District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenuc, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

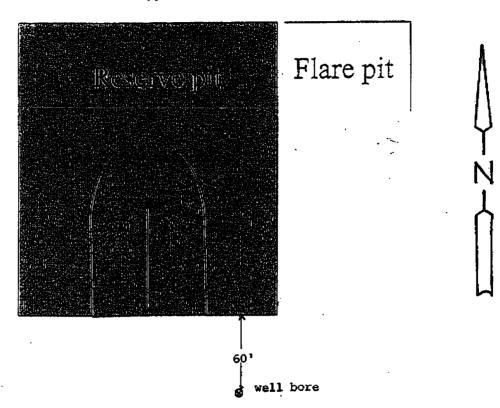
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)		
Address: 105 South 4th Street, Artesia, NM 88210 4Facility or well name:	one: (505) 748-4347 e-mail address: dch <u>Womack BGW # 1</u> API #: 30.025 1//L or NAD: 1927 1983 Surface Owner -Federal	Qtr/Qtr M Sec 33 T 95 R 35E
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Volume 24,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not, explain why not. Less then 50 feet(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Loss than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points)
	Ranking Score (Total Points)	10 Points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite of offsite offsite, name of facility date. (4) Groundwater encountered: No offsite offsite offsite offsite, name of facility date. (4) Groundwater encountered: No offsite off	. (3) Attach a general description of remedial a ow ground surface	ction taken including remediation start date and end uple results. (5) Attach soil sample results and a he above-described pit or nelow-grade tank has
Date: April 22, 2605 Printed Name/Title Clifton R. May/Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	frelieve the operator of the pility should the contents operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or any other federal, state, or level laws and/or
ApprovaAPR 2 5 2005 Date:	PETROLEUM ENGINEER	
Printed Namo/Title	Signature	

YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well