

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OGD
OCD-HOBBS
OCT 26 2011
RECEIVED

5. Lease Serial No
NM-112275

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MANZANO, LLC

3a Address
P O BOX 2017, ROSWELL, NM 88202-2107

3b Phone No (include area code)
575-623-1996

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURF- 200FSL & 795 FWL SEC 14-T20S-R32E

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
QUEENIE 15 FED 1H

9 API Well No.
30-025-40230

10 Field and Pool or Exploratory Area
SALT LAKE DELAWARE

11. Country or Parish, State
LEA, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Original APD states that the 7" casing will be run to t.d. at 4750'tvd/5695'md and cemented in one stage with 525 sacks of BJ lite cement (plus additives, 2 13 cu.ft/sk) and 300 sacks of Class C neat (1.32 cu.ft. per sk) and cement will be circulated to surface using 100% excess.

3375 actual 24 OCT 2011
As a contingency if lost circulation is encountered or hole conditions dictate, an Option be approved to cement the 7" casing in 2 stages with a DV tool set at approximately 3000'. The first stage will be cemented with 200 sacks of (35:65) Poz (Fly Ash):Class C Cement + 4% bwoc Bentonite + 5% bwoc MPA-5 + 1% bwoc +Sodium Metasilicate + 5% bwoc Sodium Chloride + 0.125% bwoc Cello Flake + 0.005 lbs/sack StaticFree + 1 gals/100 sack FP-6L and 100 sacks Class C Cement + 1% bwoc Calcium Chloride + 0.005% bwoc Static Free. 50% excess used on first stage in open hole After cementing first stage, open DV tool and circulate 4 hours and then cement second stage with 275 sacks (35:65) Poz (Fly Ash):Class C Cement + 4% bwoc Bentonite + 5% bwoc MPA-5 and 100 sacks of Class C cement with 1% calcium chloride. Cement volume calculated using 25% excess in cased hole between 7" and 9 5/8" casing.

A decision will be made during drilling and before casing is run to determine which cementing option will be used.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Paul Ragsdale

Title Engineer

Signature *Paul Ragsdale*

Date 10/06/2011

ACCEPTED FOR RECORD
OCT 24 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

PETROLEUM ENGINEER

Title _____

Office _____

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

OCT 26 2011