28800~~ 368680051**

10. Field and Pool, or Exploratory **Corbin Queen Central**

11. Sec., T., R., M., or Block and Survey or Area **Sec. 9, T18S, R33E**

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **10/18/2004** 15. Date T.D. Reached **10/28/2004** 16. Date Completed **12/02/2004**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **3968 GR**

18. Total Depth: MD **4395** TVD **MD** 19. Plug Back T.D.: MD **MD** TVD **MD** 20. Depth Bridge Plug Set: MD **MD** TVD **MD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	14	23	0	40	40			Surface	0
12 1/4	8.5 J55	23	0	411	411	300	594	Surface	0
7 7/8	5.5 J55	15.5	0	4375	4375	1255	2714	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4343							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) Queen	4212	4224	4212-4232	2	48
B) Queen	4230	4232			
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4212-4232	Acidize w/3000 gal 15% HCL NFE & 84 Ball Sealers Fracd w/6000 gals Spectra Frac G2500: 8000 gals Brown Sand, 16/30 mesh, 32340# Flexsand Msc Flush w/4092 gals 25# Linear Gel

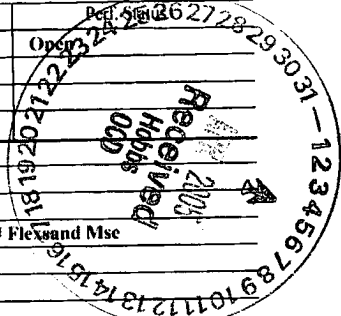
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/02/2004	12/26/2004	24	→	4	0	430	39.4		Electric Pumping Unit
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→	4	0	430	N/A		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD
 (ORIG. SGD.) DAVID R. GLASS
 MAR 31 2005
 DAVID R. GLASS
 RECEIVED

Kz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates Seven Rivers Queen	3050 3482 4200		Gas Oil Oil		

32. Additional remarks (include plugging procedure):

This completion was previously filed through the BLM WIS system on 1/18/05. All items in 33 below have previously been mailed to Roswell, NM BLM Office, attention David Glass.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Linda Johnston

Title Agent

Signature *Linda Johnston*

Date 03/31/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.