

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

HOBBS OCD

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

FEB 13 2012

2. Name of Operator

XTO Energy Inc.

RECEIVED

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No (include area code)

432.620.4336

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FEL Sec 30, T17S, R33E

5. Lease Serial No.

LC-060967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
SEMGSA Unit (NMNM-71040X)8. Well Name and No
SEMGSAU #112

9. API Well No.

30-025-40301

10. Field and Pool, or Exploratory Area

MALJAMAR Grayburg-San Andres

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/22/11: MIRU Basic WS. Prep to start completion. 12/23/11: Move in & rack 143 jts (4,500') 2 7/8" J-55 new prod tbg. PU & RIH w/4-3/4" bit & 86 just tbg. 12/28/11: RU JW Wireline. RIH w/CBL logging tool. Tag w/WL @4291'. Logged fr 4291'-2750'. POOH W/WL & LD tools. RIH w3 1/8" perf guns, CCL & WL. Perf'd 4180-4196' (64 holes) 4171-4176' (20 holes) 4156-4165' (36 holes) 4140'-4146' (24 holes) ttl 144 holes & 4 SPF.RD JW& Lobo equip. RIH w/131 jts of 2 7/8" J55 tbg. 12/29/11:RU Maclaskey pmp & vac trk. Pmp'd 250g 15% HCL acid & flushed w/24 BFW down 2 7/8" tbg @ 1.5 BPM, 0 psig. POOH w/tbg. ND BOP & NU Stringer frac valve. RD Maclaskey equip. 12/30/11: RU Universal Pressure Pmping, pmp 5000g 15% NEFE HCL acid followed w/30000g slk wtr. Pmp add'l 150000g slk wtr & 125 RCN ball sealers - 5 BS dropped every 5000g slk wtr for diversion. Flushed w/95 bbls slk wtr. RD Universal. Est inj rate @20.1 BPM, 2900 psig w/1 BFW. Avr 58.0 BPM. Min/Max 20.0 BPM/60.0 BPM. Avr 3258 psig. Min/Max 2490 psig/4069 psig. TBLWTR 5720. ISIP-2150 psig. 5 min-1839 psig. 10 min-1669 psig. 15 min-1568 psig. Opened after 1 hr w/100 psig. Flowed well on 8/64" choke for 41 min rec 23 BLW. EFCP-0 psig. TBLWTR 5697. ND Stringer frac & valve & ND 10K tbg hanger. NU 3K BOP. RIH w4 3/4" bit & 136 jts of 2 7/8" tbg. POOH w/tbg & LD bit.01/03/12: SICP-200 psig. BWDTT fo 15 min. RIH w/2 7/8" J55 new prod tbg. ND BOP & set TAC w/16000 pts of tens.NU WH. PU RIH w/pmp & new rods. L&T tbg w/10 BFW to 500 psig. RDMO. Final report. 01/04/12: RU Nolen Brunson ppg trks. Install American 640-365-168 ppg unit. SL-146", SPM 7.0. 01/11-01/19/12: Running 24 hr tests.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ann Perales

Title

Regulatory Analyst

Date 01/30/12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FEB 5 2012

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

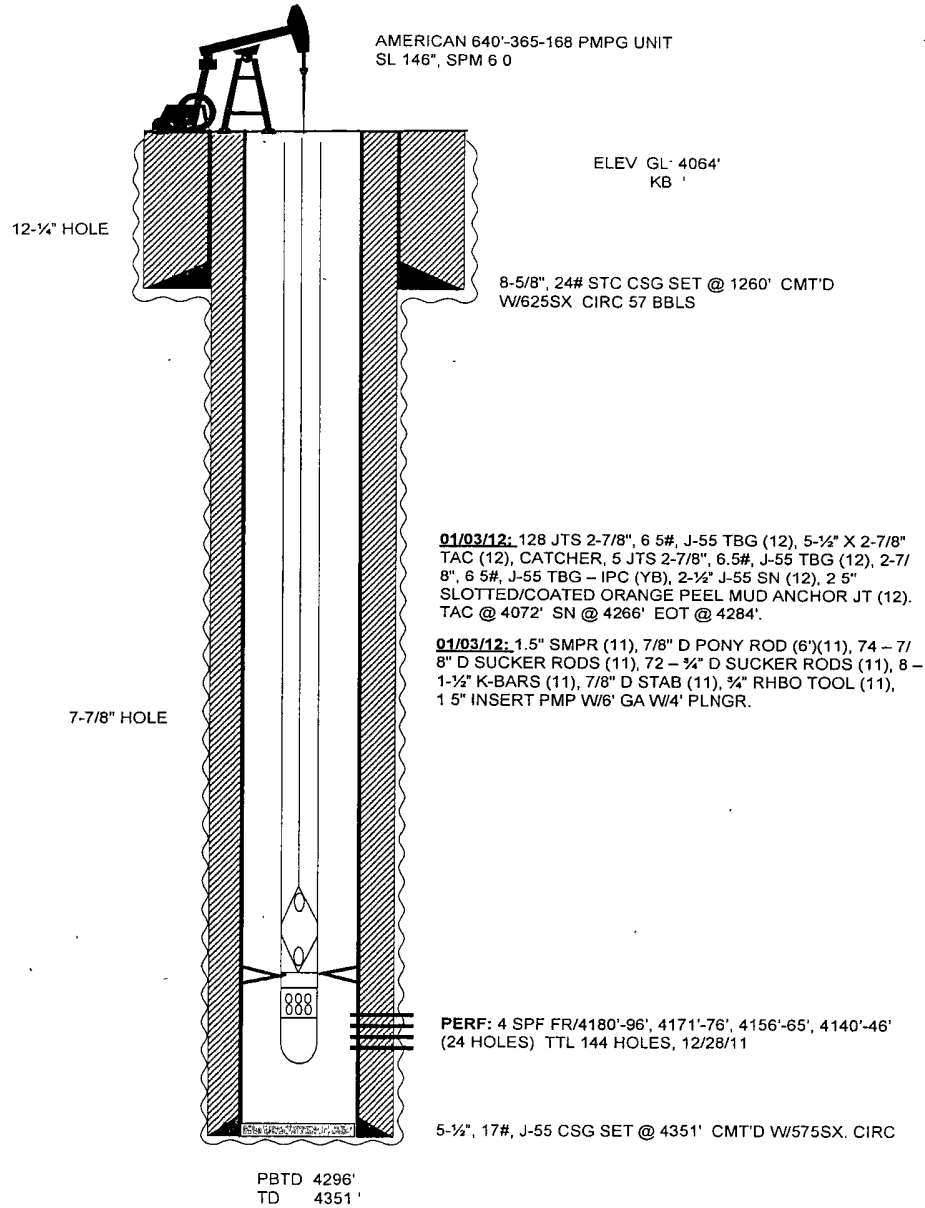
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 29 2012

