Submit To Appropri	iate Distri	ct Offic	φ	-			CALL CAL		<i>A</i> :			T				Eo	rm C-105	
Submit To Appropriate District Office Two Copies District I State of New Mexico Energy, Minerals and Natural Res								ces	July 1					July 17, 2008				
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD 1. WELL API NO.									0-005-29185									
1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division																		
1000 Rio Brazos Rd., Aziec, NM 87410 DEL V 2 ZV 11220 South St. Francis Dr. District IV											STATE FEE FED/INDIAN							
1220 S St. Francis)DrDC	=00		ETION RE				ı <u>C</u>	3. State Oil & Gas Lease No.						
4. Reason for fili		LEI	ION C		<u>ڄڻڻ</u>	MAILE	E HON KE	-0	K I AN	ID LO	<u> </u>	5. Lease Nam				414/04/04	TO THE REAL PROPERTY.	
4. Reason for filing: \[\textbf{\text{COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)} \]											Rock Queen Unit 6. Well Number:							
C-144 CLOS #33; attach this a											32 and/or	316						
7. Type of Comp	letion:						□PLUGBACk				SERVOII	r □other						
8 Name of Opera	ator		Energy									9. OGRID	247128					
10 Address of O		,1010	Lileigy	/ II, LI							<u> </u>	11. Pool name or Wildcat						
·									Caprock;	aprock; Queen								
12.Location	Unit Ltr		Section		Township		Range Lo		l .		from the	N/S Line		Feet from the		Line	County	
Surface:	J	;	26		13S		31E	<u> </u>		208	0	S	1830		E		Chaves	
BH: 13. Date Spudded	1 14 5	hoto T	D. Reach	ad I	15 0	Nata Dia	Dalassad	<u> </u>	Т-	C Data	Ol-4-	d (D d - t - D		1 12	Classe	: (DE	and DVD	
10/09/2011		15/20		ea	15. Date Rig Released 10/15/2011				11/04/2011			d (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 4405' GR			
18. Total Measur 3115'	ed Depth	of We	ell		19. P	lug Bac	k Measured Dep	oth		0. Was Yes	Direction	al Survey Made?	,	21. Typ GR/C			her Logs Run	
22. Producing Int 3039-3054'	erval(s),	of this	completi	on - Toj	p, Bot	tom, Na	me						···					
23.								OR				gs set in w						
CASING SI: 8 5/8"	ZE	24#	WEIGHT	LB./FT.		377'	DEPTH SET	HOLE SIZE			CEMENTING RECORD 83				AMOUNT PULLED 33 sx			
5 1/2"		15.5				3115	1	7 7/8"				470 sx			7 sx			
0 112		10.0	511			3113			7 770			470 58			5.			
						T 13 (T	ED DECORD											
24. SIZE	TOP			BOTT	LINER RECORD BOTTOM SACKS CEMENT			ENT	SCREEN S			ZE TUBING RE						
												3/8"	30			3006'		
26 Day Counties			1	1					ļ	alb. al								
26. Perforation 3039-3054' (2	Pecora (1 PSPF)	nterva	i, size, an	d numb	er)			27. ACID, SHOT, F DEPTH INTERVAL				RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
,										-3054'	1500 gals 7.5% NEFE acid							
28.								DD	ODU	TIO	N							
Date First Produc	tion		Pro	oduction	n Meth	od (Flo	wing, gas lift, pi					Well Status	(Proa	. or Shut-	ın)			
												Water injection						
Date of Test	Hours	Hours Tested		Choke Size					Oil - Bbl (Ga	ıs - MCF	Water - Bbl.			Gas - C	Il Ratio	
							Test Period											
_			culated 24- Oil - Bbl. ir Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		r.)					
29. Disposition of This is a C					l, etc.)	ŀ					,1		30. T	est Witne	ssed By			
31. List Attachme			<u> </u>		144E	Z, C1	04, log											
32. If a temporary	pit was	used a	t the well,	, attach	a plat	with the	location of the	temp	orary pit.						-			
33. If an on-site b	urial was	used a	at the wel	l, report	t the e	xact loc	ation of the on-s	ite bi	urial:					-				
· , , , ,	ċ		<u> </u>				Latitude	<i>c</i>				Longitude				NA	D 1927 1983	
I hereby certif	•		,	on sho	wn o	Į.	rinted			e and c	-	_	-		lge and			
Signature			-	1.7		ì	Name Lisa F	Hun	t	r	Title	Regulatory <i>i</i> -	Analy	'st		Date	11/30/2011	
E-mail Addres	s lhunt	@cel	leroener	gy.co	m					K.	Time of the second	· 						
										,						-DEC	0^7^2011	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2	292' T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2	402' T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3	040' T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	·					

			SANDS O	
No. 1, from	to	No. 3, from	to	
	to			
	IMPORTANT \	WATER SANDS		
Include data on rate of water	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
	to			
	to			
•	ITHOLOGY RECORD			

From	То	I hickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								·
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