State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

Oil Conservation Division

Submit one copy to appropriate District Office

District III 1000 Rio Brazos Rd , Aztec, NM 87410

1220 South St. Francis DrEC 0 2 2011

☐ AMENDED REPORT

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

220 S. St. Francis Dr., Sar	nta Fe, NM 87505 Santa Fe, NM 87505	
1.	REQUEST FOR ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT
<sup>1</sup> Operator name and A	Address	<sup>2</sup> OGRID Number
Celero Energy II, L	P	247128
400 W. Illinois, Ste.	1601	<sup>3</sup> Reason for Filing Code/ Effective Date
Midland, TX 79701		NW 10/10/11
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code
30 - 005-29183	Caprock; Queen	8559
<sup>7</sup> Property Code	<sup>8</sup> Property Name	9 Well Number
303735	Rock Queen Unit	314

II. 10 Surface Location

303735

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
F	26	13S	31E		2145	N Line	1980	W	Chaves
11 D	11 D-44 11-1-1-1								

<sup>11</sup> Bottom Hole Location

Rock Queen Unit

UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West	line	County
no.											
<sup>12</sup> L se Code S		ing Method Code		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	2-129 Effective	Date 1	7 C-12	29 Expiration Date

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W

IV. Well Completion Data

<sup>21</sup> Spud Date	· I		<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
09/08/2011			3125'		3048-3062'		
<sup>27</sup> Hole Size <sup>28</sup> Casi		28 Casing	1 & Tubing Size 29 De		et '	30 Sacks Cement	
11"		8 5/8''		376'	270		
7 7/8"		5 1/2"		3115'	. 800		
		2 3/8"		3029'			
	:						

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method		
					This is a wtr/CO2 inj well		
been complied with complete to the best Signature:	at the rules of the Oil Cons and that the information giv of my knowledge and belie	en above is true and	Approved by:				
Title: Regular	tory Analyst		Approval Date:	DEC 0 6 20	11		
E-mail Address Ihunt@	celeroenergy.com						
Date: , 11/30/2011	Phone: (432)6	86-1883					