

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB-HOBBS' OCB
HOBBS OCB

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 24 2012

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
ConocoPhillips Company

3. Address 3300 N "A" St Midland TX 79705 3a. Phone No. (include area code) (432)688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface UL P, 10' FSL & 310' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded 01/08/2012 15. Date T.D. Reached 01/13/2012 16. Date Completed 02/18/2012
 D & A Ready to Prod.

18. Total Depth: MD 7200' TVD 19. Plug Back T.D.: MD 7131' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Dual Laterolog/Spectral Gamma/borehole Volume Plot/Borehole Sonic/CBL/Isolation Scanner

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	1467'		770 sx	219 bbls	surf	to surf
7 7/8"	5 1/2"	17#	0	7177'		1290 sx	432 bbls	surf	40 bbls

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6970'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5658'	6393'	5900'-6349'	3 1/2"		prod
B) Tubb	6393'	6719'	6632'-6652'	3 1/2"		prod
C) Drinkard	6719'	6991'	6866'-6886'	3 1/2"		prod
D)						

Depth Interval	Amount and Type of Material
5900'-6349'	Acid w/199 bbls 15% HCL, frac w/ 132,375# 20/40 total proppant
6632'-6652'	Acid w/48 bbls 15% HCL, frac w/53,876# 20/40 total proppant
6866'-6886'	Acid w/48 bbls 15% HCL, frac w/31,436# 20/40 total proppant

RECLAMATION
DUE 8-18-12

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/21/12	2/21/12	24	→	60	80	190			pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200	0	→						

ACCEPTED FOR RECORD
APR 2 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

KZ APR 28 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Seven Rivers	2965'	3537'			
Queen	3537'	3695'			
Penrose	3695'	3859'			
Grayburg	3859'	4107'			
San Andres	4107'	5392'			
Glorieta	5392"	5521'			
Paddock	5521'	5658'			
Blinebry	5658'	6393'			
Tubb	6393'	6719'			
Drinkard	6719'	6991'			
Abo	6991'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers Title Staff Regulatory Technician
 Signature *Rhonda Rogers* Date 03/27/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.