SOUTHEAST MALJAMAR UNIT #112

WELLBORE DIAGRAM



DATA

LOCATION: 2310' FNL & 2310' FEL, SEC 30, T17S, R33E

COUNTY/STATE: LEA, NM

FIELD: MALJAMAR GRAYBURG SAN ANDRES CTOC ACCTG #: 450

FORMATION: SAN ANDRES

SPUD DATE: 10/15/11 **COMPLETION DATE:** 1/3/12

API #: 30-025-40301

STATUS: BEAM

IP:

WELL HISTORY

COMPLETION DATA:

10/15/11: SPUD. TD @ 4351'. CONDUCTOR @ 40'. RAN 29 JTS 8-5/8", 24#, K-55 STC CSG SET @ 1260'. FC @ 1214'. CMT'D W/625SX. CIRC 57 BBLs CMT. RAN 99 JTS 5-1/2", 17#, J-55 CSG SET @ 4351'. CMT'D W/ 410SX ECONO "H" & 165SX HALCEM "C". CIRC 5 BBLs. RAN 'GR/DDI, GR/DENSITY/NEUTRON/SPECTRAL GR & BHV FR/TD TO SURF CSG. LOGGER'S TD @ 4340'. WHILE NIPPLING DWN BOP'S OBSERVED A CMT FLOW FR/5-1/2" CSG ANNULUS. CLOSED ANNULAR BOP TO SI CSG ANNULUS & WOC. RIG RELEASED 10/21/11.

12/23/11: RIH W/4-3/4" BIT & 223 JTS 2-7/8", J-55 NEW TBG. TAGGED @ 4296'. CIRC W/109 BBLS 2% KCL WTR. RIH W/CBL LOGGING TOOL. CORRELATED DEPTH W/HALLIBURTON DUAL SPACED NEUTRON GAMMA RAY LOG. TAGGED W/WL @ 4291'. LOGGED FR/2750'-4291'. CORRELATED DEPTH W/HALLIBURTON DUAL SPACED NEUTRON GAMMA RAY LOG. PERF FR/4180'-96' (64 HOLES), 4171'-76' (20 HOLES), 4156'-65' (36 HOLES), 4140'-46' (24 HOLES). TTL 144 HOLES, 4 SPF. POOH W/WL & TOOLS. PMPD 250 GALS 15% HCL ACID & FLUSHED W/24 BFW DWN 2-7/8" TBG @ 1.5 BPM, 0 PSIG.

12/30/11: PMPD 5000 GALS 15% NEFE HCL ACID FOLLOWED W/30,000 GALS SLICKWTR. PMPD ADDTL 150,000 GALS SLICKWTR & 125 RCN BS IN WHICH 5 BS DROPPED EVERY 5000 GALS SLICKWTR FOR DIVERSION. ATTEMPTED TO ACHIEVE 60 BPM AT MAX PRESS.OF 4000 PSIG. FLUSHED W/95 BBLS SLICKWTR. EST INJ RATE @ 20.1 BPM, 2900 PSIG W/1 BFW AVG 58.0 BPM. MIN/MAX 20.0 BPM/60.0 BPM. AVG 3258 PSIG. MIN/MAX 2490 PSIG/4069 PSIG. (MED BALL ACTION THR OUT JOB W/VERY GOOD ACTION @ END.OF JOB). TBLWTR 5720. ISIP 2150 PSIG. 5 MIN 1839 PSIG 10 MIN 1669 PSIG. 15 MIN 1568 PSIG. OPENED WELL AFTER 1 HR W/100 PSIG. FLWD WELL ON 8/64" CHOKE FOR 41 MIN. REC 23 BLW.RIH W/EQUIP. RDMO PU.

01/04/12: INSTLD AMERICAN 640'-365-168 PMPG UNIT. SL 146", SPM 6.0. WILL INSTALL ELEC ON 1/6/12 (NOTE: SFLAP - 2786").

01/17/12: 24 HR TST: 53 BO, 38 BW, 44 MCF, 5.1 SPM, 146" SL, 25% RT, FLAP 0', 2.0" PMP. AMERICAN
640-365-146" PMPG UNIT.

01/18/12: 24 HR TST; 51 BO, 42 BW, 48 MCF, 5.1 SPM, 146" SL, 33% RT, FLAP 0', 2.0" PMP.

01/19/12: 24 HR TST: 54 BO, 48 BW, 52 MCF, 5.1 SPM, 146" SL, 32% RT, FLAP 0', 2.0" PMP.