

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

**HOBBS OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**FEB 13 2012**

WELL API NO. 30-025-39871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. n/a
7. Lease Name or Unit Agreement Name Taylor D
8. Well Number 6
9. OGRID Number 229137
10. Pool name or Wildcat Maljamar; Yeso, West 44500

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**COG Operating LLC**

3. Address of Operator  
550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location  
 Unit Letter E : 2470 feet from the North line and 990 feet from the West line  
 Section 10 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4137' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/11 Test casing to 3500 psi for 30 mins. Ok.  
 12/22/11 Perf Lower Blinebry @ 6600 - 6800 w/ 1SPF, 26 holes.  
 12/27/11 Acidize w/ 2500 gals 15% HCL acid. Frac w/165,275 gals gel, 146,175# 16/30 White Sand, 30,745# 16/30 SiberProp. CBP @ 6560.  
 Perf Middle Blinebry @ 6330 - 6530 w/1 SPF, 26 holes. Acidize w/2500 gals 15% HCL acid. Frac w/ 124,207 gals gel, 141,669# 16/30 White Sand, 28,800# 16/30 SiberProp. CBP @ 6290.  
 Perf Upper Blinebry @ 6060 - 6260 w/ 1 SPF, 26 holes. Acidize w/1500 gals 15% HCL acid. Frac w/ 225,196 gals gel, 221,269# 16/30 White sand, 30,534# 16/30 SiberProp. CBP @ 5930  
 Perf Paddock @ 5610 - 5885 w/ 1 SPF, 26 holes. Acidize w/1500 gals 15% HCL acid. Frac w/ 110,871 gals gel, 118,089# 16/30 White sand, 12,467# 16/30 SiberProp.  
 1/04/12 Drill out plugs. Clean out to PBSD 6962.  
 1/05/12 RIH w/202 jts 2-7/8" J55 6.5# tbg, EOT @ 6763.  
 1/06/12 RIH w/ 2-1/2" x 2" x 24' pump. Hang on well.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 2/8/12  
 Type or print name Netha Aaron E-mail address: oaaron@concho.com PHONE: 432-818-2319

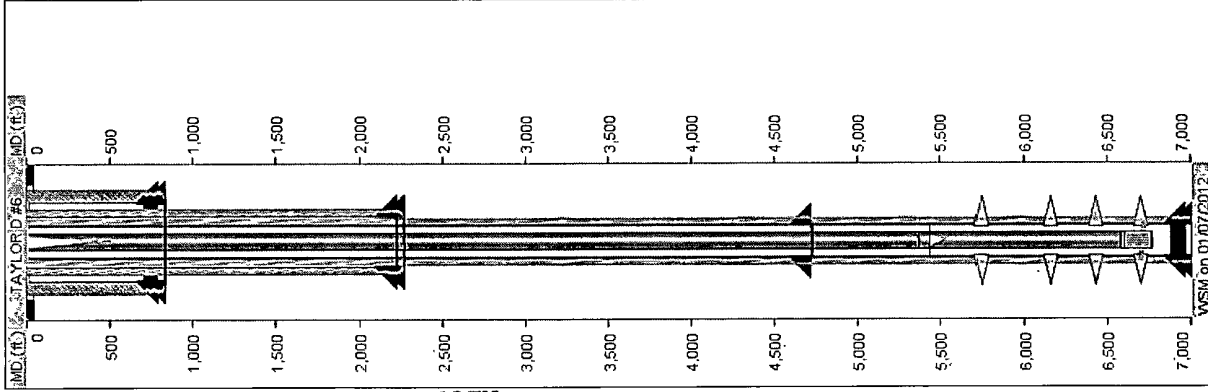
**For State Use Only**  
 APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 15 2012  
 Conditions of Approval (if any):

Well ID: 30-025-39871

Well Name: TAYLOR D #6

Event#: 2.00

Report Dates: 01/07/2012



**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
CONDUCTOR	CASING	1	0.00	40.00	40.00	20.00	19.12	94.0	H-40	STC
SURFACE	GUIDE SHOE		833.80	835.00	1.20	14.38			H40	STC
SURFACE	CASING	1	789.70	833.80	44.10	13.38	12.71	48.0	H40	STC
SURFACE	FLOAT COLLAR		789.70	789.70	0.00	14.38			H40	STC
SURFACE	CASING	18	15.10	789.70	794.59	13.38	12.71	48.0	H40	STC
PRODUCTION	FLOAT SHOE		7006.73	7008.21	1.48	5.88				LTC
PRODUCTION	CASING	1	6966.10	7006.73	40.63	5.50	4.89	17.0	L80	LTC
PRODUCTION	FLOAT COLLAR		6964.80	6966.10	1.30	5.88				LTC
PRODUCTION	CASING	53	4734.56	6964.80	2230.24	5.50	4.89	17.0	L80	LTC
PRODUCTION	MARKER JOINT	1	4720.06	4734.56	14.50	5.50	4.89	17.0	L80	LTC
PRODUCTION	CASING	112	12.70	4720.06	4707.36	5.50	4.89	17.0	L80	LTC
PRODUCTION	LANDING JOINT		12.70	12.70	17.45	5.50	4.89	17.0	L80	LTC
TUBING	BULL PLUG		6762.53	6763.28	0.75	2.88				
TUBING	MUD ANCHOR	1	6600.08	6762.53	162.45	2.88	2.50	6.7	J55	
TUBING	DESANDER		6580.78	6600.08	19.30	2.88				
TUBING	SEAT NIPPLE		6579.68	6580.78	1.10	2.88				
TUBING	TUBING	1	5442.53	6579.68	1137.15	2.88	2.50	6.7	J55	
TUBING	TUBING ANCHOR		5439.83	5442.53	2.70	5.50				
TUBING	TUBING	1	5374.85	5439.83	64.98	2.88	2.50	6.7	J55	
TUBING	MARKER JOINT	1	5372.85	5374.85	2.00	2.88	2.50	6.7	J55	
TUBING	TUBING	1	12.00	5372.85	5360.85	2.88	2.50	6.7	J55	
TUBING	KELLY BUSHING		0.00	12.00	12.00					
INTERMEDIATE	GUIDE SHOE		2266.80	2268.00	1.20	9.63				LTC
INTERMEDIATE	CASING	1	2223.35	2266.80	43.45	8.63	7.92	38.0	J55	LTC
INTERMEDIATE	FLOAT COLLAR		2221.95	2223.35	1.40	9.63				LTC
INTERMEDIATE	CASING	51	-5.91	2221.95	2227.86	8.63	7.92	38.0	J55	LTC

**CEMENTING**

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
CONDUCTOR	1				
SURFACE	1	0.0	0.0	453.0	
PRODUCTION	1	0.0	0.0	3868.0	
INTERMEDIATE	1	0.0	0.0	1214.0	

**BHA STRING**

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE

**PERFORATION**

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED

HOBBS OCD  
FEB 13 2012

Well ID: 30-025-39871

Well Name: TAYLOR D #6

Event#: 2.00

Report Dates: 01/07/2012

**PERFORATION**

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	12/23/2011	LOWER BLINBRY	6600.00	6800.00			N
2	12/28/2011	MIDDLE BLINBRY	6330.00	6530.00	0.21	12.00	N
3	12/28/2011	UPPER BLINBRY	6060.00	6260.00	0.21	12.00	N
4	12/28/2011	PADDOCK	5610.00	5885.00	0.21	12.00	N

HOBBS OCD

FEB 13 2012

RECEIVED