

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OGD
 FEB 23 2012
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		WELL API NO. 30-025-32960 ✓
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc. ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
3. Address of Operator 401 W. Texas Ave., Suite 1003; Midland, TX 79701		6. State Oil & Gas Lease No. 310008
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>2193</u> feet from the <u>East</u> line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name State "J" Gas Com ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3587' GR		8. Well Number 8 ✓ 9. OGRID Number 003044 ✓ 10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen Gas ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Return to Production <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Drill out CIBP @ 3310' & clean out to PBTD
2. RIH w/ pump on rods
3. Make all tie ins & hook up electricity
4. Recover load & potential

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 02/21/2012

Type or print name Cindy K. Campbell E-mail address: ccampbell.bogi@att.net PHONE: 432-684-4033

For State Use Only

APPROVED BY: [Signature] TITLE State Manager DATE 2-27-2012
 Conditions of Approval (if any):

FEB 27 2012

Burgundy Oil & Gas of New Mexico, Inc.

State "J" Gas Com No. 8

Unit Letter O, Sec. 2, T-20-S, R-36-E

Lea Co., New Mexico

API #: 30-025-32960

Equipment & Design:

Burgundy Oil & Gas of New Mexico, Inc. will use a closed loop system in the process of returning this well to production. The following equipment will be on location:

(1) 160 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Sundance Disposal, permit number NM-01-0003. Secondary site will be CRI, permit NM-01-0006.